

INDEX

	<u>Sheet No.</u>
Title Page	1.00
General Description	2.00
Index	3.00
Table of Contents – Checklist	4.00
 General Rules	 5.00
1. Applications	5.00
2. Limitations on Company Representatives	5.00
3. Application of Steam Service Rate Schedule	5.00
4. Character of Service	5.00
5. Service Connection	6.00
6. Customer's Equipment	6.00
7. Operation of Customer's Equipment	7.00
8. Company Equipment on Customer's Property	7.00
9. Right of Access to Customer's Property	7.00
10. Credit Requirements	8.00
11. Billing for Service	8.00
12. Alternate Billing Plans	8.00
13. Payment for Service	8.00
14. Information on Bills	9.00
15. Late Payment Charge	9.00
16. Disconnection of Service	9.00
17. Reconnection and Turn-On Charges	9.00
18. Single Point Supply	10.00
19. Exceptional Cases	10.00
20. No Prejudice of Rights	10.00
21. Return of Condensate	10.00
 Metering and Metering Equipment	 11.00
22. General	11.00
23. Multipliers and Constants	11.00
24. Accuracy of Metering or Metering Equipment	11.00
25. Accuracy of Demand Meters	11.00
26. Portable Indicating Instruments	11.00
27. Testing Equipment	12.00
28. Accuracy of Test Standards	12.00
29. Testing of Metering Equipment	13.00
30. Metering Equipment Records	13.00
31. Determination of Average Meter Errors	14.00
32. A Meter Bypass System	14.00
 Steam Service Rate Schedule	 15.00
33. General	15.00
33.1 Small Volume Service Rate	15.01
33.2 Medium Volume Service Rate	15.02
33.3 Large Volume Service Rate	15.03
33.4 Extra-Large Volume Service Rate	15.04
34. Steam Supply Cost Recovery Factors	16.00

Issued: February 9, 2021
By: Todd Grzech
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED
BY ORDER U-20824
REMOVED BY MT
DATE 09-15-21

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Commission
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Case No. U-20794

INDEX

	<u>Sheet No.</u>
Title Page	1.00
General Description	2.00
Index	3.00
Table of Contents – Checklist	4.00
 General Rules	 5.00
1. Applications	5.00
2. Limitations on Company Representatives	5.00
3. Application of Steam Service Rate Schedule	5.00
4. Character of Service	5.00
5. Service Connection	6.00
6. Customer's Equipment	6.00
7. Operation of Customer's Equipment	7.00
8. Company Equipment on Customer's Property	7.00
9. Right of Access to Customer's Property	7.00
10. Credit Requirements	8.00
11. Billing for Service	8.00
12. Alternate Billing Plans	8.00
13. Payment for Service	8.00
14. Information on Bills	9.00
15. Late Payment Charge	9.00
16. Disconnection of Service	9.00
17. Reconnection and Turn-On Charges	9.00
18. Single Point Supply	10.00
19. Exceptional Cases	10.00
20. No Prejudice of Rights	10.00
21. Return of Condensate	10.00
 Metering and Metering Equipment	 11.00
22. General	11.00
23. Multipliers and Constants	11.00
24. Accuracy of Metering or Metering Equipment	11.00
25. Accuracy of Demand Meters	11.00
26. Portable Indicating Instruments	11.00
27. Testing Equipment	12.00
28. Accuracy of Test Standards	12.00
29. Testing of Metering Equipment	13.00
30. Metering Equipment Records	13.00
31. Determination of Average Meter Errors	14.00
32. A Meter Bypass System	14.00
 Steam Service Rate Schedule	 15.00
33. General	15.00
33.1 Small Volume Service Rate	15.01
33.2 Medium Volume Service Rate	15.02
33.3 Large Volume Service Rate	15.03
33.4 Extra-Large Volume Service Rate	15.04
34. Steam Supply Cost Recovery Factors	16.00

Issued: December 27, 2019
By: Thomas Cinzori
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U - 20794
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DATE	05-05-21

Michigan Public Service Commission
January 3, 2020
Filed DBR

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INDEX

	<u>Sheet No.</u>
Title Page	1.00
General Description	2.00
Index	3.00
Table of Contents – Checklist	4.00
General Rules	5.00
1. Applications	5.00
2. Limitations on Company Representatives	5.00
3. Application of Steam Service Rate Schedule	5.00
4. Character of Service	5.00
5. Service Connection	6.00
6. Customer's Equipment	6.00
7. Operation of Customer's Equipment	7.00
8. Company Equipment on Customer's Property	7.00
9. Right of Access to Customer's Property	7.00
10. Credit Requirements	8.00
11. Billing for Service	8.00
12. Alternate Billing Plans	8.00
13. Payment for Service	8.00
14. Information on Bills	9.00
15. Late Payment Charge	9.00
16. Disconnection of Service	9.00
17. Reconnection and Turn-On Charges	9.00
18. Single Point Supply	10.00
19. Exceptional Cases	10.00
20. No Prejudice of Rights	10.00
21. Return of Condensate	10.00
Metering and Metering Equipment	
22. General	11.00
23. Multipliers and Constants	11.00
24. Accuracy of Metering or Metering Equipment	11.00
25. Accuracy of Demand Meters	11.00
26. Portable Indicating Instruments	11.00
27. Testing Equipment	12.00
28. Accuracy of Test Standards	12.00
29. Testing of Metering Equipment	13.00
30. Metering Equipment Records	13.00
31. Determination of Average Meter Errors	14.00
32. A Meter Bypass System	14.00
Steam Service Rate Schedule	
33. General	15.00
33.1 Small Volume Service Rate	15.01
33.2 Medium Volume Service Rate	15.02
33.3 Large Volume Service Rate	15.03
33.4 Extra-Large Volume Service Rate	15.04
34. Steam Supply Cost Recovery Factors	16.00
35. Steam Supply Cost Recovery ("SSCR") Clause	17.00
36. Standard Refund Procedures for Steam Supply Cost Recovery and Supplier Refunds	21.00

Issued: October 11, 2016
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER U-20237
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DATE 1-3-20

Michigan Public Service Commission
October 12, 2016
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INDEX

	<u>Sheet No.</u>
Title Page	1.00
General Description	2.00
Index	3.00
Table of Contents – Checklist	4.00
 General Rules	5.00
1. Applications	5.00
2. Limitations on Company Representatives	5.00
3. Application of Steam Service Rate Schedule	5.00
4. Character of Service	5.00
5. Service Connection	6.00
6. Customer's Equipment	6.00
7. Operation of Customer's Equipment	7.00
8. Company Equipment on Customer's Property	7.00
9. Right of Access to Customer's Property	7.00
10. Credit Requirements	8.00
11. Billing for Service	8.00
12. Levelized Billing	8.00
13. Payment for Service	8.00
14. Information on Bills	9.00
15. Late Payment Charge	9.00
16. Disconnection of Service	9.00
17. Reconnection and Turn-On Charges	9.00
18. Single Point Supply	10.00
19. Exceptional Cases	10.00
20. No Prejudice of Rights	10.00
21. Return of Condensate	10.00
 Metering and Metering Equipment	
22. General	11.00
23. Multipliers and Constants	11.00
24. Accuracy of Metering or Metering Equipment	11.00
25. Accuracy of Demand Meters	11.00
26. Portable Indicating Instruments	11.00
27. Testing Equipment	12.00
28. Accuracy of Test Standards	12.00
29. Testing of Metering Equipment	13.00
30. Metering Equipment Records	13.00
31. Determination of Average Meter Errors	14.00
32. A Meter Bypass System	14.00
 Steam Service Rate Schedule	
33. General	15.00
34. Steam Service Rate	16.00
35. Steam Supply Cost Recovery ("SSCR") Clause	17.00
36. Standard Refund Procedures for Steam Supply Cost Recovery and Supplier Refunds	21.00

Issued: March 26, 2010
By: R. Dille, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-18131, U-15152
REMOVED BY	RL
DATE	10-12-16

Michigan Public Service
Commission

March 31, 2010

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Case No. U-16152

INDEX

	<u>Sheet No.</u>
Title Page	1.00
General Description	2.00
Index	3.00
Table of Contents – Checklist	4.00
 General Rules	5.00
1. Applications	5.00
2. Limitations on Company Representatives	5.00
3. Application of Steam Service Rate Schedule	5.00
4. Character of Service	5.00
5. Service Connection	6.00
6. Customer's Equipment	6.00
7. Operation of Customer's Equipment	7.00
8. Company Equipment on Customer's Property	7.00
9. Right of Access to Customer's Property	7.00
10. Credit Requirements	8.00
11. Billing for Service	8.00
12. Levelized Billing	8.00
13. Payment for Service	8.00
14. Information on Bills	9.00
15. Late Payment Charge	9.00
16. Disconnection of Service	9.00
17. Reconnection and Turn-On Charges	9.00
18. Single Point Supply	10.00
19. Exceptional Cases	10.00
20. No Prejudice of Rights	10.00
21. Return of Condensate	10.00
 Metering and Metering Equipment	
22. General	11.00
23. Multipliers and Constants	11.00
24. Accuracy of Metering or Metering Equipment	11.00
25. Accuracy of Demand Meters	11.00
26. Portable Indicating Instruments	11.00
27. Testing Equipment	12.00
28. Accuracy of Test Standards	12.00
29. Testing of Metering Equipment	13.00
30. Metering Equipment Records	13.00
31. Determination of Average Meter Errors	14.00
32. A Meter Bypass System	14.00
 Steam Service Rate	
33. General	15.00
34. Steam Service Rate	16.00
35. Steam Supply Cost Recovery ("SSCR") Clause	17.00
36. Standard Refund Procedures for Steam Supply Cost Recovery and Supplier Refunds	21.00

CANCELLED
BY ORDER U-16152, U-15152

REMOVED BY RL
DATE 03-31-10

Issued: November 25, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226



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Michigan Public Service Commission
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Case No. U-15648

INDEX

	<u>Sheet No.</u>
Title Page	1.00
General Description	2.00
Index	3.00
Table of Contents – Checklist	4.00
 General Rules	5.00
1. Applications	5.00
2. Limitations on Company Representatives	5.00
3. Application of Steam Service Rate Schedule	5.00
4. Character of Service	5.00
5. Service Connection	6.00
6. Customer's Equipment	6.00
7. Operation of Customer's Equipment	7.00
8. Company Equipment on Customer's Property	7.00
9. Right of Access to Customer's Property	7.00
10. Credit Requirements	8.00
11. Billing for Service	8.00
12. Levelized Billing	8.00
13. Payment for Service	8.00
14. Information on Bills	9.00
15. Late Payment Charge	9.00
16. Disconnection of Service	9.00
17. Reconnection and Turn-On Charges	9.00
18. Single Point Supply	10.00
19. Exceptional Cases	10.00
20. No Prejudice of Rights	10.00
21. Return of Condensate	10.00
 Metering and Metering Equipment	
22. General	11.00
23. Multipliers and Constants	11.00
24. Accuracy of Metering or Metering Equipment	11.00
25. Accuracy of Demand Meters	11.00
26. Portable Indicating Instruments	11.00
27. Testing Equipment	12.00
28. Accuracy of Test Standards	12.00
29. Testing of Metering Equipment	13.00
30. Metering Equipment Records	13.00
31. Determination of Average Meter Errors	14.00
32. A Meter Bypass System	14.00
 Steam Service Rate	
33. General	15.00
34. Steam Service Rate	16.00
35. Steam Cost Recovery ("SCR") Clause	17.00

Issued: June 29, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

July 2, 2007

Filed RJ

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Michigan Public Service Commission
dated June 12, 2007
Case No. U-15045

CANCELLED
BY ORDER U-15152, U-15648
REMOVED BY RL
DATE 11-25-08

INDEX

	<u>Sheet No.</u>
Title Page	1.00
General Description	2.00
Index	3.00
Table of Contents – Checklist	4.00
 General Rules	5.00
1. Applications	5.00
2. Limitations on Company Representatives	5.00
3. Application of Steam Service Rate Schedule	5.00
4. Character of Service	5.00
5. Service Connection	6.00
6. Customer's Equipment	6.00
7. Operation of Customer's Equipment	7.00
8. Company Equipment on Customer's Property	7.00
9. Right of Access to Customer's Property	7.00
10. Credit Requirements	8.00
11. Billing for Service	8.00
12. Levelized Billing	8.00
13. Payment for Service	8.00
14. Information on Bills	9.00
15. Late Payment Charge	9.00
16. Disconnection of Service	9.00
17. Reconnection and Turn-On Charges	9.00
18. Single Point Supply	10.00
19. Exceptional Cases	10.00
20. No Prejudice of Rights	10.00
21. Return of Condensate	10.00
 Metering and Metering Equipment	
22. General	11.00
23. Multipliers and Constants	11.00
24. Accuracy of Metering or Metering Equipment	11.00
25. Accuracy of Demand Meters	11.00
26. Portable Indicating Instruments	11.00
27. Testing Equipment	12.00
28. Accuracy of Test Standards	12.00
29. Testing of Metering Equipment	13.00
30. Metering Equipment Records	13.00
31. Determination of Average Meter Errors	14.00
32. A Meter Bypass System	14.00
 Steam Service Rate	
33. General	15.00
34. Steam Service Rate	16.00
35. Gas Cost Adjustment Mechanism ("GCAM") Clause	17.00

CANCELLED
BY ORDER U-6300, U-15045
REMOVED BY NAP
DATE 07-02-07

Issued: April 14, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

June 5, 2006

Filed PJ

Effective: April 14, 2006

Issued under authority of the
Michigan Public Service Commission
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Case No. U-6300

INDEX

	<u>Sheet No.</u>
Title Page	1.00
General Description	2.00
Index	3.00
Table of Contents – Checklist	4.00
General Rules	5.00
1. Applications	5.00
2. Limitations on Company Representatives	5.00
3. Application of Steam Service Rate Schedule	5.00
4. Character of Service	5.00
5. Service Connection	6.00
6. Customer's Equipment	6.00
7. Operation of Customer's Equipment	7.00
8. Company Equipment on Customer's Property	7.00
9. Right of Access to Customer's Property	7.00
10. Credit Requirements	8.00
11. Billing for Service	8.00
12. Levelized Billing	8.00
13. Payment for Service	8.00
14. Information on Bills	9.00
15. Late Payment Charge	9.00
16. Disconnection of Service	9.00
17. Reconnection and Turn-On Charges	9.00
18. Single Point Supply	10.00
19. Exceptional Cases	10.00
20. No Prejudice of Rights	10.00
21. Return of Condensate	10.00
Metering and Metering Equipment	
22. General	11.00
23. Multipliers and Constants	11.00
24. Accuracy of Metering or Metering Equipment	11.00
25. Accuracy of Demand Meters	11.00
26. Portable Indicating Instruments	11.00
27. Testing Equipment	12.00
28. Accuracy of Test Standards	12.00
29. Testing of Metering Equipment	13.00
30. Metering Equipment Records	13.00
31. Determination of Average Meter Errors	14.00
32. A Meter Bypass System	14.00
Steam Service Rate	15.00

CANCELLED
BY
ORDER U-14648

REMOVED BY PJ

DATE 04-19-06

Issued: October 7, 2005
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

October 10, 2005

Filed AL

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Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Sixth Revised 3.00	April 1, 2019
Twenty Second Revised 4.00	April 1, 2019
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
First Revised 8.00	October 12, 2016
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Sixth Revised 15.00	July 2016 Billing Cycle
First Revised 15.01	April 1, 2021
First Revised 15.02	April 1, 2021
First Revised 15.03	April 1, 2021
First Revised 15.04	April 1, 2021
Revised 16.00	See Sheet for Effective Date
Sixteenth Revised 17.00	April 1, 2021
Seventh Revised 18.00	April 1, 2021
Seventh Revised 19.00	April 1, 2021
Twenty First Revised 20.00	April 1, 2021
Thirty Second Revised 21.00	April 1, 2021
Fourth Revised 22.00	April 1, 2021
Fourth Revised 23.00	April 1, 2021

Issued: February 9, 2021
By: Todd Grzech
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-20824
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DATE	09-15-21

Michigan Public Service Commission
May 5, 2021
Filed by: DW

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Case No. U-20794

Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Sixth Revised 3.00	April 1, 2019
Twenty Second Revised 4.00	April 1, 2019
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
First Revised 8.00	October 12, 2016
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Sixth Revised 15.00	July 2016 Billing Cycle
First Revised 15.01	April 1, 2019
First Revised 15.02	April 1, 2019
First Revised 15.03	April 1, 2019
First Revised 15.04	April 1, 2019
Revised 16.00	See Sheet for Effective Date
Sixteenth Revised 17.00	April 1, 2019
Seventh Revised 18.00	April 1, 2019
Seventh Revised 19.00	April 1, 2019
Twenty First Revised 20.00	April 1, 2019
Thirty Second Revised 21.00	April 1, 2019
Fourth Revised 22.00	April 1, 2019
Fourth Revised 23.00	April 1, 2019

Issued: December 27, 2019
By: Thomas Cinzori
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

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Michigan Public Service
Commission
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Effective for service rendered on and after
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Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fifth Revised 3.00	October 12, 2016
Twenty First Revised 4.00	April 2018 Billing Cycle
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
First Revised 8.00	October 12, 2016
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Sixth Revised 15.00	July 2016 Billing Cycle
Original 15.01	October 12, 2016
Original 15.02	October 12, 2016
Original 15.03	October 12, 2016
Original 15.04	October 12, 2016
Revised 16.00	See Sheet for Effective Date
Fifteenth Revised 17.00	October 2016 Billing Cycle
Sixth Revised 18.00	October 2016 Billing Cycle
Sixth Revised 19.00	October 2016 Billing Cycle
Twenty First Revised 20.00	April 2018 Billing Cycle
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

Issued: April 2, 2018
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED
BY
ORDER U-20237

REMOVED BY DBR
DATE 1-3-20

Michigan Public Service
Commission

April 17, 2018

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Effective for service rendered on and after
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Issued under authority of the
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Case No. U-18413

Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fifth Revised 3.00	October 12, 2016
Twentieth Revised 4.00	April 2018 Billing Cycle
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
First Revised 8.00	October 12, 2016
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Sixth Revised 15.00	July 2016 Billing Cycle
Original 15.01	October 12, 2016
Original 15.02	October 12, 2016
Original 15.03	October 12, 2016
Original 15.04	October 12, 2016
Revised 16.00	See Sheet for Effective Date
Fifteenth Revised 17.00	October 2016 Billing Cycle
Sixth Revised 18.00	October 2016 Billing Cycle
Sixth Revised 19.00	October 2016 Billing Cycle
Twentieth Revised 20.00	April 2018 Billing Cycle
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

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BY
ORDER U-18413

REMOVED BY DBR
DATE 04-17-18

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By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

Michigan Public Service
Commission

March 26, 2018

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Case No. U-18413

Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fifth Revised 3.00	October 12, 2016
Nineteenth Revised 4.00	August 3, 2017
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
First Revised 8.00	October 12, 2016
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Sixth Revised 15.00	July 2016 Billing Cycle
Original 15.01	October 12, 2016
Original 15.02	October 12, 2016
Original 15.03	October 12, 2016
Original 15.04	October 12, 2016
Revised 16.00	See Sheet for Effective Date
Fifteenth Revised 17.00	October 2016 Billing Cycle
Sixth Revised 18.00	October 2016 Billing Cycle
Sixth Revised 19.00	October 2016 Billing Cycle
Nineteenth Revised 20.00	August 3, 2017 Billing Cycle
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

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BY
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By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211



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Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fifth Revised 3.00	October 12, 2016
Eighteenth Revised 4.00	April 2017 Billing Cycle
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
First Revised 8.00	October 12, 2016
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Sixth Revised 15.00	July 2016 Billing Cycle
Original 15.01	October 12, 2016
Original 15.02	October 12, 2016
Original 15.03	October 12, 2016
Original 15.04	October 12, 2016
Revised 16.00	See Sheet for Effective Date
Fifteenth Revised 17.00	October 2016 Billing Cycle
Sixth Revised 18.00	October 2016 Billing Cycle
Sixth Revised 19.00	October 2016 Billing Cycle
Eighteenth Revised 20.00	April 2017 Billing Cycle
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

CANCELLED
BY
ORDER U-18153, U-15152

REMOVED BY RL
DATE 08-07-17

Issued: March 28, 2017
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

Michigan Public Service
Commission
March 29, 2017
Filed 

Effective for service rendered on and after
the April 2017 billing month.
Issued under authority of the
MCL 460.6r and
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Case No. U-18153

Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fifth Revised 3.00	October 12, 2016
Seventeenth Revised 4.00	October 12, 2016
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
First Revised 8.00	October 12, 2016
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Sixth Revised 15.00	July 2016 Billing Cycle
Original 15.01	October 12, 2016
Original 15.02	October 12, 2016
Original 15.03	October 12, 2016
Original 15.04	October 12, 2016
Revised 16.00	See Sheet for Effective Date
Fifteenth Revised 17.00	October 2016 Billing Cycle
Sixth Revised 18.00	October 2016 Billing Cycle
Sixth Revised 19.00	October 2016 Billing Cycle
Seventeenth Revised 20.00	June 2016 Billing Cycle
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

Issued: October 11, 2016
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED
BY ORDER U-18153, U-15152

REMOVED BY RL
DATE 03-29-17



Effective for service rendered on and after
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Issued under authority of the
Michigan Public Service Commission
dated October 11, 2016
Case No. U-18131

Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fourth Revised 3.00	March 26, 2010
Sixteenth Revised 4.00	June 2016 Billing Cycle
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Fifth Revised 15.00	April 2010 Billing Cycle
Revised 16.00	See Sheet for Effective Date
Fourteenth Revised 17.00	June 2016 Billing Cycle
Fifth Revised 18.00	April 2010 Billing Cycle
Fifth Revised 19.00	April 2010 Billing Cycle
Seventeenth Revised 20.00	June 2016 Billing Cycle
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

Issued: June 14, 2016
By: Rick Pucak, Vice President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-18131, U-15152
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DATE	10-12-16

Michigan Public Service Commission
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the April 2016 billing month.
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dated June 9, 2016
Case No. U-17946

Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fourth Revised 3.00	March 26, 2010
Fifteenth Revised 4.00	April 2016 Billing Cycle
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Fifth Revised 15.00	April 2010 Billing Cycle
Revised 16.00	See Sheet for Effective Date
Thirteenth Revised 17.00	April 2016 Billing Cycle
Fifth Revised 18.00	April 2010 Billing Cycle
Fifth Revised 19.00	April 2010 Billing Cycle
Sixteenth Revised 20.00	April 2016 Billing Cycle
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

Issued: March 25, 2016
By: Rick Pucak, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17946, U-15152
REMOVED BY	RL
DATE	06-14-16

Michigan Public Service Commission
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the April 2016 billing month.
Issued under authority of
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Case No. U-17946

Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fourth Revised 3.00	March 26, 2010
Fourteenth Revised 4.00	May 2015 Billing Cycle
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Fifth Revised 15.00	April 2010 Billing Cycle
Revised 16.00	See Sheet for Effective Date
Twelfth Revised 17.00	May 2015 Billing Cycle
Fifth Revised 18.00	April 2010 Billing Cycle
Fifth Revised 19.00	April 2010 Billing Cycle
Fifteenth Revised 20.00	May 2015 Billing Cycle
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

Issued: May 18, 2015
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17946, U-15152
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Michigan Public Service Commission
May 19, 2015
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Effective for service rendered on and after
the April 2015 billing month.
Issued under authority of
Michigan Public Service Commission
dated May 14, 2015
Case No. U-17696

Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fourth Revised 3.00	March 26, 2010
Thirteenth Revised 4.00	April 2015 Billing Cycle
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Fifth Revised 15.00	April 2010 Billing Cycle
Revised 16.00	See Sheet for Effective Date
Eleventh Revised 17.00	April 2015 Billing Cycle
Fifth Revised 18.00	April 2010 Billing Cycle
Fifth Revised 19.00	April 2010 Billing Cycle
Fourteenth Revised 20.00	April 2015 Billing Cycle
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

Issued: March 26, 2015
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17696, U-15152
REMOVED BY	RL
DATE	05-19-15

Michigan Public Service Commission
March 30, 2015
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Effective for service rendered on and after
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Issued under authority of
MCL 460.6r and
Michigan Public Service Commission
Case No. U-17696

Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fourth Revised 3.00	March 26, 2010
Twelfth Revised 4.00	April 2014 Billing Cycle
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Fifth Revised 15.00	April 2010 Billing Cycle
Revised 16.00	See Sheet for Effective Date
Tenth Revised 17.00	April 2014 Billing Cycle
Fifth Revised 18.00	April 2010 Billing Cycle
Fifth Revised 19.00	April 2010 Billing Cycle
Thirteenth Revised 20.00	April 2014 Billing Cycle
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

CANCELLED BY ORDER	U-17696, U-15152
REMOVED BY	RL
DATE	03-30-15

Issued: April 1, 2014
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
April 2, 2014
Filed <u>RL</u>

Effective for service rendered on and after
the April 2014 billing month.
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dated April 1, 2014
Case No. U-17337

Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fourth Revised 3.00	March 26, 2010
Eleventh Revised 4.00	April 2013 Billing Cycle
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Fifth Revised 15.00	April 2010 Billing Cycle
Revised 16.00	See Sheet for Effective Date
Ninth Revised 17.00	April 2013 Billing Cycle
Fifth Revised 18.00	April 2010 Billing Cycle
Fifth Revised 19.00	April 2010 Billing Cycle
Twelfth Revised 20.00	April 2013 Billing Cycle
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

Issued: March 28, 2013
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY
ORDER U-17337, U-15152

REMOVED BY RL
DATE 04-02-14

Michigan Public Service
Commission

April 1, 2013

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the April 2013 billing month.
Issued under authority of
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Case No. U-17136

Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fourth Revised 3.00	March 26, 2010
Tenth Revised 4.00	May 2012 Billing Cycle
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Fifth Revised 15.00	April 2010 Billing Cycle
Revised 16.00	See Sheet for Effective Date
Eighth Revised 17.00	May 2012 Billing Cycle
Fifth Revised 18.00	April 2010 Billing Cycle
Fifth Revised 19.00	April 2010 Billing Cycle
Revised 20.00	See Sheet for Effective Date
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

Issued: April 26, 2012
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-17136, U-15152
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Commission
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Effective for service rendered on and after
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Case No. U-16927

Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fourth Revised 3.00	March 26, 2010
Ninth Revised 4.00	April 2012 Billing Cycle
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Fifth Revised 15.00	April 2010 Billing Cycle
Revised 16.00	See Sheet for Effective Date
Seventh Revised 17.00	April 2012 Billing Cycle
Fifth Revised 18.00	April 2010 Billing Cycle
Fifth Revised 19.00	April 2010 Billing Cycle
Revised 20.00	See Sheet for Effective Date
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

Issued: March 29, 2012
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-16927, U-15152
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DATE 04-30-12

Michigan Public Service
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April 2, 2012

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Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fourth Revised 3.00	March 26, 2010
Eighth Revised 4.00	August 2011 Billing Cycle
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Fifth Revised 15.00	April 2010 Billing Cycle
Revised 16.00	See Sheet for Effective Date
Fifth Revised 17.00	April 2011 Billing Cycle
Fifth Revised 18.00	April 2010 Billing Cycle
Fifth Revised 19.00	April 2010 Billing Cycle
Ninth Revised 20.00	August 2011 Billing Cycle
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

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DATE	04-02-12

Issued: July 27, 2011
By: Richard Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
July 28, 2011
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Michigan Public Service Commission
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Case No. U-16448

Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fourth Revised 3.00	March 26, 2010
Seventh Revised 4.00	July 2011 Billing Cycle
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Fifth Revised 15.00	April 2010 Billing Cycle
Revised 16.00	See Sheet for Effective Date
Fifth Revised 17.00	April 2011 Billing Cycle
Fifth Revised 18.00	April 2010 Billing Cycle
Fifth Revised 19.00	April 2010 Billing Cycle
Eighth Revised 20.00	July 2011 Billing Cycle
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

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BY
ORDER U-16448, U-15152

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DATE 07-28-11

Issued: June 28, 2011
By: Richard Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226



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Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fourth Revised 3.00	March 26, 2010
Sixth Revised 4.00	April 2011 Billing Cycle
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Fifth Revised 15.00	April 2010 Billing Cycle
Revised 16.00	See Sheet for Effective Date
Fifth Revised 17.00	April 2011 Billing Cycle
Fifth Revised 18.00	April 2010 Billing Cycle
Fifth Revised 19.00	April 2010 Billing Cycle
Seventh Revised 20.00	April 2011 Billing Cycle
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

CANCELLED BY ORDER	U-16448, U-15152
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Michigan Public Service Commission
March 30, 2011
Filed 

Issued: March 28, 2011
By: Richard Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

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Issued under authority of
MCL 460.6r and
Michigan Public Service Commission
Case No. U-16448

Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fourth Revised 3.00	March 26, 2010
Fifth Revised 4.00	March 26, 2010
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Fifth Revised 15.00	April 2010 Billing Cycle
Revised 16.00	See Sheet for Effective Date
Fifth Revised 17.00	April 2010 Billing Cycle
Fifth Revised 18.00	April 2010 Billing Cycle
Fifth Revised 19.00	April 2010 Billing Cycle
Sixth Revised 20.00	April 2010 Billing Cycle
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

CANCELLED
BY
ORDER U-16448, U-15152

REMOVED BY RL
DATE 03-30-11

Issued: March 26, 2010
By: R. Dille, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226



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Issued under authority of the
Michigan Public Service Commission
dated March 18, 2010
Case No. U-16152

Table of Contents – Checklist

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Revised 3.00	November 18, 2008
Revised 4.00	November 18, 2008
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Revised 15.00	See Sheet for Effective Date
Revised 16.00	See Sheet for Effective Date
Revised 17.00	See Sheet for Effective Date
Revised 18.00	See Sheet for Effective Date
Revised 19.00	See Sheet for Effective Date
Revised 20.00	See Sheet for Effective Date
Revised 21.00	See Sheet for Effective Date
Revised 22.00	See Sheet for Effective Date
Revised 23.00	See Sheet for Effective Date

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BY
ORDER U-16152, U-15152

REMOVED BY RL
DATE 03-31-10

Michigan Public Service
Commission

November 25, 2008

Filed RL

Issued: November 25, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after
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dated November 13, 2008
Case No. U-15648

Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Revised 3.00	June 29, 2007
Revised 4.00	June 29, 2007
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Revised 15.00	See Sheet for Effective Date
Revised 16.00	See Sheet for Effective Date
Revised 17.00	See Sheet for Effective Date
Revised 18.00	See Sheet for Effective Date
Revised 19.00	See Sheet for Effective Date
Revised 20.00	See Sheet for Effective Date
Revised 21.00	See Sheet for Effective Date
Revised 22.00	See Sheet for Effective Date
Revised 23.00	See Sheet for Effective Date

Michigan Public Service
Commission

July 2, 2007

Filed RJ

CANCELLED
BY ORDER U-15152, U-15648
REMOVED BY RL
DATE 11-25-08

Issued: June 29, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective: see above

INDEX
Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original Sheet No. 1.00	September 9, 2005
Original Sheet No. 2.00	September 9, 2005
First Revised Sheet No. 3.00	April 14, 2006
Second Revised Sheet No. 4.00	June 1, 2006
Original Sheet No. 5.00	September 9, 2005
Original Sheet No. 6.00	September 9, 2005
Original Sheet No. 7.00	September 9, 2005
Original Sheet No. 8.00	September 9, 2005
Original Sheet No. 9.00	September 9, 2005
Original Sheet No. 10.00	September 9, 2005
Original Sheet No. 11.00	September 9, 2005
Original Sheet No. 12.00	September 9, 2005
Original Sheet No. 13.00	September 9, 2005
Original Sheet No. 14.00	September 9, 2005
First Revised Sheet No. 15.00	June 1, 2006
Sheet No. 16.00	See Effective Date on Sheet 16.00
First Revised Sheet No. 17.00	June 1, 2006
First Revised Sheet No. 18.00	June 1, 2006
First Revised Sheet No. 19.00	June 1, 2006
First Revised Sheet No. 20.00	June 1, 2006
Sheet No. 21.00	See Effective Date on Sheet 21.00
Original Sheet No. 22.00	June 1, 2006
Original Sheet No. 23.00	June 1, 2006



Issued: June 1, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	<u>U-6300, U-15045</u>
REMOVED BY	<u>NAP</u>
DATE	<u>07-02-07</u>

Effective: See Above

Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Revised 3.00	April 14, 2006
Revised 4.00	April 14, 2006
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Revised 15.00	April 2006 Billing Month
Revised 16.00	See Sheet for Effective Date
Original 17.00	See Sheet for Effective Date
Original 18.00	See Sheet for Effective Date
Original 19.00	See Sheet for Effective Date
Original 20.00	See Sheet for Effective Date

Issued: April 14, 2006
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

April 19, 2006

Filed PJ

Effective: See Above

CANCELLED
BY
ORDER U-6300

REMOVED BY NAP
DATE 06-05-06

Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Original 3.00	September 9, 2005
Original 4.00	September 9, 2005
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Original 15.00	September 2005 Billing Month
16.00	See Sheet for Effective Date

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BY
ORDER U-14648

REMOVED BY PJ
DATE 04-19-06

Michigan Public Service
Commission

October 10, 2005

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Issued: October 7, 2005
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after
September 9, 2005.
Issued under authority of the
Michigan Public Service Commission
dated September 8, 2005
Case No. U-13691

(Continued from Sheet No. 7.00)

meters, and to install, operate, and maintain other Company property, and to determine the connected steam load, and to inspect if any unmetered service is being used. Failure to provide access for any of the above reasons may result in termination of service. Such right of access shall not be deemed to impose any duty upon the Company regarding the property of the customer.

Authorized Company employees and agents shall carry identification furnished by the Company and shall display it upon request.

10. CREDIT REQUIREMENTS

The Company may require the customer to make a reasonable cash deposit at any time to secure the prompt payment of the bills. The Company will pay interest on such deposits for the time the deposit is held by the Company and service is taken by the customer.

If at any time the Company deems any cash deposit to be inadequate, the customer may be required to make an additional deposit. Such deposits may be used to satisfy any unpaid balance on a closed account, but will not be applied to bills owing on an active account. Any remaining balance of a deposit and accrued interest will be returned to the customer upon termination of its service.

11. BILLING FOR SERVICE

Bills for service are rendered monthly. Meters will be read on a monthly basis on approximately the same day each month. Readings may be estimated when conditions warrant. Bills rendered on estimated readings have the same force and effect as bills rendered on meter readings. The Company may bill its customers in accordance with the Levelized Billing option at the election of the customer and approval by the Company.

12. LEVELIZED BILLING

For customers whose usage varies greatly from season to season, the Company offers a levelized billing payment option. Levelized billing will spread monthly payments evenly over a projected 12-month period based on the previous 12 months actual usage. Levelized billing will begin in May. Customers with less than 12 months of billing history will not be eligible.

13. PAYMENT FOR SERVICE

The customer is responsible for payment of all bills for service used until service is ordered disconnected and the Company has had reasonable time to secure a final meter reading. The Company will permit each customer at least 21 calendar days from the date of mailing of each bill for payment in full. Payment after due date will result in assessment of a late payment charge as specified in Rule 15. If customer's service is disconnected for any reason other than the customer's order to disconnect, the customer is responsible for payment of all outstanding bills for service.

(Continued on Sheet No. 9.00)

Issued: October 7, 2005
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-18131, U-15152
REMOVED BY	RL
DATE	10-12-16

Michigan Public Service Commission
October 10, 2005
Filed 

Effective for service rendered on and after
September 9, 2005.
Issued under authority of the
Michigan Public Service Commission
dated September 8, 2005
Case No. U-13691

STEAM SERVICE RATE SCHEDULE

33. General

Availability of Service: At any point on the Company's existing steam distribution system having adequate capacity and suitable pressure for customer's service.

Application: All customers that have not entered into a special contract for steam service with the Company.

Character of Service: See General Rules, Rule 4.

Steam Service Rate: Applied to all steam consumption.

Steam Service Rate per 1000 pounds: See Steam Service Rate Schedule, Rule 34.

Metering: See Metering and Metering Equipment, Rules 22-32.

Late Payment Charge: See General Rules, Rule 15.

Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism: The Steam Service Rate for customers receiving steam service pursuant to the Steam Service Rate Schedule is subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 35.

Issued: March 26, 2010
By: R. Dille, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-18131, U-15152
REMOVED BY RL
DATE 10-12-16

Michigan Public Service
Commission

March 31, 2010

Filed 

Effective for service rendered on and after
the April 2010 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2010
Case No. U-16152

STEAM SERVICE RATE

33. General

Availability of Service: At any point on the Company's existing steam distribution system having adequate capacity and suitable pressure for customer's service.

Application: All customers that have not entered into a special contract for steam service with the Company.

Character of Service: See General Rules, Rule 4.

Monthly Steam Rate: Applied to all steam consumption.

Steam Rate per 1000 pounds: See Steam Service Rate, Rule 34.

Metering: See Metering and Metering Equipment, Rules 22-32.

Late Payment Charge: See General Rules, Rule 15.

Quarterly SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism: The Steam Rate for Customers receiving steam service pursuant to this Steam Service Rate is subject to adjustment pursuant to the Quarterly SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism. See Steam Service Rate, Rule 35 (f).

CANCELLED
BY
ORDER U-16152, U-15152

REMOVED BY RL

DATE 03-31-10

Michigan Public Service
Commission

November 25, 2008

Filed RL

Issued: November 25, 2008
By: R. Dille, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after
the December 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated November 13, 2008
Case No. U-15648

STEAM SERVICE RATE

33. General

Availability of Service: At any point on the Company's existing steam distribution system having adequate capacity and suitable pressure for customer's service.

Application: All customers that have not entered into a special contract for steam service with the Company.

Character of Service: See General Rules, Section 4.

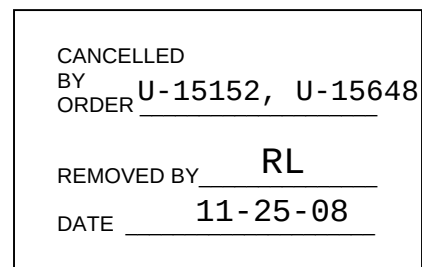
Monthly Steam Rate: Applied to all steam consumption.

Steam Rate per 1000 pounds: See Steam Service Rate on Sheet No. 16.00.

Metering: See General Rules, Metering and Metering Equipment, Sections 22-32.

Late Payment Charge: See General Rules, Section 15.

Steam Cost Recovery Adjustment Mechanism: The Steam Rate for Customers receiving steam service pursuant to this Steam Service Rate is subject to adjustment pursuant to the Steam Cost Recovery Factor Adjustment Mechanism Clause. See Steam Cost Recovery Adjustment Mechanism Clause, Section 35 (g).



Issued: July 17, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after
the July 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 5, 2007
Case No. U-15192

STEAM SERVICE RATE

33. General

Availability of Service: At any point on the Company's existing steam distribution system having adequate capacity and suitable pressure for customer's service.

Application: All customers that have not entered into a special contract for steam service with the Company.

Character of Service: See General Rules, Section 4.

Monthly Steam Rate: Applied to all steam consumption.

Steam Rate per 1000 pounds: See Steam Service Rate on Sheet No. 16.00.

Metering: See General Rules, Metering and Metering Equipment, Sections 22-32.

Late Payment Charge: See General Rules, Section 15.

(Continued on Sheet No. 16.00)

Michigan Public Service
Commission

July 2, 2007

Filed RT

Issued: June 29, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY
ORDER U-15192

REMOVED BY NAP
DATE 07-20-07

Effective for service rendered on and after
the July 2007 billing month.
Issued under the authority of the
Michigan Public Service Commission
dated June 12, 2007
in Case No. U-15045

STEAM SERVICE RATE

33. General

Availability of Service: At any point on the Company's existing steam distribution system having adequate capacity and suitable pressure for customer's service.

Application: All customers that have not entered into a special contract for steam service with the Company.

Character of Service: See General Rules, Section 4.

Monthly Rate: Applied to all steam consumption.

Volumetric Charge per 1000 pounds: See Steam Volumetric Charge on Sheet No. 16.00.

Metering: See General Rules, Metering and Metering Equipment, Sections 22-32.

Late Payment Charge: See General Rules, Section 15.

Gas Price Adjustment Mechanism: The volumetric charge for Customers receiving steam service pursuant to this Steam Service Rate is subject to adjustment pursuant to the Gas Cost Adjustment Mechanism Clause. See Gas Cost Adjustment Mechanism Clause, Section 35.

(Continued on Sheet No. 16.00)

CANCELLED
BY
ORDER U-15045

REMOVED BY NAP
DATE 07-02-07

Issued: June 1, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

June 5, 2006

Filed PJ

Effective for bills rendered on and after
the June 2006 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

STEAM SERVICE RATE

Availability of Service: At any point on the Company's existing steam distribution system having adequate capacity and suitable pressure for customer's service.

Application: All customers that have not entered into special contract for steam service with the Company.

Character of Service: See General Rules, Section 4.

Monthly Rate: Applied to all steam consumption.

Volumetric Charge per 1000 pounds: See Steam Volumetric Charge (Default Rate) on Sheet No. 16.00.

Metering: See General Rules, Metering and Metering Equipment, Sections 22-32.

Minimum Charge: The minimum Volumetric Charge shall be \$5.50 per month for each metered point of supply.

Late Payment Charge: See General Rules, Section 15.

Gas Price Adjustment Mechanism: The volumetric charge for Customers receiving steam service pursuant to this Steam Service Rate is subject to adjustment pursuant to this Gas Price Adjustment Mechanism. The monthly volumetric charge under the Company's Steam Service Rate is based on the monthly MichCon billed GCR factor plus a current cost of service rate of \$0.55 for transportation on the MichCon distribution system.

(Continued on Sheet No. 16.00)

Michigan Public Service
Commission

October 10, 2005

Filed 

CANCELLED
BY
ORDER U-14722

REMOVED BY NAP
DATE 06-05-06

Issued: October 7, 2005
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

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the September 2005 billing month.
Issued under authority of the
Michigan Public Service Commission
dated September 8, 2005
Case No. U-13691

33.1 Small Volume (SV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Small Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption less than or equal to Ten Thousand (10,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Small Volume Steam Service Rate

The Small Volume Steam Service Rate charged for each month for steam delivered pursuant to the Small Volume Service rate class shall be equal to the sum of the Small Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Small Volume Base Rate

Small Volume Base Rate: \$23.31 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Small Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the **Monthly** Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

Issued: **August 30, 2021**
By: Todd Grzech
Detroit Thermal LLC
541 Madison
Detroit, MI 48226



Effective for service rendered on and after
the April 2021 billing month
Issued under authority of the
Michigan Public Service Commission
dated August 11, 2021
Case No. U-20824

33.1 Small Volume (SV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Small Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption less than or equal to Ten Thousand (10,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Small Volume Steam Service Rate

The Small Volume Steam Service Rate charged for each month for steam delivered pursuant to the Small Volume Service rate class shall be equal to the sum of the Small Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Small Volume Base Rate

Small Volume Base Rate: \$23.31 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Small Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

Issued: February 9, 2021
By: Todd Grzech
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

Michigan Public Service Commission
May 5, 2021
Filed by: DW

Effective for service rendered on and after
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Issued under authority of the
Michigan Public Service Commission
dated: January 21, 2021
Case No. U-20794

CANCELLED BY ORDER	U-20824
REMOVED BY	MT
DATE	09-15-21

33.1 Small Volume (SV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Small Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption less than or equal to Ten Thousand (10,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Small Volume Steam Service Rate

The Small Volume Steam Service Rate charged for each month for steam delivered pursuant to the Small Volume Service rate class shall be equal to the sum of the Small Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Small Volume Base Rate

Small Volume Base Rate: \$18.84 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

Commencing with the April 2019 billing period the SSCR factor is fixed at \$14.05 and shall remain in effect at that level for a period of 24 months or until an interim or final rate is set in a new rate case filed by the Company, whichever first occurs.

Issued: December 27, 2019
By: Thomas Cinzori
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-20794
REMOVED BY	DW
DATE	05-05-21

Michigan Public Service Commission
January 3, 2020
Filed DBR

Effective for service rendered on and after
the April 2019 billing month
Issued under authority of the
Michigan Public Service Commission
dated December 19, 2019
Case No. U-20237

33.1 Small Volume (SV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Small Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption less than or equal to Ten Thousand (10,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Small Volume Steam Service Rate

The Small Volume Steam Service Rate charged for each month for steam delivered pursuant to the Small Volume Service rate class shall be equal to the sum of the Small Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Small Volume Base Rate

Small Volume Base Rate: \$18.84 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Small Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

Issued: October 11, 2016
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-20237
REMOVED BY	DBR
DATE	1-3-20

Michigan Public Service Commission
October 12, 2016
Filed 

Effective for service rendered on and after
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dated October 11, 2016
Case No. U-18131

33.2 Medium Volume (MV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Medium Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than Ten Thousand (10,000) Mlbs. but less than or equal to Fifty Thousand (50,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Medium Volume Steam Service Rate

The Medium Volume Steam Service Rate charged for each month for steam delivered pursuant to the Medium Volume Service rate class shall be equal to the sum of the Medium Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

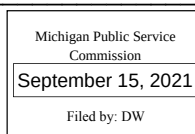
Medium Volume Base Rate

Medium Volume Base Rate: \$20.06 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Medium Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the **Monthly** Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

Issued: **August 30, 2021**
By: **Todd Grzech**
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211



Effective for service rendered on and after
the April 2021 billing month
Issued under authority of the
Michigan Public Service Commission
dated August 11, 2021
Case No. U-20824

33.2 Medium Volume (MV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Medium Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than Ten Thousand (10,000) Mlbs. but less than or equal to Fifty Thousand (50,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Medium Volume Steam Service Rate

The Medium Volume Steam Service Rate charged for each month for steam delivered pursuant to the Medium Volume Service rate class shall be equal to the sum of the Medium Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Medium Volume Base Rate

Medium Volume Base Rate: \$20.06 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Medium Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

Issued: February 9, 2021
By: Todd Grzech
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

Michigan Public Service Commission
May 5, 2021
Filed by: DW

Effective for service rendered on and after
the April 2021 billing month
Issued under authority of the
Michigan Public Service Commission
dated: January 21, 2021
Case No. U-20794

CANCELLED BY ORDER	U-20824
REMOVED BY	MT
DATE	09-15-21

33.2 Medium Volume (MV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Medium Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than Ten Thousand (10,000) Mlbs. but less than or equal to Fifty Thousand (50,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Medium Volume Steam Service Rate

The Medium Volume Steam Service Rate charged for each month for steam delivered pursuant to the Medium Volume Service rate class shall be equal to the sum of the Medium Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Medium Volume Base Rate

Medium Volume Base Rate: \$15.59 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

Commencing with the April 2019 billing period the SSCR factor is fixed at \$14.05 and shall remain in effect at that level for a period of 24 months or until an interim or final rate is set in a new rate case filed by the Company, whichever first occurs.

Issued: December 27, 2019
By: Thomas Cinzori
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-20794
REMOVED BY	DW
DATE	05-05-21

Michigan Public Service Commission
January 3, 2020
Filed DBR

Effective for service rendered on and after
the April 2019 billing month
Issued under authority of the
Michigan Public Service Commission
dated December 19, 2019
Case No. U-20237

33.2 Medium Volume (MV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Medium Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than Ten Thousand (10,000) Mlbs. but less than or equal to Fifty Thousand (50,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Medium Volume Steam Service Rate

The Medium Volume Steam Service Rate charged for each month for steam delivered pursuant to the Medium Volume Service rate class shall be equal to the sum of the Medium Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Medium Volume Base Rate

Medium Volume Base Rate: \$15.59 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Medium Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

Issued: October 11, 2016
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER <u>U-20237</u>
REMOVED BY <u>DBR</u>
DATE <u>1-3-20</u>

Michigan Public Service Commission
October 12, 2016
Filed <u>RL</u>

Effective for service rendered on and after
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Issued under authority of the
Michigan Public Service Commission
dated October 11, 2016
Case No. U-18131

33.3 Large Volume (LV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Large Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than Fifty Thousand (50,000) Mlbs. but less than or equal to One Hundred Thirty-Five Thousand (135,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Large Volume Steam Service Rate

The Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Large Volume Service rate class shall be equal to the sum of the Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

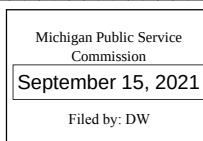
Large Volume Base Rate

Large Volume Base Rate: \$16.56 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Large Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the **Monthly** Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

Issued: **August 30, 2021**
By: **Todd Grzech**
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211



Effective for service rendered on and after
the April 2021 billing month
Issued under authority of the
Michigan Public Service Commission
dated **August 11, 2021**
Case No. U-20824

33.3 Large Volume (LV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Large Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than Fifty Thousand (50,000) Mlbs. but less than or equal to One Hundred Thirty-Five Thousand (135,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Large Volume Steam Service Rate

The Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Large Volume Service rate class shall be equal to the sum of the Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Large Volume Base Rate

Large Volume Base Rate: \$16.56 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Large Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

Issued: February 9, 2021
By: Todd Grzech
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

Michigan Public Service Commission
May 5, 2021
Filed by: DW

Effective for service rendered on and after
the April 2021 billing month
Issued under authority of the
Michigan Public Service Commission
dated: January 21, 2021
Case No. U-20794

CANCELLED BY ORDER	U-20824
REMOVED BY	MT
DATE	09-15-21

33.3 Large Volume (LV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Large Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than Fifty Thousand (50,000) Mlbs. but less than or equal to One Hundred Thirty-Five Thousand (135,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Large Volume Steam Service Rate

The Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Large Volume Service rate class shall be equal to the sum of the Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Large Volume Base Rate

Large Volume Base Rate: \$12.09 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

Commencing with the April 2019 billing period the SSCR factor is fixed at \$14.05 and shall remain in effect at that level for a period of 24 months or until an interim or final rate is set in a new rate case filed by the Company, whichever first occurs.

Issued: December 27, 2019
By: Thomas Cinzori
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

Michigan Public Service Commission
January 3, 2020
Filed <u>DBR</u>

Effective for service rendered on and after
the April 2019 billing month
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dated December 19, 2019
Case No. U-20237

CANCELLED BY ORDER	<u>U-20794</u>
REMOVED BY	<u>DW</u>
DATE	<u>05-05-21</u>

33.3 Large Volume (LV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Large Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than Fifty Thousand (50,000) Mlbs. but less than or equal to One Hundred Thirty-Five Thousand (135,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Large Volume Steam Service Rate

The Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Large Volume Service rate class shall be equal to the sum of the Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Large Volume Base Rate

Large Volume Base Rate: \$12.09 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Large Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

Issued: October 11, 2016
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-20237
REMOVED BY	DBR
DATE	1-3-20

Michigan Public Service Commission
October 12, 2016
Filed 

Effective for service rendered on and after
the October 2016 billing month.
Issued under authority of the
Michigan Public Service Commission
dated October 11, 2016
Case No. U-18131

33.4 Extra-Large Volume (XLV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Extra-Large Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than One Hundred Thirty-Five Thousand (135,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Extra-Large Volume Steam Service Rate

The Extra-Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Extra-Large Volume Service rate class shall be equal to the sum of the Extra-Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

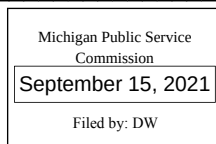
Extra-Large Volume Base Rate

Extra-Large Volume Base Rate: \$9.77 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Extra-Large Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the **Monthly** Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

Issued: **August 30, 2021**
By: Todd Grzech
Detroit Thermal, LLC
541 Madison
Detroit, MI 48226



Effective for service rendered on and after
the April, 2021 billing month
Issued under authority of the
Michigan Public Service Commission
dated **August 11, 2021**
Case No. U-20824

33.4 Extra-Large Volume (XLV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Extra-Large Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than One Hundred Thirty-Five Thousand (135,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Extra-Large Volume Steam Service Rate

The Extra-Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Extra-Large Volume Service rate class shall be equal to the sum of the Extra-Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Extra-Large Volume Base Rate

Extra-Large Volume Base Rate: \$9.77 per 1,000 pounds of steam (Mlb).

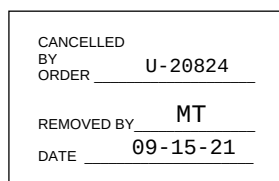
Steam Supply Cost Recovery Charge

The Extra-Large Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

Issued: February 9, 2021
By: Todd Grzech
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211



Effective for service rendered on and after
the April 2021 billing month
Issued under authority of the
Michigan Public Service Commission
dated: January 21, 2021
Case No. U-20794



33.4 Extra-Large Volume (XLV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Extra-Large Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than One Hundred Thirty-Five Thousand (135,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Extra-Large Volume Steam Service Rate

The Extra-Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Extra-Large Volume Service rate class shall be equal to the sum of the Extra-Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Extra-Large Volume Base Rate

Extra-Large Volume Base Rate: \$6.09 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

Commencing with the April 2019 billing period the SSCR factor is fixed at \$14.05 and shall remain in effect at that level for a period of 24 months or until an interim or final rate is set in a new rate case filed by the Company, whichever first occurs.

Issued: December 27, 2019
By: Thomas Cinzori
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-20794
REMOVED BY	DW
DATE	05-05-21

Michigan Public Service Commission
January 3, 2020
Filed DBR

Effective for service rendered on and after
the April 2019 billing month
Issued under authority of the
Michigan Public Service Commission
dated December 19, 2019
Case No. U-20237

33.4 Extra-Large Volume (XLV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Extra-Large Volume rate schedule is available to any Customer that:

- (i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;
- (ii) has an Average Annual Steam Consumption greater than One Hundred Thirty-Five Thousand (135,000) Mlbs.; and
- (iii) has not entered into a special contract for steam service with the Company.

Extra-Large Volume Steam Service Rate

The Extra-Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Extra-Large Volume Service rate class shall be equal to the sum of the Extra-Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Extra-Large Volume Base Rate

Extra-Large Volume Base Rate: \$6.09 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Extra-Large Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

Issued: October 11, 2016
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER U-20237
REMOVED BY DBR
DATE 1-3-20

Michigan Public Service Commission
October 12, 2016
Filed 

Effective for service rendered on and after the October 2016 billing month.

Issued under authority of the
Michigan Public Service Commission
dated October 11, 2016
Case No. U-18131

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2026	\$ 12.51	+	\$	=	\$12.51	\$11.35
May	2026	\$	+	\$ -	=	\$12.51	\$12.51
June	2026	\$	+	\$ -	=	\$12.51	\$12.51
July	2026	\$	+	\$ -	=	\$12.51	12.51
August	2026	\$	+	\$ -	=	\$	\$
September	2026	\$	+	\$	=	\$	\$
October	2026	\$	+	\$	=	\$	\$
November	2026	\$	+	\$ -	=	\$	\$
December	2026	\$	+	\$	=	\$	\$
January	2027	\$	+	\$	=	\$	\$
February	2027	\$	+	\$ -	=	\$	\$
March	2027	\$	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 202 through March 2027 period on or before December 31, 2025 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

Issued: **June 26, 2026**
By: Richard Pucak
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226



Effective for service rendered on and after
the **July** 2026 billing month.
Issued under authority of MPSC Case
No. U-21897 and MCL 460.6r

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2026	\$ 12.51	+	\$	=	\$12.51	\$11.35
May	2026	\$	+	\$ -	=	\$12.51	\$12.51
June	2026	\$	+	\$ -	=	\$12.51	\$12.51
July	2026	\$	+	\$ -	=	\$	\$
August	2026	\$	+	\$ -	=	\$	\$
September	2026	\$	+	\$	=	\$	\$
October	2026	\$	+	\$	=	\$	\$
November	2026	\$	+	\$ -	=	\$	\$
December	2026	\$	+	\$	=	\$	\$
January	2027	\$	+	\$	=	\$	\$
February	2027	\$	+	\$ -	=	\$	\$
March	2027	\$	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 202 through March 2027 period on or before December 31, 2025 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

Issued: **May 27, 2026**
By: Richard Pucak
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226



Effective for service rendered on and after
the **June** 2026 billing month.
Issued under authority of MPSC Case
No. U-21897 and MCL 460.6r

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2026	\$ 12.51	+	\$	=	\$12.51	\$11.35
May	2026	\$	+	\$ -	=	\$12.51	\$12.51
June	2026	\$	+	\$ -	=	\$	\$
July	2026	\$	+	\$ -	=	\$	\$
August	2026	\$	+	\$ -	=	\$	\$
September	2026	\$	+	\$	=	\$	\$
October	2026	\$	+	\$	=	\$	\$
November	2026	\$	+	\$ -	=	\$	\$
December	2026	\$	+	\$	=	\$	\$
January	2027	\$	+	\$	=	\$	\$
February	2027	\$	+	\$ -	=	\$	\$
March	2027	\$	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 202 through March 2027 period on or before December 31, 2025 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

Issued: **May 5, 2026**
By: Richard Pucak
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service Commission
May 8, 2026
Filed by: DW

Effective for service rendered on and after
the **May** 2026 billing month.
Issued under authority of MPSC Case
No. U-21897 and MCL 460.6r

CANCELLED BY ORDER	U - 21897
REMOVED BY	DW
DATE	05 - 29 - 26

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2026	\$ 12.51	+	\$	=	\$12.51	\$11.35
May	2026	\$	+	\$ -	=	\$	\$
June	2026	\$	+	\$ -	=	\$	\$
July	2026	\$	+	\$ -	=	\$	\$
August	2026	\$	+	\$ -	=	\$	\$
September	2026	\$	+	\$	=	\$	\$
October	2026	\$	+	\$	=	\$	\$
November	2026	\$	+	\$ -	=	\$	\$
December	2026	\$	+	\$	=	\$	\$
January	2027	\$	+	\$	=	\$	\$
February	2027	\$	+	\$ -	=	\$	\$
March	2027	\$	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 202 through March 2027 period on or before December 31, 2025 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

Issued: **March 28, 2026**
By: Richard Pucak
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service Commission
March 30, 2026
Filed by: DW

Effective for service rendered on and after
the **April** 2026 billing month.
Issued under authority of MPSC Case
No. **U-21897** and MCL 460.6r

CANCELLED BY ORDER	U-21897
REMOVED BY	DW
DATE	05-08-26

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
May	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
June	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
July	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
August	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
September	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
October	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
November	2025	\$ 11.35	+	\$ -	=	\$11.35	\$10.35
December	20245	\$ 11.35	+	\$	=	\$11.35	\$11.35
January	2026	\$ 11.35	+	\$	=	\$11.35	\$11.35
February	2026	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
March	2026	\$ 11.35	+	\$ -	=	\$11.35	\$11.35

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 202 through March 2027 period on or before December 31, 2025 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

Issued: **February 25, 2026**
By: Richard Pucak
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service Commission
February 26, 2026
Filed by: DW

Effective for service rendered on and after
the **March 2026** billing month.
Issued under authority of MPSC Case
No. U-21616 and MCL 460.6r

CANCELLED BY ORDER	U-21897
REMOVED BY	DW
DATE	05-06-26

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
May	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
June	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
July	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
August	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
September	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
October	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
November	2025	\$ 11.35	+	\$ -	=	\$11.35	\$10.35
December	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
January	2026	\$ 11.35	+	\$	=	\$11.35	\$11.35
February	2026	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
March	2026	\$ 11.35	+	\$ -	=		

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 202 through March 2027 period on or before December 31, 2025 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

Issued: **February 2, 2026**
By: Richard Pucak
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service Commission
February 2, 2026
Filed by: DW

Effective for service rendered on and after
the **February 2026** billing month.
Issued under authority of MPSC Case
No. U-21616 and MCL 460.6r

CANCELLED BY ORDER	U - 21616
REMOVED BY	DW
DATE	02-26-26

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
May	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
June	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
July	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
August	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
September	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
October	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
November	2025	\$ 11.35	+	\$ -	=	\$11.35	\$10.35
December	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
January	2026	\$ 11.35	+	\$	=	\$11.35	\$11.35
February	2026	\$ 11.35	+	\$ -	=		
March	2026	\$ 11.35	+	\$ -	=		

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

Issued: **December 31, 2025**

By: Richard Pucak
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

CANCELLED BY ORDER	U-21616
REMOVED BY	DW
DATE	02-02-26

Michigan Public Service Commission
January 2, 2026
Filed by: DW

Effective for service rendered on and after
the **January 2026** billing month
Issued under authority of MPSC Case
No. U-21616 and MCL 460.6r

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
May	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
June	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
July	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
August	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
September	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
October	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
November	2025	\$ 11.35	+	\$ -	=	\$11.35	\$10.35
December	20245	\$ 11.35	+	\$	=	\$11.35	\$11.35
January	2026	\$ 11.35	+	\$	=		
February	2026	\$ 11.35	+	\$ -	=		
March	2026	\$ 11.35	+	\$ -	=		

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

Issued: **November 28, 2025**

By: Richard Pucak
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service
Commission
December 2, 2025

Effective for service rendered on and after
the **December** 2025 billing month
Issued under authority of MPSC Case
No. U-21616 and MCL 460.6r

CANCELLED BY ORDER	U-21616
REMOVED BY	DW
DATE	01-02-26

Filed by: DW

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
May	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
June	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
July	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
August	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
September	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
October	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
November	2025	\$ 11.35	+	\$ -	=	\$11.35	\$10.35
December	20245	\$ 11.35	+	\$	=		
January	2026	\$ 11.35	+	\$	=		
February	2026	\$ 11.35	+	\$ -	=		
March	2026	\$ 11.35	+	\$ -	=		

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

Issued: **October 29, 2025**

By: Richard Pucak
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service
Commission
November 3, 2025

Effective for service rendered on and after
the **November** 2025 billing month
Issued under authority of MPSC Case
No. U-21616 and MCL 460.6r

CANCELLED
BY ORDER U-21616
REMOVED BY DW
DATE 12-02-25

Filed by: DW

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
May	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
June	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
July	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
August	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
September	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
October	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
November	2025	\$ 11.35	+	\$ -	=		
December	20245	\$ 11.35	+	\$	=		
January	2026	\$ 11.35	+	\$	=		
February	2026	\$ 11.35.	+	\$ -	=		
March	2026	\$ 11.35	+	\$ -	=		

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

Issued: **September 25, 2025**

By: Richard Pucak
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service
Commission
September 29, 2025
Filed by: DW

Effective for service rendered on and after
the **October** 2025 billing month
Issued under authority of MPSC Case
No. U-21616 and MCL 460.6r

CANCELLED
BY ORDER U-21616
REMOVED BY DW
DATE 11-03-25

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
May	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
June	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
July	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
August	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
September	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
October	2025	\$ 11.35	+	\$	=		
November	2025	\$ 11.35	+	\$ -	=		
December	20245	\$ 11.35	+	\$	=		
January	2026	\$ 11.35	+	\$	=		
February	2026	\$ 11.35.	+	\$ -	=		
March	2026	\$ 11.35	+	\$ -	=		

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

Issued: **August 27, 2025**

By: Richard Pucak
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 482

CANCELLED BY ORDER	U-21616
REMOVED BY	DW
DATE	09-29-25

Michigan Public Service Commission
August 29, 2025
Filed by: DW

Effective for service rendered on and after
the **September** 2025 billing month
Issued under authority of MPSC Case
No. U-21616 and MCL 460.6r

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
May	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
June	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
July	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
August	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
September	2025	\$ 11.35	+	\$	=		
October	2025	\$ 11.35	+	\$	=		
November	2025	\$ 11.35	+	\$ -	=		
December	20245	\$ 11.35	+	\$	=		
January	2026	\$ 11.35	+	\$	=		
February	2026	\$ 11.35.	+	\$ -	=		
March	2026	\$ 11.35	+	\$ -	=		

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

Issued: **July 28, 2025**
By: Richard Pucak
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service Commission
July 30, 2025
Filed by: DW

Effective for service rendered on and after
the **August** 2025 billing month
Issued under authority of MPSC Case
No. U-21616 and MCL 460.6r

CANCELLED BY ORDER	U-21616
REMOVED BY	DW
DATE	08-29-25

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
May	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
June	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
July	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
August	2025	\$ 11.35	+	\$ -	=		
September	2025	\$ 11.35	+	\$	=		
October	2025	\$ 11.35	+	\$	=		
November	2025	\$ 11.35	+	\$ -	=		
December	20245	\$ 11.35	+	\$	=		
January	2026	\$ 11.35	+	\$	=		
February	2026	\$ 11.35.	+	\$ -	=		
March	2026	\$ 11.35	+	\$ -	=		

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

Issued: **June 24, 2025**
By: Richard Pucak
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service Commission	
June 25, 2025	
Filed by: DW	
CANCELLED BY ORDER	U - 21616
REMOVED BY	DW
DATE	07 - 30 - 25

Effective for service rendered on and after
the **July** 2025 billing month
Issued under authority of MPSC Case
No. U-21616 and MCL 460.6r

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
May	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
June	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
July	2025	\$ 11.35	+	\$ -	=		
August	2025	\$ 11.35	+	\$ -	=		
September	2025	\$ 11.35	+	\$	=		
October	2025	\$ 11.35	+	\$	=		
November	2025	\$ 11.35	+	\$ -	=		
December	20245	\$ 11.35	+	\$	=		
January	2026	\$ 11.35	+	\$	=		
February	2026	\$ 11.35.	+	\$ -	=		
March	2026	\$ 11.35	+	\$ -	=		

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

Issued: **May 28, 2025**
By: Richard Pucak
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service Commission
May 29, 2025
Filed by: DW

Effective for service rendered on and after
the **June** 2025 billing month
Issued under authority of MPSC Case
No. U-21616 and MCL 460.6r

CANCELLED BY ORDER	U-21616
REMOVED BY	DW
DATE	06-25-25

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
May	2025	\$ 11.35	+	\$ -	=	\$11.35	\$11.35
June	2025	\$ 11.35	+	\$ -	=		
July	2025	\$ 11.35	+	\$ -	=		
August	2025	\$ 11.35	+	\$ -	=		
September	2025	\$ 11.35	+	\$	=		
October	2025	\$ 11.35	+	\$	=		
November	2025	\$ 11.35	+	\$ -	=		
December	20245	\$ 11.35	+	\$	=		
January	2026	\$ 11.35	+	\$	=		
February	2026	\$ 11.35.	+	\$ -	=		
March	2026	\$ 11.35	+	\$ -	=		

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **April 24, 2025**
By: Richard Pucak
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service Commission
April 28, 2025
Filed by: DW

Effective for service rendered on and after
the **May** 2025 billing month
Issued under authority of MPSC Case
No. U-21616 and MCL 460.6r

CANCELLED BY ORDER	U-21616
REMOVED BY	DW
DATE	05-29-25

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2025	\$ 11.35	+	\$	=	\$11.35	\$11.35
May	2025	\$ 11.35	+	\$ -	=		
June	2025	\$ 11.35	+	\$ -	=		
July	2025	\$ 11.35	+	\$ -	=		
August	2025	\$ 11.35	+	\$ -	=		
September	2025	\$ 11.35	+	\$	=		
October	2025	\$ 11.35	+	\$	=		
November	2025	\$ 11.35	+	\$ -	=		
December	2025	\$ 11.35	+	\$	=		
January	2026	\$ 11.35	+	\$	=		
February	2026	\$ 11.35	+	\$ -	=		
March	2026	\$ 11.35	+	\$ -	=		

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: March 28, 2025
By: Richard Pucak
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

CANCELLED BY ORDER	U-21616
REMOVED BY	DW
DATE	04-28-25

Michigan Public Service Commission
April 1, 2025
Filed by: DW

Effective for service rendered on and after
the **April 2025** billing month
Issued under authority of MPSC Case
No. **U-21616** and MCL 460.6r

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
May	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
June	2024	\$ 11.85	+	\$ -	=	\$ 11.85	\$11.85
July	2024	\$ 11.85	+	\$ -	=	\$ 11.85	\$11.85
August	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
September	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
October	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
November	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
December	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
January	2025	\$ 11.85	+	\$	=	\$11.85	\$11.85
February	2025	\$ 11.85	+	\$ -	=	\$11.85	\$5.85
March	2025	\$ 11.85	+	\$ -	=	\$11.85	\$5.85

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **February 25, 2025**

By: Richard Pucak
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service
Commission
February 28, 2025
Filed by: DW

Effective for service rendered on and after
the **March 2025** billing month
Issued under authority of MPSC Case
No. U-21447 and MCL 460.6r

CANCELLED
BY ORDER U-21616
REMOVED BY DW
DATE 04-01-25

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
May	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
June	2024	\$ 11.85	+	\$ -	=	\$ 11.85	\$11.85
July	2024	\$ 11.85	+	\$ -	=	\$ 11.85	\$11.85
August	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
September	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
October	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
November	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
December	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
January	2025	\$ 11.85	+	\$	=	\$11.85	\$11.85
February	2025	\$ 11.85	+	\$ -	=	\$11.85	\$5.85
March	2025	\$ 11.85	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **January 29, 2024**

By: Richard Pucak
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service
Commission
January 30, 2025
Filed by: DW

Effective for service rendered on and after
the **February 2025** billing month
Issued under authority of MPSC Case
No. U-21447 and MCL 460.6r

CANCELLED
BY ORDER U-21447
REMOVED BY DW
DATE 02-28-25

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
May	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
June	2024	\$ 11.85	+	\$ -	=	\$ 11.85	\$11.85
July	2024	\$ 11.85	+	\$ -	=	\$ 11.85	\$11.85
August	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
September	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
October	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
November	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
December	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
January	2025	\$ 11.85	+	\$	=	\$11.85	\$11.85
February	2025	\$ 11.85	+	\$ -	=	\$	\$
March	2025	\$ 11.85	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **December 27, 2024**

By: Richard Pucak
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service Commission
December 27, 2024
Filed <u>DW</u>

Effective for service rendered on and after
the **January 2025** billing month
Issued under authority of MPSC Case
No. U-21447 and MCL 460.6r

CANCELLED BY ORDER <u>U-21447</u>
REMOVED BY <u>DW</u>
DATE <u>01-30-25</u>

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
May	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
June	2024	\$ 11.85	+	\$ -	=	\$ 11.85	\$11.85
July	2024	\$ 11.85	+	\$ -	=	\$ 11.85	\$11.85
August	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
September	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
October	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
November	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
December	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
January	2025	\$ 11.85	+	\$	=	\$	\$
February	2025	\$ 11.85	+	\$ -	=	\$	\$
March	2025	\$ 11.85	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **November 25, 2024**
By: Richard Pucak
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service
Commission
December 2, 2024
Filed by: DW

Effective for service rendered on and after
the **December** 2024 billing month
Issued under authority of MPSC Case
No. U-21447 and MCL 460.6r

CANCELLED
BY
ORDER U-21447
REMOVED BY DW
DATE 12-27-24

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
May	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
June	2024	\$ 11.85	+	\$ -	=	\$ 11.85	\$11.85
July	2024	\$ 11.85	+	\$ -	=	\$ 11.85	\$11.85
August	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
September	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
October	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
November	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
December	2024	\$ 11.85	+	\$	=	\$	\$
January	2025	\$ 11.85	+	\$	=	\$	\$
February	2025	\$ 11.85	+	\$ -	=	\$	\$
March	2025	\$ 11.85	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **October 30, 2024**

By: **Richard Pucak**

Detroit Thermal, LLC

541 Madison Ave

Detroit, MI 48226

Michigan Public Service
Commission

October 31, 2024

Filed by: DW

CANCELLED
BY
ORDER U-21447

REMOVED BY DW

DATE 12-02-24

Effective for service rendered on and after
the **November** 2024 billing month

Issued under authority of MPSC Case
No. U-21447 and MCL 460.6r

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
May	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
June	2024	\$ 11.85	+	\$ -	=	\$ 11.85	\$11.85
July	2024	\$ 11.85	+	\$ -	=	\$ 11.85	\$11.85
August	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
September	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
October	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
November	2024	\$ 11.85	+	\$ -	=	\$	\$
December	2024	\$ 11.85	+	\$	=	\$	\$
January	2025	\$ 11.85	+	\$	=	\$	\$
February	2025	\$ 11.85	+	\$ -	=	\$	\$
March	2025	\$ 11.85	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **October 1, 2024**

By: Phil Malara

Detroit Thermal, LLC

541 Madison Ave

Detroit, MI 48226

Michigan Public Service
Commission

October 2, 2024

Filed by: DW

CANCELLED
BY ORDER U-21447

REMOVED BY DW

DATE 10-31-24

Effective for service rendered on and after
the **October** 2024 billing month

Issued under authority of MPSC Case
No. U-21447 and MCL 460.6r

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
May	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
June	2024	\$ 11.85	+	\$ -	=	\$ 11.85	\$11.85
July	2024	\$ 11.85	+	\$ -	=	\$ 11.85	\$11.85
August	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
September	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
October	2024	\$ 11.85	+	\$	=	\$	\$
November	2024	\$ 11.85	+	\$ -	=	\$	\$
December	2024	\$ 11.85	+	\$	=	\$	\$
January	2025	\$ 11.85	+	\$	=	\$	\$
February	2025	\$ 11.85	+	\$ -	=	\$	\$
March	2025	\$ 11.85	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **August 28, 2024**

By: Phil Malara
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service
Commission

August 29, 2024

Filed by: DW

Effective for service rendered on and after
the **September** 2024 billing month
Issued under authority of MPSC Case
No. U-21447 and MCL 460.6r

CANCELLED
BY
ORDER U-21447

REMOVED BY **DW**
DATE **10-02-24**

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
May	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
June	2024	\$ 11.85	+	\$ -	=	\$ 11.85	\$11.85
July	2024	\$ 11.85	+	\$ -	=	\$ 11.85	\$11.85
August	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
September	2024	\$ 11.85	+	\$	=	\$	\$
October	2024	\$ 11.85	+	\$	=	\$	\$
November	2024	\$ 11.85	+	\$ -	=	\$	\$
December	2024	\$ 11.85	+	\$	=	\$	\$
January	2025	\$ 11.85	+	\$	=	\$	\$
February	2025	\$ 11.85	+	\$ -	=	\$	\$
March	2025	\$ 11.85	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **July 29, 2024**
By: Phil Malara
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service
Commission
August 2, 2024

Effective for service rendered on and after
the **August** 2024 billing month
Issued under authority of MPSC Case
No. U-21447 and MCL 460.6r

CANCELLED
BY ORDER **U-21447**
REMOVED BY **DW**
DATE **08-29-24**

Filed by: DW

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
May	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
June	2024	\$ 11.85	+	\$ -	=	\$ 11.85	\$11.85
July	2024	\$ 11.85	+	\$ -	=	\$ 11.85	\$11.85
August	2024	\$ 11.85	+	\$ -	=	\$	\$
September	2024	\$ 11.85	+	\$	=	\$	\$
October	2024	\$ 11.85	+	\$	=	\$	\$
November	2024	\$ 11.85	+	\$ -	=	\$	\$
December	2024	\$ 11.85	+	\$	=	\$	\$
January	2025	\$ 11.85	+	\$	=	\$	\$
February	2025	\$ 11.85	+	\$ -	=	\$	\$
March	2025	\$ 11.85	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **June 30, 2024**
By: Phil Malara
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service
Commission
July 11, 2024

Effective for service rendered on and after
the **July** 2024 billing month
Issued under authority of MPSC Case
No. U-21447 and MCL 460.6r

CANCELLED
BY ORDER U-21447
REMOVED BY DW
DATE 08-02-24

Filed by: DW

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
May	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
June	2024	\$ 11.85	+	\$ -	=	\$ 11.85	\$11.85
July	2024	\$ 11.85	+	\$ -	=	\$	\$
August	2024	\$ 11.85	+	\$ -	=	\$	\$
September	2024	\$ 11.85	+	\$	=	\$	\$
October	2024	\$ 11.85	+	\$	=	\$	\$
November	2024	\$ 11.85	+	\$ -	=	\$	\$
December	2024	\$ 11.85	+	\$	=	\$	\$
January	2025	\$ 11.85	+	\$	=	\$	\$
February	2025	\$ 11.85	+	\$ -	=	\$	\$
March	2025	\$ 11.85	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **May 31, 2024**
By: Phil Malara
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service
Commission
June 3, 2024
Filed by: DW

Effective for service rendered on and after
the **June** 2024 billing month
Issued under authority of MPSC Case
No. U-21447 and MCL 460.6r

CANCELLED
BY ORDER U-21447
REMOVED BY DW
DATE 07-11-24

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2024	\$ 11.85	+	\$	=	\$11.85	\$11.85
May	2024	\$ 11.85	+	\$ -	=	\$11.85	\$11.85
June	2024	\$ 11.85	+	\$ -	=	\$	\$
July	2024	\$ 11.85	+	\$ -	=	\$	\$
August	2024	\$ 11.85	+	\$ -	=	\$	\$
September	2024	\$ 11.85	+	\$	=	\$	\$
October	2024	\$ 11.85	+	\$	=	\$	\$
November	2024	\$ 11.85	+	\$ -	=	\$	\$
December	2024	\$ 11.85	+	\$	=	\$	\$
January	2025	\$ 11.85	+	\$	=	\$	\$
February	2025	\$ 11.85	+	\$ -	=	\$	\$
March	2025	\$ 11.85	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **April 29, 2024**

By: Phil Malara
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service
Commission

April 30, 2024

Filed by: DW

Effective for service rendered on and after
the **May** 2024 billing month
Issued under authority of MPSC Case
No. U-21447 and MCL 460.6r

CANCELLED
BY ORDER U-21447
REMOVED BY DW
DATE 06-03-24

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2023	\$ 15.49	+	\$	=	\$15.49	\$15.49
May	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
June	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
July	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
August	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.03
September	2023	\$ 15.49	+	\$	=	\$15.49	\$15.03
October	2023	\$ 15.03	+	\$	=	\$15.03	\$15.03
November	2023	\$ 15.03	+	\$ -	=	\$15.03	\$15.03
December	2023	\$ 15.03	+	\$	=	\$15.03	\$15.03
January	2024	\$ 15.03	+	\$	=	\$15.03	\$15.03
February	2024	\$ 15.03	+	\$ -	=	\$15.03	\$15.03
March	2024	\$ 15.03	+	\$ -	=	\$15.03	\$15.03

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **February 26, 2024**

By: Phil Malara
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48224

CANCELLED
BY ORDER U-21447
REMOVED BY DW
DATE 04-02-24

Michigan Public Service
Commission

February 27, 2024

Filed by: DW

Effective for service rendered on and after
the **March 2024** billing month

Issued under authority of MPSC Case
No. U-21279 and MCL 460.6r

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2023	\$ 15.49	+	\$	=	\$15.49	\$15.49
May	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
June	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
July	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
August	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.03
September	2023	\$ 15.49	+	\$	=	\$15.49	\$15.03
October	2023	\$ 15.03	+	\$	=	\$15.03	\$15.03
November	2023	\$ 15.03	+	\$ -	=	\$15.03	\$15.03
December	2023	\$ 15.03	+	\$	=	\$15.03	\$15.03
January	2024	\$ 15.03	+	\$	=	\$15.03	\$15.03
February	2024	\$ 15.03	+	\$ -	=	\$15.03	\$15.03
March	2024	\$ 15.03	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **January 30, 2024**

By: Phil Malara
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service
Commission

January 31, 2024

Filed by: DW

Effective for service rendered on and after
the **February 2024** billing month
Issued under authority of MPSC Case
No. U-21279 and MCL 460.6r

CANCELLED
BY
ORDER **U-21279**

REMOVED BY **DW**
DATE **02-27-24**

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2023	\$ 15.49	+	\$	=	\$15.49	\$15.49
May	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
June	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
July	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
August	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.03
September	2023	\$ 15.49	+	\$	=	\$15.49	\$15.03
October	2023	\$ 15.03	+	\$	=	\$15.03	\$15.03
November	2023	\$ 15.03	+	\$ -	=	\$15.03	\$15.03
December	2023	\$ 15.03	+	\$	=	\$15.03	\$15.03
January	2024	\$ 15.03	+	\$	=	\$	\$
February	2024	\$ 15.03	+	\$ -	=	\$	\$
March	2024	\$ 15.03	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **November 28, 2023**

By: Todd Grzech
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

CANCELLED BY ORDER	U-21279
REMOVED BY	MT
DATE	01-03-24

Michigan Public Service Commission
November 30, 2023
Filed by: DW

Effective for service rendered on and after
the **December 2023** billing month
Issued under authority of MPSC Case
No. U-21279 and MCL 460.6r

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2023	\$ 15.49	+	\$	=	\$15.49	\$15.49
May	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
June	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
July	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
August	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.03
September	2023	\$ 15.49	+	\$	=	\$15.49	\$15.03
October	2023	\$ 15.03	+	\$	=	\$15.03	\$15.03
November	2023	\$ 15.03	+	\$ -	=	\$15.03	\$15.03
December	2023	\$ 15.03	+	\$	=	\$	\$
January	2024	\$ 15.03	+	\$	=	\$	\$
February	2024	\$ 15.03	+	\$ -	=	\$	\$
March	2024	\$ 15.03	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **October 31, 2023**

By: Todd Grzech
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service
Commission
November 30, 2023
Filed by: DW

Effective for service rendered on and after
the **November 2023** billing month
Issued under authority of MPSC Case
No. U-21279 and MCL 460.6r

CANCELLED
BY ORDER U-21279
REMOVED BY DW
DATE 11-30-23

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2023	\$ 15.49	+	\$	=	\$15.49	\$15.49
May	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
June	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
July	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
August	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.03
September	2023	\$ 15.49	+	\$	=	\$15.49	\$15.03
October	2023	\$ 15.49	+	\$	=	\$15.03	\$15.03
November	2023	\$ 15.49	+	\$ -	=	\$	\$
December	2023	\$ 15.49	+	\$	=	\$	\$
January	2024	\$ 15.49	+	\$	=	\$	\$
February	2024	\$ 15.49	+	\$ -	=	\$	\$
March	2024	\$ 15.49	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **September 27, 2023**

By: Todd Grzech
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

CANCELLED BY ORDER	U-21279
REMOVED BY	DW
DATE	11-30-23

Michigan Public Service Commission
September 28, 2023
Filed by: DW

Effective for service rendered on and after
the **October 2023** billing month
Issued under authority of MPSC Case
No. U-21279 and MCL 460.6r

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2023	\$ 15.49	+	\$	=	\$15.49	\$15.49
May	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
June	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
July	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
August	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.03
September	2023	\$ 15.49	+	\$	=	\$15.49	\$15.03
October	2023	\$ 15.49	+	\$	=	\$	\$
November	2023	\$ 15.49	+	\$ -	=	\$	\$
December	2023	\$ 15.49	+	\$	=	\$	\$
January	2024	\$ 15.49	+	\$	=	\$	\$
February	2024	\$ 15.49	+	\$ -	=	\$	\$
March	2024	\$ 15.49	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **August 28, 2023**

By: Todd Grzech
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226



Effective for service rendered on and after
the **September 2023** billing month
Issued under authority of MPSC Case
No. U-21279 and MCL 460.6r

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2023	\$ 15.49	+	\$	=	\$15.49	\$15.49
May	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
June	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
July	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
August	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.03
September	2023	\$ 15.49	+	\$	=	\$	\$
October	2023	\$ 15.49	+	\$	=	\$	\$
November	2023	\$ 15.49	+	\$ -	=	\$	\$
December	2023	\$ 15.49	+	\$	=	\$	\$
January	2024	\$ 15.49	+	\$	=	\$	\$
February	2024	\$ 15.49	+	\$ -	=	\$	\$
March	2024	\$ 15.49	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **July 26, 2023**
By: Todd Grzech
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service Commission
July 28, 2023
Filed by: DW

Effective for service rendered on and after
the **August 2023** billing month
Issued under authority of MPSC Case
No. U-21279 and MCL 460.6r

CANCELLED BY ORDER	U-21279
REMOVED BY	DW
DATE	09-05-23

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2023	\$ 15.49	+	\$	=	\$15.49	\$15.49
May	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
June	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
July	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
August	2023	\$ 15.49	+	\$ -	=	\$	\$
September	2023	\$ 15.49	+	\$	=	\$	\$
October	2023	\$ 15.49	+	\$	=	\$	\$
November	2023	\$ 15.49	+	\$ -	=	\$	\$
December	2023	\$ 15.49	+	\$	=	\$	\$
January	2024	\$ 15.49	+	\$	=	\$	\$
February	2024	\$ 15.49	+	\$ -	=	\$	\$
March	2024	\$ 15.49	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **June 29, 2023**

By: Todd Grzech
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

CANCELLED BY ORDER	U-21279
REMOVED BY	DW
DATE	07-28-23

Michigan Public Service Commission
July 6, 2023
Filed by: DW

Effective for service rendered on and after
the **July 2023** billing month
Issued under authority of MPSC Case
No. U-21279 and MCL 460.6r

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2023	\$ 15.49	+	\$	=	\$15.49	\$15.49
May	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
June	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
July	2023	\$ 15.49	+	\$ -	=	\$	\$
August	2023	\$ 15.49	+	\$ -	=	\$	\$
September	2023	\$ 15.49	+	\$	=	\$	\$
October	2023	\$ 15.49	+	\$	=	\$	\$
November	2023	\$ 15.49	+	\$ -	=	\$	\$
December	2023	\$ 15.49	+	\$	=	\$	\$
January	2024	\$ 15.49	+	\$	=	\$	\$
February	2024	\$ 15.49	+	\$ -	=	\$	\$
March	2024	\$ 15.49	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **May 25, 2023**
By: Todd Grzech
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service Commission
May 31, 2023
Filed by: DW

Effective for service rendered on and after
the **June 2023** billing month
Issued under authority of MPSC Case
No. U-21279 and MCL 460. 6r

CANCELLED BY ORDER	U-21279
REMOVED BY	DW
DATE	07-06-23

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2023	\$ 15.49	+	\$	=	\$ 15.49	\$15.49
May	2023	\$ 15.49	+	\$ -	=	\$15.49	\$15.49
June	2023	\$ 15.49	+	\$ -	=	\$	\$
July	2023	\$ 15.49	+	\$ -	=	\$	\$
August	2023	\$ 15.49	+	\$ -	=	\$	\$
September	2023	\$ 15.49	+	\$	=	\$	\$
October	2023	\$ 15.49	+	\$	=	\$	\$
November	2023	\$ 15.49	+	\$ -	=	\$	\$
December	2023	\$ 15.49	+	\$	=	\$	\$
January	2024	\$ 15.49	+	\$	=	\$	\$
February	2024	\$ 15.49	+	\$ -	=	\$	\$
March	2024	\$ 15.49	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

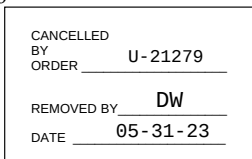
(Continued on Sheet No. 17)

Issued: **April 27, 2023**

By: Todd Grzech
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226



Effective for service rendered on and after
the **May 2023** billing month
Issued under authority of MPSC Case
No. U-21279 and MCL 460. 6r



34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2023	\$ 15.49	+	\$	=	\$ 15.49	\$15.49
May	2023	\$ 15.49	+	\$ -	=	\$	\$
June	2023	\$ 15.49	+	\$ -	=	\$	\$
July	2023	\$ 15.49	+	\$ -	=	\$	\$
August	2023	\$ 15.49	+	\$ -	=	\$	\$
September	2023	\$ 15.49	+	\$	=	\$	\$
October	2023	\$ 15.49	+	\$	=	\$	\$
November	2023	\$ 15.49	+	\$ -	=	\$	\$
December	2023	\$ 15.49	+	\$	=	\$	\$
January	2024	\$ 15.49	+	\$	=	\$	\$
February	2024	\$ 15.49	+	\$ -	=	\$	\$
March	2024	\$ 15.49	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **April 5, 2023**
By: Todd Grzech
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service
Commission
April 11, 2023
Filed by: DW

Effective for service rendered on and after
the **April 2023** billing month
Issued under authority of
**MPSC Case No. U-21279 and MCL
460. 6r**

CANCELLED
BY ORDER U-21279
REMOVED BY DW
DATE 04-28-23

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2022	\$ 12.51	+	\$2.34	=	\$14.85	\$14.48
May	2022	\$ 12.51	+	\$5.11	=	\$17.63	\$16.48
June	2022	\$ 12.51	+	\$6.64	=	\$19.15	\$18.48
July	2022	\$ 12.51	+	\$6.58	=	\$19.09	\$18.48
August	2022	\$ 12.49	+	\$4.27	=	\$16.76	\$16.76
September	2022	\$ 12.49	+	\$6.46	=	\$18.95	\$17.76
October	2022	\$ 12.49	+	\$6.40	=	\$18.89	\$17.76
November	2022	\$ 12.49	+	\$6.32	=	\$18.81	\$18.48
December	2022	\$ 12.49	+	\$4.71	=	\$17.20	\$17.20
January	2023	\$ 12.49	+	\$3.63	=	\$16.12	\$16.12
February	2023	\$ 12.49	+	\$0.00	=	\$12.49	\$12.49
March	2023	\$ 12.49	+	\$ 0.00	=	\$ 12.49	\$ 12.49

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **February 24, 2023**

By: Todd Grzech
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

CANCELLED BY ORDER	U-21279
REMOVED BY	DW
DATE	04-11-23

Michigan Public Service Commission
February 28, 2023
Filed by: DW

Effective for service rendered on and after the **March** 2023 billing month
Issued under authority of
Michigan Public Service Commission
Order dated June 23, 2022, Case No. U-21072

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2022	\$ 12.51	+	\$2.34	=	\$14.85	\$14.48
May	2022	\$ 12.51	+	\$5.11	=	\$17.63	\$16.48
June	2022	\$ 12.51	+	\$6.64	=	\$19.15	\$18.48
July	2022	\$ 12.51	+	\$6.58	=	\$19.09	\$18.48
August	2022	\$ 12.49	+	\$4.27	=	\$16.76	\$16.76
September	2022	\$ 12.49	+	\$6.46	=	\$18.95	\$17.76
October	2022	\$ 12.49	+	\$6.40	=	\$18.89	\$17.76
November	2022	\$ 12.49	+	\$6.32	=	\$18.81	\$18.48
December	2022	\$ 12.49	+	\$4.71	=	\$17.20	\$17.20
January	2023	\$ 12.49	+	\$3.63	=	\$16.12	\$16.12
February	2023	\$ 12.49	+	\$ 0.00	=	\$ 12.49	\$ 12.49
March	2023	\$	+	\$	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **January 30, 2023**

By: Todd Grzech
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

CANCELLED BY ORDER	U-21072
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
February 2, 2023
Filed by: DW

Effective for service rendered on and after the **February** 2023 billing month
Issued under authority of
Michigan Public Service Commission
Order dated June 23, 2022, Case No. U-21072

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2022	\$ 12.51	+	\$2.34	=	\$14.85	\$14.48
May	2022	\$ 12.51	+	\$5.11	=	\$17.63	\$16.48
June	2022	\$ 12.51	+	\$6.64	=	\$19.15	\$18.48
July	2022	\$ 12.51	+	\$6.58	=	\$19.09	\$18.48
August	2022	\$ 12.49	+	\$4.27	=	\$16.76	\$16.76
September	2022	\$ 12.49	+	\$6.46	=	\$18.95	\$17.76
October	2022	\$ 12.49	+	\$6.40	=	\$18.89	\$17.76
November	2022	\$ 12.49	+	\$6.32	=	\$18.81	\$18.48
December	2022	\$ 12.49	+	\$4.71	=	\$17.20	\$17.20
January	2023	\$ 12.49	+	\$ 3.63	=	\$ 16.12	\$ 16.12
February	2023	\$	+	\$	=	\$	\$
March	2023	\$	+	\$	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **December 27, 2022**

By: Todd Grzech
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

CANCELLED BY ORDER	U-21072
REMOVED BY	DW
DATE	02-02-23

Michigan Public Service Commission
January 5, 2023
Filed by: DW

Effective for service rendered on and after the **January 2023** billing month
Issued under authority of
Michigan Public Service Commission
Order dated June 23, 2022, Case No. U-21072

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2022	\$ 12.51	+	\$2.34	=	\$14.85	\$14.48
May	2022	\$ 12.51	+	\$5.11	=	\$17.63	\$16.48
June	2022	\$ 12.51	+	\$6.64	=	\$19.15	\$18.48
July	2022	\$ 12.51	+	\$6.58	=	\$19.09	\$18.48
August	2022	\$ 12.49	+	\$4.27	=	\$16.76	\$16.76
September	2022	\$ 12.49	+	\$6.46	=	\$18.95	\$17.76
October	2022	\$ 12.49	+	\$6.40	=	\$18.89	\$17.76
November	2022	\$ 12.49	+	\$6.32	=	\$18.81	\$18.48
December	2022	\$ 12.49	+	\$ 4.71	=	\$ 17.20	\$ 17.20
January	2023	\$	+	\$	=	\$	\$
February	2023	\$	+	\$	=	\$	\$
March	2023	\$	+	\$	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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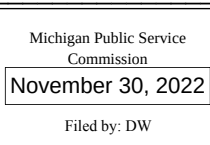
The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

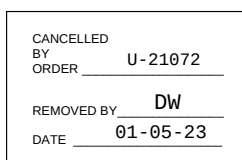
(Continued on Sheet No. 17)

Issued: **November 29, 2022**

By: Todd Grzech
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226



Effective for service rendered on and after
the **December** 2022 billing month
Issued under authority of
Michigan Public Service Commission
Order dated June 23, 2022, Case No. U-21072



34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2022	\$ 12.51	+	\$2.34	=	\$14.85	\$14.48
May	2022	\$ 12.51	+	\$5.11	=	\$17.63	\$16.48
June	2022	\$ 12.51	+	\$6.64	=	\$19.15	\$18.48
July	2022	\$ 12.51	+	\$6.58	=	\$19.09	\$18.48
August	2022	\$ 12.49	+	\$4.27	=	\$16.76	\$16.76
September	2022	\$ 12.49	+	\$6.46	=	\$18.95	\$17.76
October	2022	\$ 12.49	+	\$6.40	=	\$18.89	\$17.76
November	2022	\$ 12.49	+	\$6.32	=	\$18.81	\$18.48
December	2022	\$	+	\$	=	\$	\$
January	2023	\$	+	\$	=	\$	\$
February	2023	\$	+	\$	=	\$	\$
March	2023	\$	+	\$	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **October 25, 2022**

By: Todd Grzech
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

CANCELLED BY ORDER	U-21072
REMOVED BY	DW
DATE	11-30-22

Michigan Public Service Commission
October 26, 2022
Filed by: DW

Effective for service rendered on and after the **November**, 2022 billing month
Issued under authority of
Michigan Public Service Commission
Order dated June 23, 2022, Case No. U-21072

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
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July	2022	\$ 12.51	+	\$6.58	=	\$19.09	\$18.48
August	2022	\$ 12.49	+	\$4.27	=	\$16.76	\$16.76
September	2022	\$ 12.49	+	\$6.46	=	\$18.95	\$17.76
October	2022	\$ 12.49	+	\$ 6.40	=	\$ 18.89	\$ 17.76
November	2022	\$	+	\$	=	\$	\$
December	2022	\$	+	\$	=	\$	\$
January	2023	\$	+	\$	=	\$	\$
February	2023	\$	+	\$	=	\$	\$
March	2023	\$	+	\$	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **September 27, 2022**

By: Todd Grzech
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

CANCELLED BY ORDER	U-21072
REMOVED BY	DW
DATE	10-26-22

Michigan Public Service Commission
September 28, 2022
Filed by: DW

Effective for service rendered on and after the **October** 2022 billing month
Issued under authority of
Michigan Public Service Commission
Order dated June 23, 2022, Case No. U-21072

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2022	\$ 12.51	+	\$ 2.34	=	\$14.85	\$14.48
May	2022	\$ 12.51	+	\$ 5.11	=	\$17.63	\$16.48
June	2022	\$ 12.51	+	\$ 6.64	=	\$19.15	\$18.48
July	2022	\$ 12.51	+	\$ 6.58	=	\$19.09	\$18.48
August	2022	\$ 12.49	+	\$ 4.27	=	\$16.76	\$16.76
September	2022	\$ 12.49	+	\$ 6.46	=	\$ 18.95	\$ 17.76
October	2022	\$	+	\$	=	\$	\$
November	2022	\$	+	\$	=	\$	\$
December	2022	\$	+	\$	=	\$	\$
January	2023	\$	+	\$	=	\$	\$
February	2023	\$	+	\$	=	\$	\$
March	2023	\$	+	\$	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **August 30, 2022**

By: Todd Grzech
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

CANCELLED BY ORDER	U-21072
REMOVED BY	DW
DATE	09-28-22

Michigan Public Service Commission
September 2, 2022
Filed by: DW

Effective for service rendered on and after the **September** 2022 billing month
Issued under authority of
Michigan Public Service Commission
Order dated June 23, 2022, Case No. U-21072

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2022	\$ 12.51	+	\$2.34	=	\$14.85	\$14.48
May	2022	\$ 12.51	+	\$5.11	=	\$17.63	\$16.48
June	2022	\$ 12.51	+	\$6.64	=	\$19.15	\$18.48
July	2022	\$ 12.51	+	\$6.58	=	\$19.09	\$18.48
August	2022	\$ 12.49	+	\$4.27	=	\$16.76	\$16.76
September	2022	\$	+	\$	=	\$	\$
October	2022	\$	+	\$	=	\$	\$
November	2022	\$	+	\$	=	\$	\$
December	2022	\$	+	\$	=	\$	\$
January	2023	\$	+	\$	=	\$	\$
February	2023	\$	+	\$	=	\$	\$
March	2023	\$	+	\$	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **July 27, 2022**
By: Todd Grzech
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

CANCELLED BY ORDER	U-21072
REMOVED BY	DW
DATE	09-06-22

Michigan Public Service Commission
August 1, 2022
Filed by: DW

Effective for service rendered on and after
the **August** 2022 billing month
Issued under authority of
Michigan Public Service Commission
Order dated June 23, 2022, Case No. U-21072

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2022	\$ 12.51	+	\$2.34	=	\$14.85	\$14.48
May	2022	\$ 12.51	+	\$5.11	=	\$17.63	\$16.48
June	2022	\$ 12.51	+	\$6.64	=	\$19.15	\$18.48
July	2022	\$ 12.51	+	\$6.58	=	\$19.09	\$18.48
August	2022	\$	+	\$	=	\$	\$
September	2022	\$	+	\$	=	\$	\$
October	2022	\$	+	\$	=	\$	\$
November	2022	\$	+	\$	=	\$	\$
December	2022	\$	+	\$	=	\$	\$
January	2023	\$	+	\$	=	\$	\$
February	2023	\$	+	\$	=	\$	\$
March	2023	\$	+	\$	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **June 29, 2022**
By: Todd Grzech
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

CANCELLED BY ORDER	U-21072
REMOVED BY	DW
DATE	08-01-22

Michigan Public Service Commission
June 30, 2022
Filed by: DW

Effective for service rendered on and after
the **July** 2022 billing month
Issued under authority of
Michigan Public Service Commission
Order dated **June 23, 2022, Case No. U-21072**

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2022	\$ 12.51	+	\$2.34	=	\$14.85	\$14.48
May	2022	\$ 12.51	+	\$5.11	=	\$17.63	\$16.48
June	2022	\$ 12.51	+	\$6.64	=	\$19.15	\$18.48
July	2022	\$	+	\$	=	\$	\$
August	2022	\$	+	\$	=	\$	\$
September	2022	\$	+	\$	=	\$	\$
October	2022	\$	+	\$	=	\$	\$
November	2022	\$	+	\$	=	\$	\$
December	2022	\$	+	\$	=	\$	\$
January	2023	\$	+	\$	=	\$	\$
February	2023	\$	+	\$	=	\$	\$
March	2023	\$	+	\$	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **May 27, 2022**

By: Todd Grzech
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

CANCELLED BY ORDER	U-21072
REMOVED BY	DW
DATE	06-30-22

Michigan Public Service Commission
May 31, 2022
Filed by: DW

Effective for service rendered on and after
the **June**, 2022 billing month
Issued under authority of
Michigan Public Service Commission
Order dated August 11, 2021, Case No. U-20824

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2022	\$ 12.51	+	\$2.34	=	\$14.85	\$14.48
May	2022	\$ 12.51	+	\$6.51	- =	\$19.02	\$16.48
June	2022	\$	+	\$	- =	\$	\$
July	2022	\$	+	\$	- =	\$	\$
August	2022	\$	+	\$	- =	\$	\$
September	2022	\$	+	\$	=	\$	\$
October	2022	\$	+	\$	=	\$	\$
November	2022	\$	+	\$	- =	\$	\$
December	2022	\$	+	\$	=	\$	\$
January	2023	\$	+	\$	=	\$	\$
February	2023	\$	+	\$	- =	\$	\$
March	2023	\$	+	\$	- =	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **April 27, 2022**
By: Todd Grzech
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

CANCELLED BY ORDER	U-20824
REMOVED BY	DW
DATE	05-31-22

Michigan Public Service Commission
May 3, 2022
Filed by: MT

Effective for service rendered on and after
the **May**, 2022 billing month
Issued under authority of
Michigan Public Service Commission
Order dated August 11, 2021, Case No. U-20824

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2022	\$ 12.51	+	\$ 2.34	=	\$14.85	\$14.48
May	2022	\$	+	\$ -	=	\$	\$
June	2022	\$	+	\$ -	=	\$	\$
July	2022	\$	+	\$ -	=	\$	\$
August	2022	\$	+	\$ -	=	\$	\$
September	2022	\$	+	\$	=	\$	\$
October	2022	\$	+	\$	=	\$	\$
November	2022	\$	+	\$ -	=	\$	\$
December	2022	\$	+	\$	=	\$	\$
January	2023	\$	+	\$	=	\$	\$
February	2023	\$	+	\$ -	=	\$	\$
March	2023	\$	+	\$ -	=	\$	\$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **March 29, 2022**

By: Todd Grzech
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

CANCELLED BY _____ ORDER _____ U-20824
REMOVED BY <u>DW</u> DATE <u>05-03-22</u>

Michigan Public Service Commission
March 29, 2022
Filed <u>DW</u>

Effective for service rendered on and after
the **April**, 2022 billing month
Issued under authority of
Michigan Public Service Commission
Order dated August 11, 2021, Case No. U-20824

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
May	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
June	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
July	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
August	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
September	2021	\$ 10.13	+	\$ 2.44	=	\$ 12.57	\$ 12.57
October	2021	\$ 10.13	+	\$ 3.71	=	\$ 13.84	\$ 13.84
November	2021	\$ 10.13	+	\$ 6.04	=	\$ 16.17	\$ 13.84
December	2021	\$ 10.13	+	\$ -	=	\$ 16.17	\$ 13.84
January	2022	\$ 10.13	+	\$ -	=	\$ 16.17	\$ 13.84
February	2022	\$ 10.13	+	\$ -	=	\$ 16.17	\$ 14.48
March	2022	\$ 10.13	+	\$ -	=	\$ 16.17	\$ 14.48

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **February 24, 2022**

By: Todd Grzech
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

Michigan Public Service Commission
March 1, 2022
Filed by: MT

Effective for service rendered on and after
the **March**, 2022 billing month
Issued under authority of
Michigan Public Service Commission
Order dated August 11, 2021, Case No. U-20824

CANCELLED BY ORDER	U-20824
REMOVED BY	MT
DATE	05-03-22

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
May	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
June	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
July	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
August	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
September	2021	\$ 10.13	+	\$ 2.44	=	\$ 12.57	\$ 12.57
October	2021	\$ 10.13	+	\$ 3.71	=	\$ 13.84	\$ 13.84
November	2021	\$ 10.13	+	\$ 6.04	=	\$ 16.17	\$ 13.84
December	2021	\$ 10.13	+	\$ -	=	\$ 16.17	\$ 13.84
January	2022	\$ 10.13	+	\$ -	=	\$ 16.17	\$ 13.84
February	2022	\$ 10.13	+	\$ -	=	\$ 16.17	\$ 14.48
March	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **January 28, 2021**
By: Todd Grzech
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

CANCELLED BY ORDER	U-20824
REMOVED BY	MT
DATE	03-01-22

Michigan Public Service Commission
January 31, 2022
Filed by: DW

Effective for service rendered on and after the **February, 2022** billing month
Issued under authority of
Michigan Public Service Commission
Order dated August 11, 2021, Case No. U-20824

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
May	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
June	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
July	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
August	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
September	2021	\$ 10.13	+	\$ 2.44	=	\$ 12.57	\$ 12.57
October	2021	\$ 10.13	+	\$ 3.71	=	\$ 13.84	\$ 13.84
November	2021	\$ 10.13	+	\$ 6.04	=	\$ 16.17	\$ 13.84
December	2021	\$ 10.13	+	\$ -	=	\$ 16.17	\$ 13.84
January	2022	\$ 10.13	+	\$ -	=	\$ 16.17	\$ 13.84
February	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -
March	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **December 28, 2021**

By: Todd Grzech

Detroit Renewable Energy LLC

5700 Russell Street

Detroit, MI 48211

CANCELLED BY ORDER	U-20842
REMOVED BY	MT
DATE	01-31-22

Michigan Public Service Commission
December 29, 2021
Filed by: DW

Effective for service rendered on and after
the **January, 2022** billing month

Issued under authority of

Michigan Public Service Commission

Order dated August 11, 2021, Case No. U-20824

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
May	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
June	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
July	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
August	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
September	2021	\$ 10.13	+	\$ 2.44	=	\$ 12.57	\$ 12.57
October	2021	\$ 10.13	+	\$ 3.71	=	\$ 13.84	\$ 13.84
November	2021	\$ 10.13	+	\$ 6.04	=	\$ 16.17	\$ 13.84
December	2021	\$ 10.13	+	\$ -	=	\$ 15.22	\$ 13.84
January	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -
February	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -
March	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

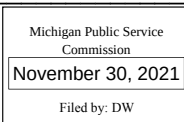
Issued: **November 24, 2021**

By: Todd Grzech

Detroit Renewable Energy LLC

5700 Russell Street

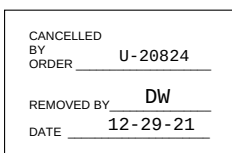
Detroit, MI 48211



Effective for service rendered on and after
the **December** 2021 billing month

Issued under authority of
Michigan Public Service Commission

Order dated August 11, 2021, Case No. U-20824



34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
May	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
June	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
July	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
August	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
September	2021	\$ 10.13	+	\$ 2.44	=	\$ 12.57	\$ 12.57
October	2021	\$ 10.13	+	\$ 3.71	=	\$ 13.84	\$ 13.84
November	2021	\$ 10.13	+	\$ 6.04	=	\$ 16.17	\$ 13.84
December	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
January	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -
February	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -
March	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **October 29, 2021**

By: Todd Grzech

Detroit Renewable Energy LLC

5700 Russell Street

Detroit, MI 48211

CANCELLED BY ORDER	U-20824
REMOVED BY	DW
DATE	11-30-21

Michigan Public Service Commission
November 2, 2021
Filed by: DW

Effective for service rendered on and after
the **November** 2021 billing month

Issued under authority of

Michigan Public Service Commission

Order dated August 11, 2021, Case No. U-20824

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
May	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
June	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
July	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
August	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
September	2021	\$ 10.13	+	\$ 2.44	=	\$ 12.57	\$ 12.57
October	2021	\$ 10.13	+	\$ 3.71	=	\$ 13.84	\$ 13.84
November	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
December	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
January	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -
February	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -
March	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **September 27, 2021**

By: Todd Grzech

Detroit Renewable Energy LLC

5700 Russell Street

Detroit, MI 48211

CANCELLED BY ORDER	U-20824
REMOVED BY	DW
DATE	11-02-21

Michigan Public Service Commission
September 28, 2021
Filed by: DW

Effective for service rendered on and after the **October** 2021 billing month

Issued under authority of

Michigan Public Service Commission

Order dated August 11, 2021, Case No. U-20824

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
May	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
June	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
July	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
August	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
September	2021	\$ 10.13	+	\$ 2.64	=	\$ 12.77	\$ 12.77
October	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
November	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
December	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
January	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -
February	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -
March	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the **Monthly** SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: **August 30, 2021**
By: Todd Grzech
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-20824
REMOVED BY	DW
DATE	09-28-21

Michigan Public Service Commission
September 15, 2021
Filed by: DW

Effective for service rendered on and after the **September 2021** billing month
Issued under authority of
Michigan Public Service Commission
dated **August 11, 2021, Case No. U-20824**

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
May	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
June	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
July	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
August	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
September	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
October	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
November	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
December	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
January	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -
February	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -
March	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: July 26, 2021
By: Todd Grzech
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

Michigan Public Service Commission
July 27, 2021
Filed by: DW

Effective for service rendered on and after
the July 2021 billing month
Issued under authority of MCL 460.6r
Michigan Public Service Commission
Case No. U-20824

CANCELLED BY ORDER	U-20824
REMOVED BY	MT
DATE	09-15-21

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
May	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
June	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
July	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
August	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
September	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
October	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
November	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
December	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
January	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -
February	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -
March	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: July 1, 2021
By: Todd Grzech
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

Michigan Public Service Commission
July 1, 2021
Filed by: DW

Effective for service rendered on and after
the July 2021 billing month
Issued under authority of MCL 460.6r
Michigan Public Service Commission
Case No. U-20824

CANCELLED BY ORDER	U-20824
REMOVED BY	DW
DATE	07-27-21

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
May	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
June	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
July	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
August	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
September	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
October	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
November	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
December	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
January	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -
February	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -
March	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: June 30, 2021

By: Todd Grzech

Detroit Renewable Energy LLC

5700 Russell Street

Detroit, MI 48211

CANCELLED BY ORDER	U-20824
REMOVED BY	DW
DATE	07-01-21

Michigan Public Service Commission
June 30, 2021
Filed by: DW

Effective for service rendered on and after
the June 2021 billing month

Issued under authority of MCL 460.6r

Michigan Public Service Commission

Case No. U-20824

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
May	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 10.13
June	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
July	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
August	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
September	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
October	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
November	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
December	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
January	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -
February	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -
March	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: March 27, 2021

By: Todd Grzech

Detroit Renewable Energy LLC

5700 Russell Street

Detroit, MI 48211

Michigan Public Service
Commission

May 5, 2021

Filed by: DW

Effective for service rendered on and after
the May 2021 billing month

Issued under authority of MCL 460.6r

Michigan Public Service Commission

Case No. U-20824

CANCELLED
BY
ORDER U-20824

REMOVED BY DW
DATE 06-30-21

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery (“SSCR”) factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2021	\$ 10.13	+	\$ -	=	\$ 10.13	\$ 9.58
May	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
June	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
July	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
August	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
September	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
October	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
November	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
December	2021	\$ 10.13	+	\$ -	=	\$ -	\$ -
January	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -
February	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -
March	2022	\$ 10.13	+	\$ -	=	\$ -	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Issued: March 27, 2021

By: Todd Grzech

Detroit Renewable Energy LLC

5700 Russell Street

Detroit, MI 48211

CANCELLED
BY ORDER U-20824

REMOVED BY DW
DATE 05-05-21

Michigan Public Service
Commission

May 5, 2021

Filed by: DW

Effective for service rendered on and after
the April 2021 billing month

Issued under authority of MCL 460.6r

Michigan Public Service Commission

Case No. U-20824

34. Steam Supply Cost Recovery Factors

Pursuant to Commission Order in Case U-20237 application of the Company's Steam Supply Cost Recovery mechanism is temporarily suspended commencing with the April 2019 billing period. The suspension shall remain in effect for a period of 24 months or until an interim or final rate order is approved by the Commission, whichever first occurs. Concurrent with or prior to expiration of the suspension period, the Company will submit a revised tariff, revised SSCR plan and proposed SSCR Factor to take effect upon expiration of the period of suspension.

During the temporary suspension period the Company shall not be required to reconcile revenues with costs, receive additional revenues to cover costs, or issue refunds for such period(s).

Issued: December 27, 2019
By: Thomas Cinzori
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED
BY ORDER U-20824
REMOVED BY DW
DATE 05-05-21

Michigan Public Service
Commission
January 3, 2020
Filed DBR

Effective for service rendered on and after
the April 2019 billing month
Issued under authority of the
Michigan Public Service Commission
dated December 19, 2019
Case No. U-20237

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 11.65
May	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
June	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
July	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
August	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
September	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
October	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
November	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
December	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
January	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -
February	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -
March	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2020 through March 2021 period on or before December 31, 2019 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-20237
REMOVED BY DBR
DATE 1-3-20

Issued: November 26, 2019
By: Thomas M. Cinzori, CFO
Detroit Renewable Energy LLC

Michigan Public Service Commission
November 27, 2019
Filed DBR

Effective for service rendered on and after
the December, 2019 billing month. Issued under
MCL 460.6r and MPSC Case No. U-20237

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 11.65
May	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
June	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
July	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
August	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
September	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
October	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
November	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
December	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
January	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -
February	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -
March	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-20237
REMOVED BY DBR
DATE 11-27-19

Issued: October 29, 2019 By:
Thomas M. Cinzori, CFO
Detroit Renewable Energy LLC

Michigan Public Service Commission
October 31, 2019
Filed DBR

Effective for service rendered on and after
the November, 2019 billing month. Issued under
MCL 460.6r and MPSC Case No. U-20237

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
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May	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
June	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
July	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
August	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
September	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
October	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
November	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
December	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
January	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -
February	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -
March	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -

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(Continued on Sheet No. 17.00)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 11.65
May	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
June	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
July	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
August	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
September	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
October	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
November	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
December	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
January	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -
February	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -
March	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -

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(Continued on Sheet No. 17.00)

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May	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
June	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
July	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
August	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
September	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
October	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
November	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
December	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
January	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -
February	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -
March	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-20237
REMOVED BY DBR
DATE 8-27-19

Issued: July 29, 2019
By: Thomas M. Cinzori, CFO
Detroit Renewable Energy LLC

Michigan Public Service Commission
July 29, 2019
Filed DBR

Effective for service rendered on and after
the August, 2019 billing month. Issued under
MCL 460.6r and MPSC Case No. U-20237

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June	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
July	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
August	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
September	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
October	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
November	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
December	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
January	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -
February	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -
March	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -

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(Continued on Sheet No. 17.00)

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Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
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June	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
July	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
August	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
September	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
October	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
November	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
December	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
January	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -
February	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -
March	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -

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(Continued on Sheet No. 17.00)

CANCELLED
BY ORDER U-20237

REMOVED BY DBR
DATE 7-1-19

34. Steam Supply Cost Recovery Factors

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Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
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June	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
July	2019	\$ 14.05	+	\$ -	=	\$ 14.05	\$ 14.05
August	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
September	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
October	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
November	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
December	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
January	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -
February	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -
March	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -

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(Continued on Sheet No. 17.00)

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June	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
July	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
August	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
September	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
October	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
November	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
December	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
January	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -
February	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -
March	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -

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June	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
July	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
August	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
September	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
October	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
November	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
December	2019	\$ 14.05	+	\$ -	=	\$ -	\$ -
January	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -
February	2020	\$ 14.05	+	\$ -	=	\$ -	\$ -
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34. Steam Supply Cost Recovery Factors

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Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
May	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
June	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
July	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
August	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
September	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
October	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
November	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
December	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 10.32
January	2019	\$ 13.44	+	\$ 0.788	=	\$ 14.23	\$ 10.32
February	2019	\$ 13.44	+	\$ 0.788	=	\$ 14.23	\$ 11.65
March	2019	\$ 13.44	+	\$ 0.788	=	\$ 14.23	\$ 11.65

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(Continued on Sheet No. 17.00)

Issued: February 25, 2019
By: Thomas M. Cinzori, CFO
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED
BY ORDER U-20237

REMOVED BY DBR
DATE 4-1-19

Michigan Public Service
Commission
February 25, 2019
Filed DBR

Effective for service rendered on and after the March, 2019 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 29, 2018
Case No. U-18413

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
May	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
June	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
July	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
August	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
September	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
October	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
November	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
December	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 10.32
January	2019	\$ 13.44	+	\$ 0.788	=	\$ 14.23	\$ 10.32
February	2019	\$ 13.44	+	\$ 0.788	=	\$ 14.23	\$ 11.65
March	2019	\$ 13.44	+	\$ 0.788	=	\$ 14.23	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: January 25, 2019
By: Thomas M. Cinzori, CFO
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED
BY
ORDER U-18413

REMOVED BY DBR
DATE 2-25-19

Michigan Public Service
Commission
February 1, 2019
Filed DBR

Effective for service rendered on and after the February, 2019 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 29, 2018
Case No. U-18413

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
May	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
June	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
July	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
August	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
September	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
October	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
November	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
December	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 10.32
January	2019	\$ 13.44	+	\$ 0.788	=	\$ 14.23	\$ 10.32
February	2019	\$ 13.44	+	\$ 0.788	=	\$ 14.23	\$ -
March	2019	\$ 13.44	+	\$ 0.788	=	\$ 14.23	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: December 18, 2018
By: Thomas M. Cinzori, CFO
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED
BY ORDER U-18413

REMOVED BY DBR
DATE 2-1-19

Michigan Public Service
Commission

January 7, 2019

Filed DBR

Effective for service rendered on and after the January, 2019 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 29, 2018
Case No. U-18413

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
May	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
June	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
July	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
August	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
September	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
October	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
November	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
December	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 10.32
January	2019	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
February	2019	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
March	2019	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: November 26, 2018
By: Thomas M. Cinzori, CFO
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED
BY ORDER U-18143

REMOVED BY DBR
DATE 1-7-19

Michigan Public Service
Commission
November 27, 2018
Filed DBR

Effective for service rendered on and after the December 2018 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 29, 2018
Case No. U-18413

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
May	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
June	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
July	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
August	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
September	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
October	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
November	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
December	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
January	2019	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
February	2019	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
March	2019	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: October 24, 2018
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED
BY ORDER U-18413

REMOVED BY DBR
DATE 11-27-18

Michigan Public Service
Commission
October 25, 2018
Filed DBR

Effective for service rendered on and after the November 2018 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 29, 2018
Case No. U-18413

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
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August	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
September	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
October	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
November	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
December	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
January	2019	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
February	2019	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
March	2019	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: September 24, 2018
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED
BY ORDER U-18413

REMOVED BY DBR
DATE 10-25-18

Michigan Public Service
Commission

September 25, 2018

Filed DBR

Effective for service rendered on and after
the October 2018 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 29, 2018
Case No. U-18413

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
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July	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
August	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
September	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
October	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
November	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
December	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
January	2019	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
February	2019	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
March	2019	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: August 23, 2018
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED
BY ORDER U-18413

REMOVED BY DBR
DATE 9-25-18

Michigan Public Service
Commission

August 27, 2018
Filed DBR

Effective for service rendered on and after the September 2018 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 29, 2018
Case No. U-18413

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
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June	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
July	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
August	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
September	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
October	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
November	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
December	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
January	2019	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
February	2019	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
March	2019	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: July 24, 2018
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED
BY ORDER U-18413

REMOVED BY DBR
DATE 8-27-18

Michigan Public Service
Commission

July 25, 2018

Filed DBR

Effective for service rendered on and after
the August 2018 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 29, 2018
Case No. U-18413

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ 13.13
May	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ 13.13
June	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ 13.13
July	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ 13.13
August	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -
September	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -
October	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -
November	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -
December	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -
January	2019	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -
February	2019	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -
March	2019	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: June 22, 2018
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-18413
REMOVED BY	DBR
DATE	7-25-18

Michigan Public Service Commission
June 28, 2018
Filed DBR

Effective for service rendered on and after the July 2018 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 29, 2018
Case No. U-18413

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
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June	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ 13.13
July	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -
August	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -
September	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -
October	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -
November	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -
December	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -
January	2019	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -
February	2019	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -
March	2019	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: May 22, 2018
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED
BY ORDER U-18413

REMOVED BY DBR
DATE 6-28-18

Michigan Public Service
Commission
May 22, 2018
Filed DBR

Effective for service rendered on and after the June 2018 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 29, 2018
Case No. U-18413

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ 13.13
May	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ 13.13
June	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -
July	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -
August	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -
September	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -
October	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -
November	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -
December	2018	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -
January	2019	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -
February	2019	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -
March	2019	\$ 13.66	+	\$ -	=	\$ 13.44	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: April 24, 2018
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER U-18413
REMOVED BY DBR
DATE 5-22-18

Michigan Public Service Commission
April 25, 2018
Filed DBR

Effective for service rendered on and after the May 2018 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 29, 2017
Case No. U-18413

4. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
May	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
June	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
July	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
August	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
September	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
October	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
November	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
December	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
January	2019	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
February	2019	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
March	2019	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: April 2, 2018
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED
BY ORDER U-18413

REMOVED BY DBR
DATE 04-25-18

Michigan Public Service
Commission

April 17, 2018

Filed DBR

Effective for service rendered on and after
the April 2018 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 29, 2018
Case No. U-18413

4. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ 13.13
May	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
June	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
July	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
August	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
September	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
October	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
November	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
December	2018	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
January	2019	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
February	2019	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -
March	2019	\$ 13.44	+	\$ -	=	\$ 13.44	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: March 26, 2018
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED
BY
ORDER U-18413

REMOVED BY DBR
DATE 04-17-18

Michigan Public Service
Commission

March 26, 2018

Filed CEP

Effective for service rendered on and after
the April 2018 billing month.
Issued under authority of the
MCL 460.6r and
Michigan Public Service Commission
Case No. U-18413

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
May	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
June	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
July	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
August	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
September	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
October	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
November	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
December	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
January	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
February	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.13
March	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.13

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: February 20, 2018
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED
BY ORDER U-18413

REMOVED BY CEP
DATE 03-27-18

Michigan Public Service
Commission

February 20, 2018

Filed CEP

Effective for service rendered on and after
the March 2018 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 31, 2017
Case No. U-18153

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
May	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
June	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
July	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
August	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
September	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
October	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
November	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
December	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
January	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
February	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.13
March	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: January 25, 2018
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED
BY ORDER U-18153

REMOVED BY CEP
DATE 02-20-18

Michigan Public Service
Commission

January 25, 2018

Filed CEP

Effective for service rendered on and after
the February 2018 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 31, 2017
Case No. U-18153

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
May	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
June	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
July	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
August	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
September	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
October	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
November	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
December	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
January	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
February	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
March	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: December 26, 2017
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER <u>U-18153</u>
REMOVED BY <u>CEP</u>
DATE <u>01-26-18</u>

Michigan Public Service Commission
December 27, 2017
Filed <u>CEP</u>

Effective for service rendered on and after the January 2018 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 31, 2017
Case No. U-18153

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
May	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
June	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
July	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
August	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
September	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
October	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
November	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
December	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
January	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
February	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
March	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: November 21, 2017
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-18153
REMOVED BY	CEP
DATE	12-27-17

Michigan Public Service Commission
November 21, 2017
Filed 

Effective for service rendered on and after
the December 2017 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 31, 2017
Case No. U-18153

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
May	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
June	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
July	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
August	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
September	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
October	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
November	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
December	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
January	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
February	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
March	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: October 23, 2017
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-18153
REMOVED BY	RL
DATE	11-21-17

Michigan Public Service Commission
October 23, 2017
Filed 

Effective for service rendered on and after the November 2017 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 31, 2017
Case No. U-18153

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
May	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
June	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
July	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
August	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
September	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
October	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
November	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
December	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
January	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
February	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
March	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: September 22, 2017
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-18153
REMOVED BY	RL
DATE	10-23-17

Michigan Public Service Commission
September 25, 2017
Filed 

Effective for service rendered on and after the October 2017 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 31, 2017
Case No. U-18153

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
May	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
June	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
July	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
August	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
September	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
October	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
November	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
December	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
January	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
February	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
March	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: August 22, 2017
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-18153
REMOVED BY	RL
DATE	09-25-17

Michigan Public Service Commission
August 22, 2017
Filed 

Effective for service rendered on and after the September 2017 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 31, 2017
Case No. U-18153

4. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
May	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
June	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
July	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
August	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
September	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
October	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
November	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
December	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
January	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
February	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
March	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: August 3, 2017
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-18153
REMOVED BY	RL
DATE	08-22-17

Michigan Public Service Commission
August 7, 2017
Filed 

Effective for service rendered on and after
the August 2017 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 31, 2017
Case No. U-18153

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
May	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
June	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
July	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
August	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
September	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
October	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
November	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
December	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
January	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
February	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
March	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

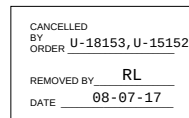
The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: July 24, 2017
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211



Effective for service rendered on and after the August 2017 billing month.
Issued under authority of the
MCL 460.6r and
Michigan Public Service Commission
Case No. U-18153

4. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
May	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
June	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
July	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
August	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
September	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
October	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
November	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
December	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
January	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
February	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
March	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: June 26, 2017
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-18153
REMOVED BY	RL
DATE	07-24-17

Michigan Public Service Commission
June 27, 2017
Filed 

Effective for service rendered on and after the July 2017 billing month.
Issued under authority of the
MCL 460.6r and
Michigan Public Service Commission
Case No. U-18153

4. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
May	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
June	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
July	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
August	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
September	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
October	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
November	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
December	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
January	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
February	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
March	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: May 25, 2017
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-18153
REMOVED BY	RL
DATE	06-27-17

Michigan Public Service Commission
May 30, 2017
Filed 

Effective for service rendered on and after the June 2017 billing month.
Issued under authority of the
MCL 460.6r and
Michigan Public Service Commission
Case No. U-18153

4. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
May	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
June	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
July	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
August	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
September	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
October	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
November	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
December	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
January	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
February	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
March	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: April 21, 2017
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-18153
REMOVED BY	RL
DATE	05-30-17

Michigan Public Service Commission
April 24, 2017
Filed 

Effective for service rendered on and after the May 2017 billing month.
Issued under authority of the
MCL 460.6r and
Michigan Public Service Commission
Case No. U-18153

4. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ 13.66
May	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
June	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
July	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
August	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
September	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
October	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
November	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
December	2017	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
January	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
February	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -
March	2018	\$ 13.66	+	\$ -	=	\$ 13.66	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: March 28, 2017
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-18153
REMOVED BY	RL
DATE	04-24-17

Michigan Public Service Commission
March 29, 2017
Filed 

Effective for service rendered on and after the April 2017 billing month.
Issued under authority of the
MCL 460.6r and
Michigan Public Service Commission
Case No. U-18153

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2016	\$ 13.91	+	\$ -	=	\$ 13.91	\$ 13.91
May	2016	\$ 13.91	+	\$ -	=	\$ 13.91	\$ 13.91
June	2016	\$ 13.91	+	\$ -	=	\$ 13.91	\$ 13.91
July	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96	\$ 13.91
August	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96	\$ 13.91
September	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96	\$ 13.91
October	2016	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ 13.91
November	2016	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ 13.91
December	2016	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ 13.91
January	2017	\$ 13.91	+	\$ 0.410	=	\$ 14.32	\$ 13.91
February	2017	\$ 13.91	+	\$ 0.410	=	\$ 14.32	\$ 13.91
March	2017	\$ 13.91	+	\$ 0.410	=	\$ 14.32	\$ 13.91

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: February 21, 2017
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER U-18153, U-15152
REMOVED BY <u>RL</u>
DATE <u>03-29-17</u>

Michigan Public Service Commission
February 22, 2017
Filed <u>[Signature]</u>

Effective for service rendered on and after the March 2017 billing month.
Issued under authority of the
Michigan Public Service Commission
dated June 9, 2016
Case No. U-17946

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2016	\$ 13.91	+	\$ -	=	\$ 13.91	\$ 13.91
May	2016	\$ 13.91	+	\$ -	=	\$ 13.91	\$ 13.91
June	2016	\$ 13.91	+	\$ -	=	\$ 13.91	\$ 13.91
July	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96	\$ 13.91
August	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96	\$ 13.91
September	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96	\$ 13.91
October	2016	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ 13.91
November	2016	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ 13.91
December	2016	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ 13.91
January	2017	\$ 13.91	+	\$ 0.410	=	\$ 14.32	\$ 13.91
February	2017	\$ 13.91	+	\$ 0.410	=	\$ 14.32	\$ 13.91
March	2017	\$ 13.91	+	\$ 0.410	=	\$ 14.32	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: January 23, 2017
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-17946
REMOVED BY	RL
DATE	02-22-17

Michigan Public Service Commission
January 24, 2017
Filed 

Effective for service rendered on and after the February 2017 billing month.
Issued under authority of the
Michigan Public Service Commission
dated June 9, 2016
Case No. U-17946

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2016	\$ 13.91	+	\$ -	=	\$ 13.91	\$ 13.91
May	2016	\$ 13.91	+	\$ -	=	\$ 13.91	\$ 13.91
June	2016	\$ 13.91	+	\$ -	=	\$ 13.91	\$ 13.91
July	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96	\$ 13.91
August	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96	\$ 13.91
September	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96	\$ 13.91
October	2016	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ 13.91
November	2016	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ 13.91
December	2016	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ 13.91
January	2017	\$ 13.91	+	\$ 0.410	=	\$ 14.32	\$ 13.91
February	2017	\$ 13.91	+	\$ 0.410	=	\$ 14.32	\$ -
March	2017	\$ 13.91	+	\$ 0.410	=	\$ 14.32	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: December 21, 2016
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-17946
REMOVED BY	RL
DATE	01-24-17

Michigan Public Service Commission
December 21, 2016
Filed 

Effective for service rendered on and after the January 2017 billing month.
Issued under authority of the
Michigan Public Service Commission
dated June 9, 2016
Case No. U-17946

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2016	\$ 13.91	+	\$ -	=	\$ 13.91	\$ 13.91
May	2016	\$ 13.91	+	\$ -	=	\$ 13.91	\$ 13.91
June	2016	\$ 13.91	+	\$ -	=	\$ 13.91	\$ 13.91
July	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96	\$ 13.91
August	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96	\$ 13.91
September	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96	\$ 13.91
October	2016	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ 13.91
November	2016	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ 13.91
December	2016	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ 13.91
January	2017	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ -
February	2017	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ -
March	2017	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: November 22, 2016
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-17946
REMOVED BY	RL
DATE	12-21-16

Michigan Public Service Commission
November 28, 2016
Filed 

Effective for service rendered on and after
the December 2016 billing month.
Issued under authority of the
Michigan Public Service Commission
dated June 9, 2016
Case No. U-17946

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2016	\$ 13.91	+	\$ -	=	\$ 13.91	\$ 13.91
May	2016	\$ 13.91	+	\$ -	=	\$ 13.91	\$ 13.91
June	2016	\$ 13.91	+	\$ -	=	\$ 13.91	\$ 13.91
July	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96	\$ 13.91
August	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96	\$ 13.91
September	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96	\$ 13.91
October	2016	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ 13.91
November	2016	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ 13.91
December	2016	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ -
January	2017	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ -
February	2017	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ -
March	2017	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: October 25, 2016
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-17946
REMOVED BY	RL
DATE	11-28-16

Michigan Public Service Commission
October 26, 2016
Filed 

Effective for service rendered on and after the November 2016 billing month.
Issued under authority of the
Michigan Public Service Commission
dated June 9, 2016
Case No. U-17946

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1							
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	Maximum Allowable SSCR Factor \$/Mlb.	Actual SSCR Factor Billed \$/Mlb.
April	2016	\$ 13.91	+	\$ -	=	\$ 13.91	\$ 13.91
May	2016	\$ 13.91	+	\$ -	=	\$ 13.91	\$ 13.91
June	2016	\$ 13.91	+	\$ -	=	\$ 13.91	\$ 13.91
July	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96	\$ 13.91
August	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96	\$ 13.91
September	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96	\$ 13.91
October	2016	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ 13.91
November	2016	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ -
December	2016	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ -
January	2017	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ -
February	2017	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ -
March	2017	\$ 13.91	+	\$ 0.108	=	\$ 14.02	\$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

Issued: October 11, 2016
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-17946
REMOVED BY	RL
DATE	10-26-16

Michigan Public Service Commission
October 12, 2016
Filed 

Effective for service rendered on and after the October 2016 billing month.
Issued under authority of the
Michigan Public Service Commission
dated October 11, 2016
Case No. U-18131

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
May	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
June	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
July	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
August	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
September	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
October	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
November	2016	\$ -	+	\$ 8.59	=	\$ -
December	2016	\$ -	+	\$ 8.59	=	\$ -
January	2017	\$ -	+	\$ 8.59	=	\$ -
February	2017	\$ -	+	\$ 8.59	=	\$ -
March	2017	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2016	\$ 13.91	+	\$ -	=	\$ 13.91
May	2016	\$ 13.91	+	\$ -	=	\$ 13.91
June	2016	\$ 13.91	+	\$ -	=	\$ 13.91
July	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96
August	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96
September	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96
October	2016	\$ 13.91	+	\$ 0.108	=	\$ 14.02
November	2016	\$ 13.91	+	\$ 0.108	=	\$ 14.02
December	2016	\$ 13.91	+	\$ 0.108	=	\$ 14.02
January	2017	\$ 13.91	+	\$ 0.108	=	\$ 14.02
February	2017	\$ 13.91	+	\$ 0.108	=	\$ 14.02
March	2017	\$ 13.91	+	\$ 0.108	=	\$ 14.02

(Continued on Sheet No. 17.00)

Issued: September 26, 2016
By: Rick Pucak, Executive Vice President
Detroit Renewable Energy, LLC
541 Madison Ave
Detroit, MI 48226

CANCELLED
BY ORDER U-18131, U-15152
REMOVED BY RL
DATE 10-12-16

Michigan Public Service
Commission
September 27, 2016
Filed 

Effective for service rendered on and after
the October 2016 billing month.
Issued under authority of
Michigan Public Service Commission
dated June 9, 2016
Case No. U-17946

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
May	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
June	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
July	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
August	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
September	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
October	2016	\$ -	+	\$ 8.59	=	\$ -
November	2016	\$ -	+	\$ 8.59	=	\$ -
December	2016	\$ -	+	\$ 8.59	=	\$ -
January	2017	\$ -	+	\$ 8.59	=	\$ -
February	2017	\$ -	+	\$ 8.59	=	\$ -
March	2017	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2016	\$ 13.91	+	\$ -	=	\$ 13.91
May	2016	\$ 13.91	+	\$ -	=	\$ 13.91
June	2016	\$ 13.91	+	\$ -	=	\$ 13.91
July	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96
August	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96
September	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96
October	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96
November	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96
December	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96
January	2017	\$ 13.91	+	\$ 0.053	=	\$ 13.96
February	2017	\$ 13.91	+	\$ 0.053	=	\$ 13.96
March	2017	\$ 13.91	+	\$ 0.053	=	\$ 13.96

(Continued on Sheet No. 17.00)

Issued: August 25, 2016
By: Rick Pucak, Executive Vice President
Detroit Renewable Energy, LLC
541 Madison Ave
Detroit, MI 48226

CANCELLED BY ORDER	U-17946
REMOVED BY	RL
DATE	09-27-16

Michigan Public Service Commission
August 29, 2016
Filed 

Effective for service rendered on and after
the September 2016 billing month.
Issued under authority of
Michigan Public Service Commission
dated June 9, 2016
Case No. U-17946

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
May	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
June	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
July	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
August	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
September	2016	\$ -	+	\$ 8.59	=	\$ -
October	2016	\$ -	+	\$ 8.59	=	\$ -
November	2016	\$ -	+	\$ 8.59	=	\$ -
December	2016	\$ -	+	\$ 8.59	=	\$ -
January	2017	\$ -	+	\$ 8.59	=	\$ -
February	2017	\$ -	+	\$ 8.59	=	\$ -
March	2017	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2016	\$ 13.91	+	\$ -	=	\$ 13.91
May	2016	\$ 13.91	+	\$ -	=	\$ 13.91
June	2016	\$ 13.91	+	\$ -	=	\$ 13.91
July	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96
August	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96
September	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96
October	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96
November	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96
December	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96
January	2017	\$ 13.91	+	\$ 0.053	=	\$ 13.96
February	2017	\$ 13.91	+	\$ 0.053	=	\$ 13.96
March	2017	\$ 13.91	+	\$ 0.053	=	\$ 13.96

(Continued on Sheet No. 17.00)

Issued: July 25, 2016
By: Rick Pucak, Executive Vice President
Detroit Renewable Energy, LLC
541 Madison Ave
Detroit, MI 48226

CANCELLED BY ORDER	U-17946
REMOVED BY	RL
DATE	08-29-16

Michigan Public Service Commission
July 25, 2016
Filed 

Effective for service rendered on and after
the August 2016 billing month.
Issued under authority of
Michigan Public Service Commission
dated June 9, 2016
Case No. U-17946

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
May	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
June	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
July	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
August	2016	\$ -	+	\$ 8.59	=	\$ -
September	2016	\$ -	+	\$ 8.59	=	\$ -
October	2016	\$ -	+	\$ 8.59	=	\$ -
November	2016	\$ -	+	\$ 8.59	=	\$ -
December	2016	\$ -	+	\$ 8.59	=	\$ -
January	2017	\$ -	+	\$ 8.59	=	\$ -
February	2017	\$ -	+	\$ 8.59	=	\$ -
March	2017	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2016	\$ 13.91	+	\$ -	=	\$ 13.91
May	2016	\$ 13.91	+	\$ -	=	\$ 13.91
June	2016	\$ 13.91	+	\$ -	=	\$ 13.91
July	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96
August	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96
September	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96
October	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96
November	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96
December	2016	\$ 13.91	+	\$ 0.053	=	\$ 13.96
January	2017	\$ 13.91	+	\$ 0.053	=	\$ 13.96
February	2017	\$ 13.91	+	\$ 0.053	=	\$ 13.96
March	2017	\$ 13.91	+	\$ 0.053	=	\$ 13.96

(Continued on Sheet No. 17.00)

Issued: June 23, 2016
By: Rick Pucak, Vice President
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 48226

CANCELLED BY ORDER	U-17946
REMOVED BY	RL
DATE	07-25-16

Michigan Public Service Commission
June 27, 2016
Filed 

Effective for service rendered on and after
the July 2016 billing month.
Issued under authority of
Michigan Public Service Commission
dated June 9, 2016
Case No. U-17946

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
May	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
June	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
July	2016	\$ -	+	\$ 8.59	=	\$ -
August	2016	\$ -	+	\$ 8.59	=	\$ -
September	2016	\$ -	+	\$ 8.59	=	\$ -
October	2016	\$ -	+	\$ 8.59	=	\$ -
November	2016	\$ -	+	\$ 8.59	=	\$ -
December	2016	\$ -	+	\$ 8.59	=	\$ -
January	2017	\$ -	+	\$ 8.59	=	\$ -
February	2017	\$ -	+	\$ 8.59	=	\$ -
March	2017	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2016	\$ 13.91	+	\$ -	=	\$ 13.91
May	2016	\$ 13.91	+	\$ -	=	\$ 13.91
June	2016	\$ 13.91	+	\$ -	=	\$ 13.91
July	2016	\$ 13.91	+	\$ -	=	\$ -
August	2016	\$ 13.91	+	\$ -	=	\$ -
September	2016	\$ 13.91	+	\$ -	=	\$ -
October	2016	\$ 13.91	+	\$ -	=	\$ -
November	2016	\$ 13.91	+	\$ -	=	\$ -
December	2016	\$ 13.91	+	\$ -	=	\$ -
January	2017	\$ 13.91	+	\$ -	=	\$ -
February	2017	\$ 13.91	+	\$ -	=	\$ -
March	2017	\$ 13.91	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: June 14, 2016
By: Rick Pucak, Vice President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17946
REMOVED BY	RL
DATE	06-27-16

Michigan Public Service Commission
June 14, 2016
Filed 

Effective for service rendered on and after the April 2016 billing month.
Issued under authority of
Michigan Public Service Commission
dated June 9, 2016
Case No. U-17946

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

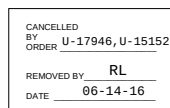
Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
May	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
June	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
July	2016	\$ -	+	\$ 8.59	=	\$ -
August	2016	\$ -	+	\$ 8.59	=	\$ -
September	2016	\$ -	+	\$ 8.59	=	\$ -
October	2016	\$ -	+	\$ 8.59	=	\$ -
November	2016	\$ -	+	\$ 8.59	=	\$ -
December	2016	\$ -	+	\$ 8.59	=	\$ -
January	2017	\$ -	+	\$ 8.59	=	\$ -
February	2017	\$ -	+	\$ 8.59	=	\$ -
March	2017	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2016	\$ 13.91	+	\$ -	=	\$ 13.91
May	2016	\$ 13.91	+	\$ -	=	\$ 13.91
June	2016	\$ 13.91	+	\$ -	=	\$ 13.91
July	2016	\$ 13.91	+	\$ -	=	\$ -
August	2016	\$ 13.91	+	\$ -	=	\$ -
September	2016	\$ 13.91	+	\$ -	=	\$ -
October	2016	\$ 13.91	+	\$ -	=	\$ -
November	2016	\$ 13.91	+	\$ -	=	\$ -
December	2016	\$ 13.91	+	\$ -	=	\$ -
January	2017	\$ 13.91	+	\$ -	=	\$ -
February	2017	\$ 13.91	+	\$ -	=	\$ -
March	2017	\$ 13.91	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: May 26, 2016
By: Rick Pucak, Vice President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226



Effective for service rendered on and after the June 2016 billing month.
Issued under authority of
MCL 460.6r and
Michigan Public Service Commission
Case No. U-17946

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
May	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
June	2016	\$ -	+	\$ 8.59	=	\$ -
July	2016	\$ -	+	\$ 8.59	=	\$ -
August	2016	\$ -	+	\$ 8.59	=	\$ -
September	2016	\$ -	+	\$ 8.59	=	\$ -
October	2016	\$ -	+	\$ 8.59	=	\$ -
November	2016	\$ -	+	\$ 8.59	=	\$ -
December	2016	\$ -	+	\$ 8.59	=	\$ -
January	2017	\$ -	+	\$ 8.59	=	\$ -
February	2017	\$ -	+	\$ 8.59	=	\$ -
March	2017	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2016	\$ 13.91	+	\$ -	=	\$ 13.91
May	2016	\$ 13.91	+	\$ -	=	\$ 13.91
June	2016	\$ 13.91	+	\$ -	=	\$ -
July	2016	\$ 13.91	+	\$ -	=	\$ -
August	2016	\$ 13.91	+	\$ -	=	\$ -
September	2016	\$ 13.91	+	\$ -	=	\$ -
October	2016	\$ 13.91	+	\$ -	=	\$ -
November	2016	\$ 13.91	+	\$ -	=	\$ -
December	2016	\$ 13.91	+	\$ -	=	\$ -
January	2017	\$ 13.91	+	\$ -	=	\$ -
February	2017	\$ 13.91	+	\$ -	=	\$ -
March	2017	\$ 13.91	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: April 20, 2016
By: Rick Pucak, Vice President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17946
REMOVED BY	RL
DATE	06-01-16

Michigan Public Service Commission
April 25, 2016
Filed 

Effective for service rendered on and after
the May 2016 billing month.
Issued under authority of
MCL 460.6r and
Michigan Public Service Commission
Case No. U-17946

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
May	2016	\$ -	+	\$ 8.59	=	\$ -
June	2016	\$ -	+	\$ 8.59	=	\$ -
July	2016	\$ -	+	\$ 8.59	=	\$ -
August	2016	\$ -	+	\$ 8.59	=	\$ -
September	2016	\$ -	+	\$ 8.59	=	\$ -
October	2016	\$ -	+	\$ 8.59	=	\$ -
November	2016	\$ -	+	\$ 8.59	=	\$ -
December	2016	\$ -	+	\$ 8.59	=	\$ -
January	2017	\$ -	+	\$ 8.59	=	\$ -
February	2017	\$ -	+	\$ 8.59	=	\$ -
March	2017	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2016	\$ 13.91	+	\$ -	=	\$ 13.91
May	2016	\$ 13.91	+	\$ -	=	\$ -
June	2016	\$ 13.91	+	\$ -	=	\$ -
July	2016	\$ 13.91	+	\$ -	=	\$ -
August	2016	\$ 13.91	+	\$ -	=	\$ -
September	2016	\$ 13.91	+	\$ -	=	\$ -
October	2016	\$ 13.91	+	\$ -	=	\$ -
November	2016	\$ 13.91	+	\$ -	=	\$ -
December	2016	\$ 13.91	+	\$ -	=	\$ -
January	2017	\$ 13.91	+	\$ -	=	\$ -
February	2017	\$ 13.91	+	\$ -	=	\$ -
March	2017	\$ 13.91	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: March 25, 2016
By: Rick Pucak, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17946
REMOVED BY	RL
DATE	04-25-16

Michigan Public Service Commission
March 28, 2016
Filed 

Effective for service rendered on and after
the April 2016 billing month.
Issued under authority of
MCL 460.6r and
Michigan Public Service Commission
Case No. U-17946

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

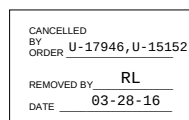
Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
May	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
June	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
July	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
August	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
September	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
October	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
November	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
December	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
January	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
February	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
March	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental	=	SSCR Factor
				Contingent SSCR Factor \$/Mlb.		Ceiling \$/Mlb.
April	2015	\$ 13.91	+	\$ -	=	\$ 13.91
May	2015	\$ 13.91	+	\$ -	=	\$ 13.91
June	2015	\$ 13.91	+	\$ -	=	\$ 13.91
July	2015	\$ 13.91	+	\$ -	=	\$ 13.91
August	2015	\$ 13.91	+	\$ -	=	\$ 13.91
September	2015	\$ 13.91	+	\$ -	=	\$ 13.91
October	2015	\$ 13.91	+	\$ -	=	\$ 13.91
November	2015	\$ 13.91	+	\$ -	=	\$ 13.91
December	2015	\$ 13.91	+	\$ -	=	\$ 13.91
January	2016	\$ 13.91	+	\$ -	=	\$ 13.91
February	2016	\$ 13.91	+	\$ -	=	\$ 13.91
March	2016	\$ 13.91	+	\$ -	=	\$ 13.91

(Continued on Sheet No. 17.00)

Issued: February 24, 2016
By: Rick Pucak, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226



Effective for service rendered on and after the March 2016 billing month.
Issued under authority of
Michigan Public Service Commission
dated May 14, 2015
Case No. U-17696

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
May	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
June	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
July	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
August	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
September	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
October	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
November	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
December	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
January	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
February	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
March	2016	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental	=	SSCR Factor
				Contingent SSCR Factor \$/Mlb.		Ceiling \$/Mlb.
April	2015	\$ 13.91	+	\$ -	=	\$ 13.91
May	2015	\$ 13.91	+	\$ -	=	\$ 13.91
June	2015	\$ 13.91	+	\$ -	=	\$ 13.91
July	2015	\$ 13.91	+	\$ -	=	\$ 13.91
August	2015	\$ 13.91	+	\$ -	=	\$ 13.91
September	2015	\$ 13.91	+	\$ -	=	\$ 13.91
October	2015	\$ 13.91	+	\$ -	=	\$ 13.91
November	2015	\$ 13.91	+	\$ -	=	\$ 13.91
December	2015	\$ 13.91	+	\$ -	=	\$ 13.91
January	2016	\$ 13.91	+	\$ -	=	\$ 13.91
February	2016	\$ 13.91	+	\$ -	=	\$ 13.91
March	2016	\$ 13.91	+	\$ -	=	\$ 13.91

(Continued on Sheet No. 17.00)

Issued: January 26, 2016
By: Rick Pucak, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17696
REMOVED BY	RL
DATE	02-29-16

Michigan Public Service Commission
January 27, 2016
Filed 

Effective for service rendered on and after
the February 2016 billing month.
Issued under authority of
Michigan Public Service Commission
dated May 14, 2015
Case No. U-17696

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
May	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
June	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
July	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
August	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
September	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
October	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
November	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
December	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
January	2016	\$ 13.91	+	\$ 8.59	=	\$ 22.50
February	2016	\$ -	+	\$ 8.59	=	\$ -
March	2016	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2015	\$ 13.91	+	\$ -	=	\$ 13.91
May	2015	\$ 13.91	+	\$ -	=	\$ 13.91
June	2015	\$ 13.91	+	\$ -	=	\$ 13.91
July	2015	\$ 13.91	+	\$ -	=	\$ 13.91
August	2015	\$ 13.91	+	\$ -	=	\$ 13.91
September	2015	\$ 13.91	+	\$ -	=	\$ 13.91
October	2015	\$ 13.91	+	\$ -	=	\$ 13.91
November	2015	\$ 13.91	+	\$ -	=	\$ 13.91
December	2015	\$ 13.91	+	\$ -	=	\$ 13.91
January	2016	\$ 13.91	+	\$ -	=	\$ 13.91
February	2016	\$ 13.91	+	\$ -	=	\$ 13.91
March	2016	\$ 13.91	+	\$ -	=	\$ 13.91

(Continued on Sheet No. 17.00)

Issued: December 21, 2015
By: Troy Robinson, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17696
REMOVED BY	RL
DATE	01-27-16

Michigan Public Service Commission
December 21, 2015
Filed 

Effective for service rendered on and after
the January 2016 billing month.
Issued under authority of
Michigan Public Service Commission
dated May 14, 2015
Case No. U-17696

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
May	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
June	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
July	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
August	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
September	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
October	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
November	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
December	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
January	2016	\$ -	+	\$ 8.59	=	\$ -
February	2016	\$ -	+	\$ 8.59	=	\$ -
March	2016	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental	=	SSCR Factor Ceiling \$/Mlb.
				Contingent SSCR Factor \$/Mlb.		
April	2015	\$ 13.91	+	\$ -	=	\$ 13.91
May	2015	\$ 13.91	+	\$ -	=	\$ 13.91
June	2015	\$ 13.91	+	\$ -	=	\$ 13.91
July	2015	\$ 13.91	+	\$ -	=	\$ 13.91
August	2015	\$ 13.91	+	\$ -	=	\$ 13.91
September	2015	\$ 13.91	+	\$ -	=	\$ 13.91
October	2015	\$ 13.91	+	\$ -	=	\$ 13.91
November	2015	\$ 13.91	+	\$ -	=	\$ 13.91
December	2015	\$ 13.91	+	\$ -	=	\$ 13.91
January	2016	\$ 13.91	+	\$ -	=	\$ 13.91
February	2016	\$ 13.91	+	\$ -	=	\$ 13.91
March	2016	\$ 13.91	+	\$ -	=	\$ 13.91

(Continued on Sheet No. 17.00)

Issued: November 25, 2015
By: Troy Robinson, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17696
REMOVED BY	RL
DATE	12-21-15

Michigan Public Service Commission
November 30, 2015
Filed 

Effective for service rendered on and after
the December 2015 billing month.
Issued under authority of
Michigan Public Service Commission
dated May 14, 2015
Case No. U-17696

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
May	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
June	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
July	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
August	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
September	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
October	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
November	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
December	2015	\$ -	+	\$ 8.59	=	\$ -
January	2016	\$ -	+	\$ 8.59	=	\$ -
February	2016	\$ -	+	\$ 8.59	=	\$ -
March	2016	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental	=	SSCR Factor
				Contingent SSCR Factor \$/Mlb.		Ceiling \$/Mlb.
April	2015	\$ 13.91	+	\$ -	=	\$ 13.91
May	2015	\$ 13.91	+	\$ -	=	\$ 13.91
June	2015	\$ 13.91	+	\$ -	=	\$ 13.91
July	2015	\$ 13.91	+	\$ -	=	\$ 13.91
August	2015	\$ 13.91	+	\$ -	=	\$ 13.91
September	2015	\$ 13.91	+	\$ -	=	\$ 13.91
October	2015	\$ 13.91	+	\$ -	=	\$ 13.91
November	2015	\$ 13.91	+	\$ -	=	\$ 13.91
December	2015	\$ 13.91	+	\$ -	=	\$ 13.91
January	2016	\$ 13.91	+	\$ -	=	\$ 13.91
February	2016	\$ 13.91	+	\$ -	=	\$ 13.91
March	2016	\$ 13.91	+	\$ -	=	\$ 13.91

(Continued on Sheet No. 17.00)

Issued: October 26, 2015
By: Troy Robinson, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17696
REMOVED BY	RL
DATE	11-30-15

Michigan Public Service Commission
October 27, 2015
Filed 

Effective for service rendered on and after
the November 2015 billing month.
Issued under authority of
Michigan Public Service Commission
dated May 14, 2015
Case No. U-17696

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
May	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
June	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
July	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
August	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
September	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
October	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
November	2015	\$ -	+	\$ 8.59	=	\$ -
December	2015	\$ -	+	\$ 8.59	=	\$ -
January	2016	\$ -	+	\$ 8.59	=	\$ -
February	2016	\$ -	+	\$ 8.59	=	\$ -
March	2016	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental	=	SSCR Factor
				Contingent SSCR Factor \$/Mlb.		Ceiling \$/Mlb.
April	2015	\$ 13.91	+	\$ -	=	\$ 13.91
May	2015	\$ 13.91	+	\$ -	=	\$ 13.91
June	2015	\$ 13.91	+	\$ -	=	\$ 13.91
July	2015	\$ 13.91	+	\$ -	=	\$ 13.91
August	2015	\$ 13.91	+	\$ -	=	\$ 13.91
September	2015	\$ 13.91	+	\$ -	=	\$ 13.91
October	2015	\$ 13.91	+	\$ -	=	\$ 13.91
November	2015	\$ 13.91	+	\$ -	=	\$ 13.91
December	2015	\$ 13.91	+	\$ -	=	\$ 13.91
January	2016	\$ 13.91	+	\$ -	=	\$ 13.91
February	2016	\$ 13.91	+	\$ -	=	\$ 13.91
March	2016	\$ 13.91	+	\$ -	=	\$ 13.91

(Continued on Sheet No. 17.00)

Issued: September 28, 2015
By: Troy Robinson, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17696
REMOVED BY	RL
DATE	10-27-15

Michigan Public Service Commission
September 29, 2015
Filed

Effective for service rendered on and after
the October 2015 billing month.
Issued under authority of
Michigan Public Service Commission
dated May 14, 2015
Case No. U-17696

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
May	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
June	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
July	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
August	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
September	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
October	2015	\$ -	+	\$ 8.59	=	\$ -
November	2015	\$ -	+	\$ 8.59	=	\$ -
December	2015	\$ -	+	\$ 8.59	=	\$ -
January	2016	\$ -	+	\$ 8.59	=	\$ -
February	2016	\$ -	+	\$ 8.59	=	\$ -
March	2016	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental	=	SSCR Factor
				Contingent SSCR Factor \$/Mlb.		Ceiling \$/Mlb.
April	2015	\$ 13.91	+	\$ -	=	\$ 13.91
May	2015	\$ 13.91	+	\$ -	=	\$ 13.91
June	2015	\$ 13.91	+	\$ -	=	\$ 13.91
July	2015	\$ 13.91	+	\$ -	=	\$ 13.91
August	2015	\$ 13.91	+	\$ -	=	\$ 13.91
September	2015	\$ 13.91	+	\$ -	=	\$ 13.91
October	2015	\$ 13.91	+	\$ -	=	\$ 13.91
November	2015	\$ 13.91	+	\$ -	=	\$ 13.91
December	2015	\$ 13.91	+	\$ -	=	\$ 13.91
January	2016	\$ 13.91	+	\$ -	=	\$ 13.91
February	2016	\$ 13.91	+	\$ -	=	\$ 13.91
March	2016	\$ 13.91	+	\$ -	=	\$ 13.91

(Continued on Sheet No. 17.00)

Issued: August 26, 2015
By: Troy Robinson, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17696
REMOVED BY	RL
DATE	09-29-15

Michigan Public Service Commission
August 27, 2015
Filed 

Effective for service rendered on and after
the September 2015 billing month.
Issued under authority of
Michigan Public Service Commission
dated May 14, 2015
Case No. U-17696

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
May	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
June	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
July	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
August	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
September	2015	\$ -	+	\$ 8.59	=	\$ -
October	2015	\$ -	+	\$ 8.59	=	\$ -
November	2015	\$ -	+	\$ 8.59	=	\$ -
December	2015	\$ -	+	\$ 8.59	=	\$ -
January	2016	\$ -	+	\$ 8.59	=	\$ -
February	2016	\$ -	+	\$ 8.59	=	\$ -
March	2016	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2015	\$ 13.91	+	\$ -	=	\$ 13.91
May	2015	\$ 13.91	+	\$ -	=	\$ 13.91
June	2015	\$ 13.91	+	\$ -	=	\$ 13.91
July	2015	\$ 13.91	+	\$ -	=	\$ 13.91
August	2015	\$ 13.91	+	\$ -	=	\$ 13.91
September	2015	\$ 13.91	+	\$ -	=	\$ 13.91
October	2015	\$ 13.91	+	\$ -	=	\$ 13.91
November	2015	\$ 13.91	+	\$ -	=	\$ 13.91
December	2015	\$ 13.91	+	\$ -	=	\$ 13.91
January	2016	\$ 13.91	+	\$ -	=	\$ 13.91
February	2016	\$ 13.91	+	\$ -	=	\$ 13.91
March	2016	\$ 13.91	+	\$ -	=	\$ 13.91

(Continued on Sheet No. 17.00)

Issued: July 27, 2015
By: Troy Robinson, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17696
REMOVED BY	RL
DATE	08-27-15

Michigan Public Service Commission
July 28, 2015
Filed 

Effective for service rendered on and after
the August 2015 billing month.
Issued under authority of
Michigan Public Service Commission
dated May 14, 2015
Case No. U-17696

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
May	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
June	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
July	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
August	2015	\$ -	+	\$ 8.59	=	\$ -
September	2015	\$ -	+	\$ 8.59	=	\$ -
October	2015	\$ -	+	\$ 8.59	=	\$ -
November	2015	\$ -	+	\$ 8.59	=	\$ -
December	2015	\$ -	+	\$ 8.59	=	\$ -
January	2016	\$ -	+	\$ 8.59	=	\$ -
February	2016	\$ -	+	\$ 8.59	=	\$ -
March	2016	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2015	\$ 13.91	+	\$ -	=	\$ 13.91
May	2015	\$ 13.91	+	\$ -	=	\$ 13.91
June	2015	\$ 13.91	+	\$ -	=	\$ 13.91
July	2015	\$ 13.91	+	\$ -	=	\$ 13.91
August	2015	\$ 13.91	+	\$ -	=	\$ 13.91
September	2015	\$ 13.91	+	\$ -	=	\$ 13.91
October	2015	\$ 13.91	+	\$ -	=	\$ 13.91
November	2015	\$ 13.91	+	\$ -	=	\$ 13.91
December	2015	\$ 13.91	+	\$ -	=	\$ 13.91
January	2016	\$ 13.91	+	\$ -	=	\$ 13.91
February	2016	\$ 13.91	+	\$ -	=	\$ 13.91
March	2016	\$ 13.91	+	\$ -	=	\$ 13.91

(Continued on Sheet No. 17.00)

Issued: June 27, 2015
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17696
REMOVED BY	RL
DATE	07-28-15

Michigan Public Service Commission
June 25, 2015
Filed DBR

Effective for service rendered on and after the July 2015 billing month.
Issued under authority of
Michigan Public Service Commission
dated May 14, 2015
Case No. U-17696

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
May	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
June	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
July	2015	\$ -	+	\$ 8.59	=	\$ -
August	2015	\$ -	+	\$ 8.59	=	\$ -
September	2015	\$ -	+	\$ 8.59	=	\$ -
October	2015	\$ -	+	\$ 8.59	=	\$ -
November	2015	\$ -	+	\$ 8.59	=	\$ -
December	2015	\$ -	+	\$ 8.59	=	\$ -
January	2016	\$ -	+	\$ 8.59	=	\$ -
February	2016	\$ -	+	\$ 8.59	=	\$ -
March	2016	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2015	\$ 13.91	+	\$ -	=	\$ 13.91
May	2015	\$ 13.91	+	\$ -	=	\$ 13.91
June	2015	\$ 13.91	+	\$ -	=	\$ 13.91
July	2015	\$ 13.91	+	\$ -	=	\$ 13.91
August	2015	\$ 13.91	+	\$ -	=	\$ 13.91
September	2015	\$ 13.91	+	\$ -	=	\$ 13.91
October	2015	\$ 13.91	+	\$ -	=	\$ 13.91
November	2015	\$ 13.91	+	\$ -	=	\$ 13.91
December	2015	\$ 13.91	+	\$ -	=	\$ 13.91
January	2016	\$ 13.91	+	\$ -	=	\$ 13.91
February	2016	\$ 13.91	+	\$ -	=	\$ 13.91
March	2016	\$ 13.91	+	\$ -	=	\$ 13.91

(Continued on Sheet No. 17.00)

Issued: May 27, 2015
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-17696

REMOVED BY DBR
DATE 06-25-15

Michigan Public Service
Commission
May 27, 2015
Filed 

Effective for service rendered on and after
the June 2015 billing month.
Issued under authority of
Michigan Public Service Commission
dated May 14, 2015
Case No. U-17696

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
May	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
June	2015	\$ -	+	\$ 8.59	=	\$ -
July	2015	\$ -	+	\$ 8.59	=	\$ -
August	2015	\$ -	+	\$ 8.59	=	\$ -
September	2015	\$ -	+	\$ 8.59	=	\$ -
October	2015	\$ -	+	\$ 8.59	=	\$ -
November	2015	\$ -	+	\$ 8.59	=	\$ -
December	2015	\$ -	+	\$ 8.59	=	\$ -
January	2016	\$ -	+	\$ 8.59	=	\$ -
February	2016	\$ -	+	\$ 8.59	=	\$ -
March	2016	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2015	\$ 13.91	+	\$ -	=	\$ 13.91
May	2015	\$ 13.91	+	\$ -	=	\$ 13.91
June	2015	\$ 13.91	+	\$ -	=	\$ -
July	2015	\$ 13.91	+	\$ -	=	\$ -
August	2015	\$ 13.91	+	\$ -	=	\$ -
September	2015	\$ 13.91	+	\$ -	=	\$ -
October	2015	\$ 13.91	+	\$ -	=	\$ -
November	2015	\$ 13.91	+	\$ -	=	\$ -
December	2015	\$ 13.91	+	\$ -	=	\$ -
January	2016	\$ 13.91	+	\$ -	=	\$ -
February	2016	\$ 13.91	+	\$ -	=	\$ -
March	2016	\$ 13.91	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: May 18, 2015
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-17696
REMOVED BY RL
DATE 05-27-15



Effective for service rendered on and after the April 2015 billing month.
Issued under authority of
Michigan Public Service Commission
dated May 14, 2015
Case No. U-17696

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
May	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
June	2015	\$ -	+	\$ 8.59	=	\$ -
July	2015	\$ -	+	\$ 8.59	=	\$ -
August	2015	\$ -	+	\$ 8.59	=	\$ -
September	2015	\$ -	+	\$ 8.59	=	\$ -
October	2015	\$ -	+	\$ 8.59	=	\$ -
November	2015	\$ -	+	\$ 8.59	=	\$ -
December	2015	\$ -	+	\$ 8.59	=	\$ -
January	2016	\$ -	+	\$ 8.59	=	\$ -
February	2016	\$ -	+	\$ 8.59	=	\$ -
March	2016	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2015	\$ 13.91	+	\$ -	=	\$ 13.91
May	2015	\$ 13.91	+	\$ -	=	\$ 13.91
June	2015	\$ 13.91	+	\$ -	=	\$ 13.91
July	2015	\$ 13.91	+	\$ -	=	\$ 13.91
August	2015	\$ 13.91	+	\$ -	=	\$ 13.91
September	2015	\$ 13.91	+	\$ -	=	\$ 13.91
October	2015	\$ 13.91	+	\$ -	=	\$ 13.91
November	2015	\$ 13.91	+	\$ -	=	\$ 13.91
December	2015	\$ 13.91	+	\$ -	=	\$ 13.91
January	2016	\$ 13.91	+	\$ -	=	\$ 13.91
February	2016	\$ 13.91	+	\$ -	=	\$ 13.91
March	2016	\$ 13.91	+	\$ -	=	\$ 13.91

(Continued on Sheet No. 17.00)

Issued: April 24, 2015
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER U-17696, U-15152
REMOVED BY <u>RL</u>
DATE <u>05-19-15</u>

Michigan Public Service Commission
April 27, 2015
Filed <u>RL</u>

Effective for service rendered on and after
the May 2015 billing month.
Issued under authority of
MCL 460.6r and
Michigan Public Service Commission
Case No. U-17696

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50
May	2015	\$ -	+	\$ 8.59	=	\$ -
June	2015	\$ -	+	\$ 8.59	=	\$ -
July	2015	\$ -	+	\$ 8.59	=	\$ -
August	2015	\$ -	+	\$ 8.59	=	\$ -
September	2015	\$ -	+	\$ 8.59	=	\$ -
October	2015	\$ -	+	\$ 8.59	=	\$ -
November	2015	\$ -	+	\$ 8.59	=	\$ -
December	2015	\$ -	+	\$ 8.59	=	\$ -
January	2016	\$ -	+	\$ 8.59	=	\$ -
February	2016	\$ -	+	\$ 8.59	=	\$ -
March	2016	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2015	\$ 13.91	+	\$ -	=	\$ 13.91
May	2015	\$ 13.91	+	\$ -	=	\$ -
June	2015	\$ 13.91	+	\$ -	=	\$ -
July	2015	\$ 13.91	+	\$ -	=	\$ -
August	2015	\$ 13.91	+	\$ -	=	\$ -
September	2015	\$ 13.91	+	\$ -	=	\$ -
October	2015	\$ 13.91	+	\$ -	=	\$ -
November	2015	\$ 13.91	+	\$ -	=	\$ -
December	2015	\$ 13.91	+	\$ -	=	\$ -
January	2016	\$ 13.91	+	\$ -	=	\$ -
February	2016	\$ 13.91	+	\$ -	=	\$ -
March	2016	\$ 13.91	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: March 26, 2015
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17696
REMOVED BY	RL
DATE	04-27-15

Michigan Public Service Commission
March 30, 2015
Filed 

Effective for service rendered on and after
the April 2015 billing month.
Issued under authority of
MCL 460.6r and
Michigan Public Service Commission
Case No. U-17696

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
May	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
June	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
July	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
August	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
September	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
October	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
November	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
December	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
January	2015	\$ 16.04	+	\$ 8.59	=	\$ 24.63
February	2015	\$ 16.04	+	\$ 8.59	=	\$ 24.63
March	2015	\$ 12.91	+	\$ 8.59	=	\$ 21.50

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2014	\$ 16.04	+	\$ -	=	\$ 16.04
May	2014	\$ 16.04	+	\$ -	=	\$ 16.04
June	2014	\$ 16.04	+	\$ -	=	\$ 16.04
July	2014	\$ 16.04	+	\$ -	=	\$ 16.04
August	2014	\$ 16.04	+	\$ -	=	\$ 16.04
September	2014	\$ 16.04	+	\$ -	=	\$ 16.04
October	2014	\$ 16.04	+	\$ -	=	\$ 16.04
November	2014	\$ 16.04	+	\$ -	=	\$ 16.04
December	2014	\$ 16.04	+	\$ -	=	\$ 16.04
January	2015	\$ 16.04	+	\$ -	=	\$ 16.04
February	2015	\$ 16.04	+	\$ -	=	\$ 16.04
March	2015	\$ 16.04	+	\$ -	=	\$ 16.04

(Continued on Sheet No. 17.00)

Issued: February 25, 2015
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-17696, U-15152
REMOVED BY RL
DATE 03-30-15

Michigan Public Service
Commission
February 26, 2015
Filed 

Effective for service rendered on and after
the March 2015 billing month.
Issued under authority of
Michigan Public Service Commission
dated April 1, 2014
Case No. U-17337

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
May	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
June	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
July	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
August	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
September	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
October	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
November	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
December	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
January	2015	\$ 16.04	+	\$ 8.59	=	\$ 24.63
February	2015	\$ 16.04	+	\$ 8.59	=	\$ 24.63
March	2015	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2014	\$ 16.04	+	\$ -	=	\$ 16.04
May	2014	\$ 16.04	+	\$ -	=	\$ 16.04
June	2014	\$ 16.04	+	\$ -	=	\$ 16.04
July	2014	\$ 16.04	+	\$ -	=	\$ 16.04
August	2014	\$ 16.04	+	\$ -	=	\$ 16.04
September	2014	\$ 16.04	+	\$ -	=	\$ 16.04
October	2014	\$ 16.04	+	\$ -	=	\$ 16.04
November	2014	\$ 16.04	+	\$ -	=	\$ 16.04
December	2014	\$ 16.04	+	\$ -	=	\$ 16.04
January	2015	\$ 16.04	+	\$ -	=	\$ 16.04
February	2015	\$ 16.04	+	\$ -	=	\$ 16.04
March	2015	\$ 16.04	+	\$ -	=	\$ 16.04

(Continued on Sheet No. 17.00)

Issued: January 29, 2015
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17337
REMOVED BY	RL
DATE	02-25-15

Michigan Public Service Commission
February 3, 2015
Filed 

Effective for service rendered on and after
the February 2015 billing month.
Issued under authority of
Michigan Public Service Commission
dated April 1, 2014
Case No. U-17337

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
May	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
June	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
July	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
August	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
September	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
October	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
November	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
December	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
January	2015	\$ 16.04	+	\$ 8.59	=	\$ 24.63
February	2015	\$ -	+	\$ 8.59	=	\$ -
March	2015	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2014	\$ 16.04	+	\$ -	=	\$ 16.04
May	2014	\$ 16.04	+	\$ -	=	\$ 16.04
June	2014	\$ 16.04	+	\$ -	=	\$ 16.04
July	2014	\$ 16.04	+	\$ -	=	\$ 16.04
August	2014	\$ 16.04	+	\$ -	=	\$ 16.04
September	2014	\$ 16.04	+	\$ -	=	\$ 16.04
October	2014	\$ 16.04	+	\$ -	=	\$ 16.04
November	2014	\$ 16.04	+	\$ -	=	\$ 16.04
December	2014	\$ 16.04	+	\$ -	=	\$ 16.04
January	2015	\$ 16.04	+	\$ -	=	\$ 16.04
February	2015	\$ 16.04	+	\$ -	=	\$ 16.04
March	2015	\$ 16.04	+	\$ -	=	\$ 16.04

(Continued on Sheet No. 17.00)

Issued: December 23, 2014
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17337
REMOVED BY	RL
DATE	02-03-15

Michigan Public Service Commission
December 29, 2014
Filed 

Effective for service rendered on and after
the January 2015 billing month.
Issued under authority of
Michigan Public Service Commission
dated April 1, 2014
Case No. U-17337

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
May	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
June	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
July	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
August	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
September	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
October	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
November	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
December	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
January	2015	\$ -	+	\$ 8.59	=	\$ -
February	2015	\$ -	+	\$ 8.59	=	\$ -
March	2015	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR	+	Incremental	=	SSCR Factor
		Factor \$/Mlb.		Contingent SSCR Factor \$/Mlb.		Ceiling \$/Mlb.
April	2014	\$ 16.04	+	\$ -	=	\$ 16.04
May	2014	\$ 16.04	+	\$ -	=	\$ 16.04
June	2014	\$ 16.04	+	\$ -	=	\$ 16.04
July	2014	\$ 16.04	+	\$ -	=	\$ 16.04
August	2014	\$ 16.04	+	\$ -	=	\$ 16.04
September	2014	\$ 16.04	+	\$ -	=	\$ 16.04
October	2014	\$ 16.04	+	\$ -	=	\$ 16.04
November	2014	\$ 16.04	+	\$ -	=	\$ 16.04
December	2014	\$ 16.04	+	\$ -	=	\$ 16.04
January	2015	\$ 16.04	+	\$ -	=	\$ 16.04
February	2015	\$ 16.04	+	\$ -	=	\$ 16.04
March	2015	\$ 16.04	+	\$ -	=	\$ 16.04

(Continued on Sheet No. 17.00)

Issued: November 25, 2014
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-17337
REMOVED BY RL
DATE 12-29-14

Michigan Public Service
Commission
November 25, 2014
Filed 

Effective for service rendered on and after
the December 2014 billing month.
Issued under authority of
Michigan Public Service Commission
dated April 1, 2014
Case No. U-17337

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
May	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
June	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
July	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
August	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
September	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
October	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
November	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
December	2014	\$ -	+	\$ 8.59	=	\$ -
January	2015	\$ -	+	\$ 8.59	=	\$ -
February	2015	\$ -	+	\$ 8.59	=	\$ -
March	2015	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2014	\$ 16.04	+	\$ -	=	\$ 16.04
May	2014	\$ 16.04	+	\$ -	=	\$ 16.04
June	2014	\$ 16.04	+	\$ -	=	\$ 16.04
July	2014	\$ 16.04	+	\$ -	=	\$ 16.04
August	2014	\$ 16.04	+	\$ -	=	\$ 16.04
September	2014	\$ 16.04	+	\$ -	=	\$ 16.04
October	2014	\$ 16.04	+	\$ -	=	\$ 16.04
November	2014	\$ 16.04	+	\$ -	=	\$ 16.04
December	2014	\$ 16.04	+	\$ -	=	\$ 16.04
January	2015	\$ 16.04	+	\$ -	=	\$ 16.04
February	2015	\$ 16.04	+	\$ -	=	\$ 16.04
March	2015	\$ 16.04	+	\$ -	=	\$ 16.04

(Continued on Sheet No. 17.00)

Issued: October 22, 2014
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17337
REMOVED BY	RL
DATE	11-25-14

Michigan Public Service Commission
October 23, 2014
Filed 

Effective for service rendered on and after
the November 2014 billing month.
Issued under authority of
Michigan Public Service Commission
dated April 1, 2014
Case No. U-17337

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
May	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
June	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
July	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
August	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
September	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
October	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
November	2014	\$ -	+	\$ 8.59	=	\$ -
December	2014	\$ -	+	\$ 8.59	=	\$ -
January	2015	\$ -	+	\$ 8.59	=	\$ -
February	2015	\$ -	+	\$ 8.59	=	\$ -
March	2015	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2014	\$ 16.04	+	\$ -	=	\$ 16.04
May	2014	\$ 16.04	+	\$ -	=	\$ 16.04
June	2014	\$ 16.04	+	\$ -	=	\$ 16.04
July	2014	\$ 16.04	+	\$ -	=	\$ 16.04
August	2014	\$ 16.04	+	\$ -	=	\$ 16.04
September	2014	\$ 16.04	+	\$ -	=	\$ 16.04
October	2014	\$ 16.04	+	\$ -	=	\$ 16.04
November	2014	\$ 16.04	+	\$ -	=	\$ 16.04
December	2014	\$ 16.04	+	\$ -	=	\$ 16.04
January	2015	\$ 16.04	+	\$ -	=	\$ 16.04
February	2015	\$ 16.04	+	\$ -	=	\$ 16.04
March	2015	\$ 16.04	+	\$ -	=	\$ 16.04

(Continued on Sheet No. 17.00)

Issued: September 22, 2014
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17337
REMOVED BY	RL
DATE	10-23-14

Michigan Public Service Commission
September 22, 2014
Filed 

Effective for service rendered on and after the October 2014 billing month.
Issued under authority of
Michigan Public Service Commission
dated April 1, 2014
Case No. U-17337

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
May	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
June	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
July	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
August	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
September	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
October	2014	\$ -	+	\$ 8.59	=	\$ -
November	2014	\$ -	+	\$ 8.59	=	\$ -
December	2014	\$ -	+	\$ 8.59	=	\$ -
January	2015	\$ -	+	\$ 8.59	=	\$ -
February	2015	\$ -	+	\$ 8.59	=	\$ -
March	2015	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2014	\$ 16.04	+	\$ -	=	\$ 16.04
May	2014	\$ 16.04	+	\$ -	=	\$ 16.04
June	2014	\$ 16.04	+	\$ -	=	\$ 16.04
July	2014	\$ 16.04	+	\$ -	=	\$ 16.04
August	2014	\$ 16.04	+	\$ -	=	\$ 16.04
September	2014	\$ 16.04	+	\$ -	=	\$ 16.04
October	2014	\$ 16.04	+	\$ -	=	\$ 16.04
November	2014	\$ 16.04	+	\$ -	=	\$ 16.04
December	2014	\$ 16.04	+	\$ -	=	\$ 16.04
January	2015	\$ 16.04	+	\$ -	=	\$ 16.04
February	2015	\$ 16.04	+	\$ -	=	\$ 16.04
March	2015	\$ 16.04	+	\$ -	=	\$ 16.04

(Continued on Sheet No. 17.00)

Issued: August 25, 2014
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17337
REMOVED BY	RL
DATE	09-22-14

Michigan Public Service Commission
August 26, 2014
Filed 

Effective for service rendered on and after the September 2014 billing month.
Issued under authority of
Michigan Public Service Commission
dated April 1, 2014
Case No. U-17337

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
May	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
June	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
July	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
August	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
September	2014	\$ -	+	\$ 8.59	=	\$ -
October	2014	\$ -	+	\$ 8.59	=	\$ -
November	2014	\$ -	+	\$ 8.59	=	\$ -
December	2014	\$ -	+	\$ 8.59	=	\$ -
January	2015	\$ -	+	\$ 8.59	=	\$ -
February	2015	\$ -	+	\$ 8.59	=	\$ -
March	2015	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2014	\$ 16.04	+	\$ -	=	\$ 16.04
May	2014	\$ 16.04	+	\$ -	=	\$ 16.04
June	2014	\$ 16.04	+	\$ -	=	\$ 16.04
July	2014	\$ 16.04	+	\$ -	=	\$ 16.04
August	2014	\$ 16.04	+	\$ -	=	\$ 16.04
September	2014	\$ 16.04	+	\$ -	=	\$ 16.04
October	2014	\$ 16.04	+	\$ -	=	\$ 16.04
November	2014	\$ 16.04	+	\$ -	=	\$ 16.04
December	2014	\$ 16.04	+	\$ -	=	\$ 16.04
January	2015	\$ 16.04	+	\$ -	=	\$ 16.04
February	2015	\$ 16.04	+	\$ -	=	\$ 16.04
March	2015	\$ 16.04	+	\$ -	=	\$ 16.04

(Continued on Sheet No. 17.00)

Issued: July 24, 2014
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17337
REMOVED BY	RL
DATE	08-26-14

Michigan Public Service Commission
July 24, 2014
Filed 

Effective for service rendered on and after
the August 2014 billing month.
Issued under authority of
Michigan Public Service Commission
dated April 1, 2014
Case No. U-17337

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
May	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
June	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
July	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
August	2014	\$ -	+	\$ 8.59	=	\$ -
September	2014	\$ -	+	\$ 8.59	=	\$ -
October	2014	\$ -	+	\$ 8.59	=	\$ -
November	2014	\$ -	+	\$ 8.59	=	\$ -
December	2014	\$ -	+	\$ 8.59	=	\$ -
January	2015	\$ -	+	\$ 8.59	=	\$ -
February	2015	\$ -	+	\$ 8.59	=	\$ -
March	2015	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2014	\$ 16.04	+	\$ -	=	\$ 16.04
May	2014	\$ 16.04	+	\$ -	=	\$ 16.04
June	2014	\$ 16.04	+	\$ -	=	\$ 16.04
July	2014	\$ 16.04	+	\$ -	=	\$ 16.04
August	2014	\$ 16.04	+	\$ -	=	\$ 16.04
September	2014	\$ 16.04	+	\$ -	=	\$ 16.04
October	2014	\$ 16.04	+	\$ -	=	\$ 16.04
November	2014	\$ 16.04	+	\$ -	=	\$ 16.04
December	2014	\$ 16.04	+	\$ -	=	\$ 16.04
January	2015	\$ 16.04	+	\$ -	=	\$ 16.04
February	2015	\$ 16.04	+	\$ -	=	\$ 16.04
March	2015	\$ 16.04	+	\$ -	=	\$ 16.04

(Continued on Sheet No. 17.00)

Issued: June 27, 2014
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17337
REMOVED BY	RL
DATE	07-24-14

Michigan Public Service Commission
June 30, 2014
Filed

Effective for service rendered on and after
the July 2014 billing month.
Issued under authority of
Michigan Public Service Commission
dated April 1, 2014
Case No. U-17337

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
May	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
June	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
July	2014	\$ -	+	\$ 8.59	=	\$ -
August	2014	\$ -	+	\$ 8.59	=	\$ -
September	2014	\$ -	+	\$ 8.59	=	\$ -
October	2014	\$ -	+	\$ 8.59	=	\$ -
November	2014	\$ -	+	\$ 8.59	=	\$ -
December	2014	\$ -	+	\$ 8.59	=	\$ -
January	2015	\$ -	+	\$ 8.59	=	\$ -
February	2015	\$ -	+	\$ 8.59	=	\$ -
March	2015	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental	=	SSCR Factor
				Contingent SSCR Factor \$/Mlb.		Ceiling \$/Mlb.
April	2014	\$ 16.04	+	\$ -	=	\$ 16.04
May	2014	\$ 16.04	+	\$ -	=	\$ 16.04
June	2014	\$ 16.04	+	\$ -	=	\$ 16.04
July	2014	\$ 16.04	+	\$ -	=	\$ 16.04
August	2014	\$ 16.04	+	\$ -	=	\$ 16.04
September	2014	\$ 16.04	+	\$ -	=	\$ 16.04
October	2014	\$ 16.04	+	\$ -	=	\$ 16.04
November	2014	\$ 16.04	+	\$ -	=	\$ 16.04
December	2014	\$ 16.04	+	\$ -	=	\$ 16.04
January	2015	\$ 16.04	+	\$ -	=	\$ 16.04
February	2015	\$ 16.04	+	\$ -	=	\$ 16.04
March	2015	\$ 16.04	+	\$ -	=	\$ 16.04

(Continued on Sheet No. 17.00)

Issued: May 27, 2014
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17337
REMOVED BY	RL
DATE	06-30-14



Effective for service rendered on and after
the June 2014 billing month.
Issued under authority of
Michigan Public Service Commission
dated April 1, 2014
Case No. U-17337

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2013	\$ 16.04	+	\$ 8.59	=	\$ 24.63
May	2013	\$ 16.04	+	\$ 8.59	=	\$ 24.63
June	2013	\$ -	+	\$ 8.59	=	\$ -
July	2013	\$ -	+	\$ 8.59	=	\$ -
August	2013	\$ -	+	\$ 8.59	=	\$ -
September	2013	\$ -	+	\$ 8.59	=	\$ -
October	2013	\$ -	+	\$ 8.59	=	\$ -
November	2013	\$ -	+	\$ 8.59	=	\$ -
December	2013	\$ -	+	\$ 8.59	=	\$ -
January	2014	\$ -	+	\$ 8.59	=	\$ -
February	2014	\$ -	+	\$ 8.59	=	\$ -
March	2014	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental	=	SSCR Factor
				Contingent SSCR Factor \$/Mlb.		Ceiling \$/Mlb.
April	2014	\$ 16.04	+	\$ -	=	\$ 16.04
May	2014	\$ 16.04	+	\$ -	=	\$ 16.04
June	2014	\$ 16.04	+	\$ -	=	\$ 16.04
July	2014	\$ 16.04	+	\$ -	=	\$ 16.04
August	2014	\$ 16.04	+	\$ -	=	\$ 16.04
September	2014	\$ 16.04	+	\$ -	=	\$ 16.04
October	2014	\$ 16.04	+	\$ -	=	\$ 16.04
November	2014	\$ 16.04	+	\$ -	=	\$ 16.04
December	2014	\$ 16.04	+	\$ -	=	\$ 16.04
January	2015	\$ 16.04	+	\$ -	=	\$ 16.04
February	2015	\$ 16.04	+	\$ -	=	\$ 16.04
March	2015	\$ 16.04	+	\$ -	=	\$ 16.04

(Continued on Sheet No. 17.00)

Issued: April 24, 2014
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-17337
REMOVED BY RL
DATE 05-29-14



Effective for service rendered on and after
the May 2014 billing month.
Issued under authority of
Michigan Public Service Commission
dated April 1, 2014
Case No. U-17337

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2014	\$ 16.04	+	\$ 8.59	=	\$ 24.63
May	2014	\$ -	+	\$ 8.59	=	\$ -
June	2014	\$ -	+	\$ 8.59	=	\$ -
July	2014	\$ -	+	\$ 8.59	=	\$ -
August	2014	\$ -	+	\$ 8.59	=	\$ -
September	2014	\$ -	+	\$ 8.59	=	\$ -
October	2014	\$ -	+	\$ 8.59	=	\$ -
November	2014	\$ -	+	\$ 8.59	=	\$ -
December	2014	\$ -	+	\$ 8.59	=	\$ -
January	2015	\$ -	+	\$ 8.59	=	\$ -
February	2015	\$ -	+	\$ 8.59	=	\$ -
March	2015	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2014	\$ 16.04	+	\$ -	=	\$ 16.04
May	2014	\$ 16.04	+	\$ -	=	\$ -
June	2014	\$ 16.04	+	\$ -	=	\$ -
July	2014	\$ 16.04	+	\$ -	=	\$ -
August	2014	\$ 16.04	+	\$ -	=	\$ -
September	2014	\$ 16.04	+	\$ -	=	\$ -
October	2014	\$ 16.04	+	\$ -	=	\$ -
November	2014	\$ 16.04	+	\$ -	=	\$ -
December	2014	\$ 16.04	+	\$ -	=	\$ -
January	2015	\$ 16.04	+	\$ -	=	\$ -
February	2015	\$ 16.04	+	\$ -	=	\$ -
March	2015	\$ 16.04	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: April 1, 2014
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave
Detroit, MI 4822

CANCELLED BY ORDER	U-17337
REMOVED BY	RL
DATE	04-28-14

Michigan Public Service Commission
April 2, 2014
Filed RL

Effective for service rendered on and after
the April 2014 billing month.
Issued under authority of
Michigan Public Service Commission
dated April 1, 2014
Case No. U-17337

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1							
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.	
April	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95	
May	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95	
June	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50	
July	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50	
August	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50	
September	2013	\$ 12.04	+	\$ 8.59	=	\$ 20.63	
October	2013	\$ 12.04	+	\$ 8.59	=	\$ 20.63	
November	2013	\$ 12.04	+	\$ 8.59	=	\$ 20.63	
December	2013	\$ 12.04	+	\$ 8.59	=	\$ 20.63	
January	2014	\$ 12.04	+	\$ 8.59	=	\$ 20.63	
February	2014	\$ 12.04	+	\$ 8.59	=	\$ 20.63	
March	2014	\$ 12.04	+	\$ 8.59	=	\$ 20.63	

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2							
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.	
April	2013	\$ 12.04	+	\$ -	=	\$ 12.04	
May	2013	\$ 12.04	+	\$ -	=	\$ 12.04	
June	2013	\$ 12.04	+	\$ -	=	\$ 12.04	
July	2013	\$ 12.04	+	\$ -	=	\$ 12.04	
August	2013	\$ 12.04	+	\$ -	=	\$ 12.04	
September	2013	\$ 12.04	+	\$ -	=	\$ 12.04	
October	2013	\$ 12.04	+	\$ -	=	\$ 12.04	
November	2013	\$ 12.04	+	\$ -	=	\$ 12.04	
December	2013	\$ 12.04	+	\$ -	=	\$ 12.04	
January	2014	\$ 12.04	+	\$ -	=	\$ 12.04	
February	2014	\$ 12.04	+	\$ -	=	\$ 12.04	
March	2014	\$ 12.04	+	\$ -	=	\$ 12.04	

(Continued on Sheet No. 17.00)

Issued: February 25, 2014
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17337, U-15152
REMOVED BY	RL
DATE	04-02-14

Michigan Public Service Commission
February 26, 2014
Filed 

Effective for service rendered on and after
the March 2014 billing month.
Issued under authority of
Michigan Public Service Commission
dated March 27, 2013
Case No. U-17136

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95
May	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95
June	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50
July	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50
August	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50
September	2013	\$ 12.04	+	\$ 8.59	=	\$ 20.63
October	2013	\$ 12.04	+	\$ 8.59	=	\$ 20.63
November	2013	\$ 12.04	+	\$ 8.59	=	\$ 20.63
December	2013	\$ 12.04	+	\$ 8.59	=	\$ 20.63
January	2014	\$ 12.04	+	\$ 8.59	=	\$ 20.63
February	2014	\$ 12.04	+	\$ 8.59	=	\$ 20.63
March	2014	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2013	\$ 12.04	+	\$ -	=	\$ 12.04
May	2013	\$ 12.04	+	\$ -	=	\$ 12.04
June	2013	\$ 12.04	+	\$ -	=	\$ 12.04
July	2013	\$ 12.04	+	\$ -	=	\$ 12.04
August	2013	\$ 12.04	+	\$ -	=	\$ 12.04
September	2013	\$ 12.04	+	\$ -	=	\$ 12.04
October	2013	\$ 12.04	+	\$ -	=	\$ 12.04
November	2013	\$ 12.04	+	\$ -	=	\$ 12.04
December	2013	\$ 12.04	+	\$ -	=	\$ 12.04
January	2014	\$ 12.04	+	\$ -	=	\$ 12.04
February	2014	\$ 12.04	+	\$ -	=	\$ 12.04
March	2014	\$ 12.04	+	\$ -	=	\$ 12.04

(Continued on Sheet No. 17.00)

Issued: January 28, 2014
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-17136
REMOVED BY RL
DATE 02-26-14

Michigan Public Service
Commission

January 29, 2014

Filed 

Effective for service rendered on and after
the February 2014 billing month.
Issued under authority of
Michigan Public Service Commission
dated March 27, 2013
Case No. U-17136

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95
May	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95
June	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50
July	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50
August	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50
September	2013	\$ 12.04	+	\$ 8.59	=	\$ 20.63
October	2013	\$ 12.04	+	\$ 8.59	=	\$ 20.63
November	2013	\$ 12.04	+	\$ 8.59	=	\$ 20.63
December	2013	\$ 12.04	+	\$ 8.59	=	\$ 20.63
January	2014	\$ 12.04	+	\$ 8.59	=	\$ 20.63
February	2014	\$ -	+	\$ 8.59	=	\$ -
March	2014	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2013	\$ 12.04	+	\$ -	=	\$ 12.04
May	2013	\$ 12.04	+	\$ -	=	\$ 12.04
June	2013	\$ 12.04	+	\$ -	=	\$ 12.04
July	2013	\$ 12.04	+	\$ -	=	\$ 12.04
August	2013	\$ 12.04	+	\$ -	=	\$ 12.04
September	2013	\$ 12.04	+	\$ -	=	\$ 12.04
October	2013	\$ 12.04	+	\$ -	=	\$ 12.04
November	2013	\$ 12.04	+	\$ -	=	\$ 12.04
December	2013	\$ 12.04	+	\$ -	=	\$ 12.04
January	2014	\$ 12.04	+	\$ -	=	\$ 12.04
February	2014	\$ 12.04	+	\$ -	=	\$ 12.04
March	2014	\$ 12.04	+	\$ -	=	\$ 12.04

(Continued on Sheet No. 17.00)

Issued: December 18, 2013
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17136
REMOVED BY	RL
DATE	01-29-14

Michigan Public Service Commission
December 19, 2013
Filed 

Effective for service rendered on and after the January 2014 billing month.
Issued under authority of
Michigan Public Service Commission
dated March 27, 2013
Case No. U-17136

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95
May	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95
June	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50
July	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50
August	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50
September	2013	\$ 12.04	+	\$ 8.59	=	\$ 20.63
October	2013	\$ 12.04	+	\$ 8.59	=	\$ 20.63
November	2013	\$ 12.04	+	\$ 8.59	=	\$ 20.63
December	2013	\$ 12.04	+	\$ 8.59	=	\$ 20.63
January	2014	\$ -	+	\$ 8.59	=	\$ -
February	2014	\$ -	+	\$ 8.59	=	\$ -
March	2014	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2013	\$ 12.04	+	\$ -	=	\$ 12.04
May	2013	\$ 12.04	+	\$ -	=	\$ 12.04
June	2013	\$ 12.04	+	\$ -	=	\$ 12.04
July	2013	\$ 12.04	+	\$ -	=	\$ 12.04
August	2013	\$ 12.04	+	\$ -	=	\$ 12.04
September	2013	\$ 12.04	+	\$ -	=	\$ 12.04
October	2013	\$ 12.04	+	\$ -	=	\$ 12.04
November	2013	\$ 12.04	+	\$ -	=	\$ 12.04
December	2013	\$ 12.04	+	\$ -	=	\$ 12.04
January	2014	\$ 12.04	+	\$ -	=	\$ 12.04
February	2014	\$ 12.04	+	\$ -	=	\$ 12.04
March	2014	\$ 12.04	+	\$ -	=	\$ 12.04

(Continued on Sheet No. 17.00)

Issued: November 22, 2013
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY	U-17136
REMOVED BY	RL
DATE	12-19-13

Michigan Public Service Commission
November 25, 2013
Filed 

Effective for service rendered on and after
the December 2013 billing month.
Issued under authority of
Michigan Public Service Commission
dated March 27, 2013
Case No. U-17136

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95
May	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95
June	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50
July	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50
August	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50
September	2013	\$ 12.04	+	\$ 8.59	=	\$ 20.63
October	2013	\$ 12.04	+	\$ 8.59	=	\$ 20.63
November	2013	\$ 12.04	+	\$ 8.59	=	\$ 20.63
December	2013	\$ -	+	\$ 8.59	=	\$ -
January	2014	\$ -	+	\$ 8.59	=	\$ -
February	2014	\$ -	+	\$ 8.59	=	\$ -
March	2014	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2013	\$ 12.04	+	\$ -	=	\$ 12.04
May	2013	\$ 12.04	+	\$ -	=	\$ 12.04
June	2013	\$ 12.04	+	\$ -	=	\$ 12.04
July	2013	\$ 12.04	+	\$ -	=	\$ 12.04
August	2013	\$ 12.04	+	\$ -	=	\$ 12.04
September	2013	\$ 12.04	+	\$ -	=	\$ 12.04
October	2013	\$ 12.04	+	\$ -	=	\$ 12.04
November	2013	\$ 12.04	+	\$ -	=	\$ 12.04
December	2013	\$ 12.04	+	\$ -	=	\$ 12.04
January	2014	\$ 12.04	+	\$ -	=	\$ 12.04
February	2014	\$ 12.04	+	\$ -	=	\$ 12.04
March	2014	\$ 12.04	+	\$ -	=	\$ 12.04

(Continued on Sheet No. 17.00)

Issued: October 28, 2013

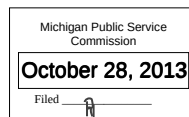
By: Kevin D. Murphy, Controller

Detroit Thermal, LLC

541 Madison Ave.

Detroit, MI 48226

CANCELLED BY ORDER	U-17136
REMOVED BY	RL
DATE	11-25-13



Effective for service rendered on and after the November 2013 billing month.

Issued under authority of
Michigan Public Service Commission
dated March 27, 2013
Case No. U-17136

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1							
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.	
April	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95	
May	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95	
June	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50	
July	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50	
August	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50	
September	2013	\$ 12.04	+	\$ 8.59	=	\$ 20.63	
October	2013	\$ 12.04	+	\$ 8.59	=	\$ 20.63	
November	2013	\$ -	+	\$ 8.59	=	\$ -	
December	2013	\$ -	+	\$ 8.59	=	\$ -	
January	2014	\$ -	+	\$ 8.59	=	\$ -	
February	2014	\$ -	+	\$ 8.59	=	\$ -	
March	2014	\$ -	+	\$ 8.59	=	\$ -	

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2							
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.	
April	2013	\$ 12.04	+	\$ -	=	\$ 12.04	
May	2013	\$ 12.04	+	\$ -	=	\$ 12.04	
June	2013	\$ 12.04	+	\$ -	=	\$ 12.04	
July	2013	\$ 12.04	+	\$ -	=	\$ 12.04	
August	2013	\$ 12.04	+	\$ -	=	\$ 12.04	
September	2013	\$ 12.04	+	\$ -	=	\$ 12.04	
October	2013	\$ 12.04	+	\$ -	=	\$ 12.04	
November	2013	\$ 12.04	+	\$ -	=	\$ 12.04	
December	2013	\$ 12.04	+	\$ -	=	\$ 12.04	
January	2014	\$ 12.04	+	\$ -	=	\$ 12.04	
February	2014	\$ 12.04	+	\$ -	=	\$ 12.04	
March	2014	\$ 12.04	+	\$ -	=	\$ 12.04	

(Continued on Sheet No. 17.00)

Issued: September 26, 2013
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-17136
REMOVED BY RL
DATE 10-28-13

Michigan Public Service
Commission
October 1, 2013
Filed 

Effective for service rendered on and after
the October 2013 billing month.
Issued under authority of
Michigan Public Service Commission
dated March 27, 2013
Case No. U-17136

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95
May	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95
June	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50
July	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50
August	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50
September	2013	\$ 12.04	+	\$ 8.59	=	\$ 20.63
October	2013	\$ -	+	\$ 8.59	=	\$ -
November	2013	\$ -	+	\$ 8.59	=	\$ -
December	2013	\$ -	+	\$ 8.59	=	\$ -
January	2014	\$ -	+	\$ 8.59	=	\$ -
February	2014	\$ -	+	\$ 8.59	=	\$ -
March	2014	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2013	\$ 12.04	+	\$ -	=	\$ 12.04
May	2013	\$ 12.04	+	\$ -	=	\$ 12.04
June	2013	\$ 12.04	+	\$ -	=	\$ 12.04
July	2013	\$ 12.04	+	\$ -	=	\$ 12.04
August	2013	\$ 12.04	+	\$ -	=	\$ 12.04
September	2013	\$ 12.04	+	\$ -	=	\$ 12.04
October	2013	\$ 12.04	+	\$ -	=	\$ 12.04
November	2013	\$ 12.04	+	\$ -	=	\$ 12.04
December	2013	\$ 12.04	+	\$ -	=	\$ 12.04
January	2014	\$ 12.04	+	\$ -	=	\$ 12.04
February	2014	\$ 12.04	+	\$ -	=	\$ 12.04
March	2014	\$ 12.04	+	\$ -	=	\$ 12.04

(Continued on Sheet No. 17.00)

Issued: August 28, 2013
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17136
REMOVED BY	RL
DATE	10-01-13

Michigan Public Service Commission
September 3, 2013
Filed 

Effective for service rendered on and after
the September 2013 billing month.
Issued under authority of
Michigan Public Service Commission
dated March 27, 2013
Case No. U-17136

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95
May	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95
June	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50
July	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50
August	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50
September	2013	\$ -	+	\$ 8.59	=	\$ -
October	2013	\$ -	+	\$ 8.59	=	\$ -
November	2013	\$ -	+	\$ 8.59	=	\$ -
December	2013	\$ -	+	\$ 8.59	=	\$ -
January	2014	\$ -	+	\$ 8.59	=	\$ -
February	2014	\$ -	+	\$ 8.59	=	\$ -
March	2014	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2013	\$ 12.04	+	\$ -	=	\$ 12.04
May	2013	\$ 12.04	+	\$ -	=	\$ 12.04
June	2013	\$ 12.04	+	\$ -	=	\$ 12.04
July	2013	\$ 12.04	+	\$ -	=	\$ 12.04
August	2013	\$ 12.04	+	\$ -	=	\$ 12.04
September	2013	\$ 12.04	+	\$ -	=	\$ 12.04
October	2013	\$ 12.04	+	\$ -	=	\$ 12.04
November	2013	\$ 12.04	+	\$ -	=	\$ 12.04
December	2013	\$ 12.04	+	\$ -	=	\$ 12.04
January	2014	\$ 12.04	+	\$ -	=	\$ 12.04
February	2014	\$ 12.04	+	\$ -	=	\$ 12.04
March	2014	\$ 12.04	+	\$ -	=	\$ 12.04

(Continued on Sheet No. 17.00)

Issued: July 26, 2013
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17136
REMOVED BY	RL
DATE	09-03-13

Michigan Public Service Commission
July 30, 2013
Filed

Effective for service rendered on and after the August 2013 billing month.
Issued under authority of
Michigan Public Service Commission
dated March 27, 2013
Case No. U-17136

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95
May	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95
June	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50
July	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50
August	2013	\$ -	+	\$ 8.59	=	\$ -
September	2013	\$ -	+	\$ 8.59	=	\$ -
October	2013	\$ -	+	\$ 8.59	=	\$ -
November	2013	\$ -	+	\$ 8.59	=	\$ -
December	2013	\$ -	+	\$ 8.59	=	\$ -
January	2014	\$ -	+	\$ 8.59	=	\$ -
February	2014	\$ -	+	\$ 8.59	=	\$ -
March	2014	\$ -	+	\$ 8.59	=	\$ -

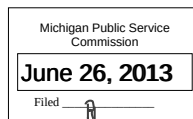
The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2013	\$ 12.04	+	\$ -	=	\$ 12.04
May	2013	\$ 12.04	+	\$ -	=	\$ 12.04
June	2013	\$ 12.04	+	\$ -	=	\$ 12.04
July	2013	\$ 12.04	+	\$ -	=	\$ 12.04
August	2013	\$ 12.04	+	\$ -	=	\$ 12.04
September	2013	\$ 12.04	+	\$ -	=	\$ 12.04
October	2013	\$ 12.04	+	\$ -	=	\$ 12.04
November	2013	\$ 12.04	+	\$ -	=	\$ 12.04
December	2013	\$ 12.04	+	\$ -	=	\$ 12.04
January	2014	\$ 12.04	+	\$ -	=	\$ 12.04
February	2014	\$ 12.04	+	\$ -	=	\$ 12.04
March	2014	\$ 12.04	+	\$ -	=	\$ 12.04

(Continued on Sheet No. 17.00)

Issued: June 25, 2013
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-17136
REMOVED BY RL
DATE 07-30-13



Effective for service rendered on and after
the July 2013 billing month.
Issued under authority of
Michigan Public Service Commission
dated March 27, 2013
Case No. U-17136

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95
May	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95
June	2013	\$ 11.91	+	\$ 8.59	=	\$ 20.50
July	2013	\$ -	+	\$ 8.59	=	\$ -
August	2013	\$ -	+	\$ 8.59	=	\$ -
September	2013	\$ -	+	\$ 8.59	=	\$ -
October	2013	\$ -	+	\$ 8.59	=	\$ -
November	2013	\$ -	+	\$ 8.59	=	\$ -
December	2013	\$ -	+	\$ 8.59	=	\$ -
January	2014	\$ -	+	\$ 8.59	=	\$ -
February	2014	\$ -	+	\$ 8.59	=	\$ -
March	2014	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2013	\$ 12.04	+	\$ -	=	\$ 12.04
May	2013	\$ 12.04	+	\$ -	=	\$ 12.04
June	2013	\$ 12.04	+	\$ -	=	\$ 12.04
July	2013	\$ 12.04	+	\$ -	=	\$ 12.04
August	2013	\$ 12.04	+	\$ -	=	\$ 12.04
September	2013	\$ 12.04	+	\$ -	=	\$ 12.04
October	2013	\$ 12.04	+	\$ -	=	\$ 12.04
November	2013	\$ 12.04	+	\$ -	=	\$ 12.04
December	2013	\$ 12.04	+	\$ -	=	\$ 12.04
January	2014	\$ 12.04	+	\$ -	=	\$ 12.04
February	2014	\$ 12.04	+	\$ -	=	\$ 12.04
March	2014	\$ 12.04	+	\$ -	=	\$ 12.04

(Continued on Sheet No. 17.00)

Issued: May 29, 2013
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-17136
REMOVED BY RL
DATE 06-26-13



Effective for service rendered on and after
the June 2013 billing month.
Issued under authority of
Michigan Public Service Commission
dated March 27, 2013
Case No. U-17136

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95
May	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95
June	2013	\$ -	+	\$ 8.59	=	\$ -
July	2013	\$ -	+	\$ 8.59	=	\$ -
August	2013	\$ -	+	\$ 8.59	=	\$ -
September	2013	\$ -	+	\$ 8.59	=	\$ -
October	2013	\$ -	+	\$ 8.59	=	\$ -
November	2013	\$ -	+	\$ 8.59	=	\$ -
December	2013	\$ -	+	\$ 8.59	=	\$ -
January	2014	\$ -	+	\$ 8.59	=	\$ -
February	2014	\$ -	+	\$ 8.59	=	\$ -
March	2014	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2013	\$ 12.04	+	\$ -	=	\$ 12.04
May	2013	\$ 12.04	+	\$ -	=	\$ 12.04
June	2013	\$ 12.04	+	\$ -	=	\$ 12.04
July	2013	\$ 12.04	+	\$ -	=	\$ 12.04
August	2013	\$ 12.04	+	\$ -	=	\$ 12.04
September	2013	\$ 12.04	+	\$ -	=	\$ 12.04
October	2013	\$ 12.04	+	\$ -	=	\$ 12.04
November	2013	\$ 12.04	+	\$ -	=	\$ 12.04
December	2013	\$ 12.04	+	\$ -	=	\$ 12.04
January	2014	\$ 12.04	+	\$ -	=	\$ 12.04
February	2014	\$ 12.04	+	\$ -	=	\$ 12.04
March	2014	\$ 12.04	+	\$ -	=	\$ 12.04

(Continued on Sheet No. 17.00)

CANCELLED
BY ORDER U-17136

REMOVED BY RL
DATE 05-30-13

Issued: April 29, 2013
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

April 30, 2013

Filed 

Effective for service rendered on and after
the May 2013 billing month.
Issued under authority of
Michigan Public Service Commission
dated March 27, 2013
Case No. U-17136

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95
May	2013	\$ -	+	\$ 8.59	=	\$ -
June	2013	\$ -	+	\$ 8.59	=	\$ -
July	2013	\$ -	+	\$ 8.59	=	\$ -
August	2013	\$ -	+	\$ 8.59	=	\$ -
September	2013	\$ -	+	\$ 8.59	=	\$ -
October	2013	\$ -	+	\$ 8.59	=	\$ -
November	2013	\$ -	+	\$ 8.59	=	\$ -
December	2013	\$ -	+	\$ 8.59	=	\$ -
January	2014	\$ -	+	\$ 8.59	=	\$ -
February	2014	\$ -	+	\$ 8.59	=	\$ -
March	2014	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2013	\$ 12.04	+	\$ -	=	\$ 12.04
May	2013	\$ 12.04	+	\$ -	=	\$ -
June	2013	\$ 12.04	+	\$ -	=	\$ -
July	2013	\$ 12.04	+	\$ -	=	\$ -
August	2013	\$ 12.04	+	\$ -	=	\$ -
September	2013	\$ 12.04	+	\$ -	=	\$ -
October	2013	\$ 12.04	+	\$ -	=	\$ -
November	2013	\$ 12.04	+	\$ -	=	\$ -
December	2013	\$ 12.04	+	\$ -	=	\$ -
January	2014	\$ 12.04	+	\$ -	=	\$ -
February	2014	\$ 12.04	+	\$ -	=	\$ -
March	2014	\$ 12.04	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: March 28, 2013
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17136
REMOVED BY	RL
DATE	04-30-13

Michigan Public Service Commission
April 1, 2013
Filed 

Effective for service rendered on and after
the April 2013 billing month.
Issued under authority of
Michigan Public Service Commission
dated March 27, 2013
Case No. U-17136

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2012	\$ 11.66	+	\$ 8.59	=	\$ 20.25
May	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
June	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
July	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
August	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
September	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
October	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
November	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
December	2012	\$ 11.36	+	\$ 8.59	=	\$ 19.95
January	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95
February	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95
March	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2012	\$ 12.24	+	\$ -	=	\$ 12.24
May	2012	\$ 12.24	+	\$ -	=	\$ 12.24
June	2012	\$ 12.24	+	\$ -	=	\$ 12.24
July	2012	\$ 12.24	+	\$ -	=	\$ 12.24
August	2012	\$ 12.24	+	\$ -	=	\$ 12.24
September	2012	\$ 12.24	+	\$ -	=	\$ 12.24
October	2012	\$ 12.24	+	\$ -	=	\$ 12.24
November	2012	\$ 12.24	+	\$ -	=	\$ 12.24
December	2012	\$ 12.24	+	\$ -	=	\$ 12.24
January	2013	\$ 12.24	+	\$ -	=	\$ 12.24
February	2013	\$ 12.24	+	\$ -	=	\$ 12.24
March	2013	\$ 12.24	+	\$ -	=	\$ 12.24

(Continued on Sheet No. 17.00)

Issued: February 22, 2013
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17136, U-15152
REMOVED BY	RL
DATE	04-01-13

Michigan Public Service Commission
February 25, 2013
Filed 

Effective for service rendered on and after the March 2013 billing month.
Issued under authority of the
Michigan Public Service Commission
dated April 6, 2012
Case No. U-16927

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2012	\$ 11.66	+	\$ 8.59	=	\$ 20.25
May	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
June	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
July	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
August	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
September	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
October	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
November	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
December	2012	\$ 11.36	+	\$ 8.59	=	\$ 19.95
January	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95
February	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95
March	2013	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2012	\$ 12.24	+	\$ -	=	\$ 12.24
May	2012	\$ 12.24	+	\$ -	=	\$ 12.24
June	2012	\$ 12.24	+	\$ -	=	\$ 12.24
July	2012	\$ 12.24	+	\$ -	=	\$ 12.24
August	2012	\$ 12.24	+	\$ -	=	\$ 12.24
September	2012	\$ 12.24	+	\$ -	=	\$ 12.24
October	2012	\$ 12.24	+	\$ -	=	\$ 12.24
November	2012	\$ 12.24	+	\$ -	=	\$ 12.24
December	2012	\$ 12.24	+	\$ -	=	\$ 12.24
January	2013	\$ 12.24	+	\$ -	=	\$ 12.24
February	2013	\$ 12.24	+	\$ -	=	\$ 12.24
March	2013	\$ 12.24	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: January 29, 2013
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-16927
REMOVED BY RL
DATE 02-25-13

Michigan Public Service
Commission
January 30, 2013
Filed 

Effective for service rendered on and after
the February 2013 billing month.
Issued under authority of the
Michigan Public Service Commission
dated April 6, 2012
Case No. U-16927

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2012	\$ 11.66	+	\$ 8.59	=	\$ 20.25
May	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
June	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
July	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
August	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
September	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
October	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
November	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
December	2012	\$ 11.36	+	\$ 8.59	=	\$ 19.95
January	2013	\$ 11.36	+	\$ 8.59	=	\$ 19.95
February	2013	\$ -	+	\$ 8.59	=	\$ -
March	2013	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2012	\$ 12.24	+	\$ -	=	\$ 12.24
May	2012	\$ 12.24	+	\$ -	=	\$ 12.24
June	2012	\$ 12.24	+	\$ -	=	\$ 12.24
July	2012	\$ 12.24	+	\$ -	=	\$ 12.24
August	2012	\$ 12.24	+	\$ -	=	\$ 12.24
September	2012	\$ 12.24	+	\$ -	=	\$ 12.24
October	2012	\$ 12.24	+	\$ -	=	\$ 12.24
November	2012	\$ 12.24	+	\$ -	=	\$ 12.24
December	2012	\$ 12.24	+	\$ -	=	\$ 12.24
January	2013	\$ 12.24	+	\$ -	=	\$ 12.24
February	2013	\$ 12.24	+	\$ -	=	\$ -
March	2013	\$ 12.24	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: December 21, 2012
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-16927
REMOVED BY RL
DATE 01-30-13



Effective for service rendered on and after
the January 2013 billing month.
Issued under authority of the
Michigan Public Service Commission
dated April 6, 2012
Case No. U-16927

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2012	\$ 11.66	+	\$ 8.59	=	\$ 20.25
May	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
June	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
July	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
August	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
September	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
October	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
November	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
December	2012	\$ 11.36	+	\$ 8.59	=	\$ 19.95
January	2013	\$ -	+	\$ 8.59	=	\$ -
February	2013	\$ -	+	\$ 8.59	=	\$ -
March	2013	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2012	\$ 12.24	+	\$ -	=	\$ 12.24
May	2012	\$ 12.24	+	\$ -	=	\$ 12.24
June	2012	\$ 12.24	+	\$ -	=	\$ 12.24
July	2012	\$ 12.24	+	\$ -	=	\$ 12.24
August	2012	\$ 12.24	+	\$ -	=	\$ 12.24
September	2012	\$ 12.24	+	\$ -	=	\$ 12.24
October	2012	\$ 12.24	+	\$ -	=	\$ 12.24
November	2012	\$ 12.24	+	\$ -	=	\$ 12.24
December	2012	\$ 12.24	+	\$ -	=	\$ 12.24
January	2013	\$ 12.24	+	\$ -	=	\$ -
February	2013	\$ 12.24	+	\$ -	=	\$ -
March	2013	\$ 12.24	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: November 28, 2012
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-16927
REMOVED BY	RL
DATE	12-26-12

Michigan Public Service Commission
November 29, 2012
Filed 

Effective for service rendered on and after
the December 2012 billing month.
Issued under authority of the
Michigan Public Service Commission
dated April 6, 2012
Case No. U-16927

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2012	\$ 11.66	+	\$ 8.59	=	\$ 20.25
May	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
June	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
July	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
August	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
September	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
October	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
November	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
December	2012	\$ -	+	\$ 8.59	=	\$ -
January	2013	\$ -	+	\$ 8.59	=	\$ -
February	2013	\$ -	+	\$ 8.59	=	\$ -
March	2013	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2012	\$ 12.24	+	\$ -	=	\$ 12.24
May	2012	\$ 12.24	+	\$ -	=	\$ 12.24
June	2012	\$ 12.24	+	\$ -	=	\$ 12.24
July	2012	\$ 12.24	+	\$ -	=	\$ 12.24
August	2012	\$ 12.24	+	\$ -	=	\$ 12.24
September	2012	\$ 12.24	+	\$ -	=	\$ 12.24
October	2012	\$ 12.24	+	\$ -	=	\$ 12.24
November	2012	\$ 12.24	+	\$ -	=	\$ 12.24
December	2012	\$ 12.24	+	\$ -	=	\$ -
January	2013	\$ 12.24	+	\$ -	=	\$ -
February	2013	\$ 12.24	+	\$ -	=	\$ -
March	2013	\$ 12.24	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: October 26, 2012
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-16927
REMOVED BY RL
DATE 11-29-12

Michigan Public Service
Commission
October 29, 2012
Filed 

Effective for service rendered on and after
the November 2012 billing month.
Issued under authority of the
Michigan Public Service Commission
dated April 6, 2012
Case No. U-16927

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2012	\$ 11.66	+	\$ 8.59	=	\$ 20.25
May	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
June	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
July	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
August	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
September	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
October	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
November	2012	\$ -	+	\$ 8.59	=	\$ -
December	2012	\$ -	+	\$ 8.59	=	\$ -
January	2013	\$ -	+	\$ 8.59	=	\$ -
February	2013	\$ -	+	\$ 8.59	=	\$ -
March	2013	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2012	\$ 12.24	+	\$ -	=	\$ 12.24
May	2012	\$ 12.24	+	\$ -	=	\$ 12.24
June	2012	\$ 12.24	+	\$ -	=	\$ 12.24
July	2012	\$ 12.24	+	\$ -	=	\$ 12.24
August	2012	\$ 12.24	+	\$ -	=	\$ 12.24
September	2012	\$ 12.24	+	\$ -	=	\$ 12.24
October	2012	\$ 12.24	+	\$ -	=	\$ 12.24
November	2012	\$ 12.24	+	\$ -	=	\$ -
December	2012	\$ 12.24	+	\$ -	=	\$ -
January	2013	\$ 12.24	+	\$ -	=	\$ -
February	2013	\$ 12.24	+	\$ -	=	\$ -
March	2013	\$ 12.24	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: September 26, 2012
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-16927
REMOVED BY	RL
DATE	10-29-12

Michigan Public Service Commission
September 27, 2012
Filed 

Effective for service rendered on and after
the October 2012 billing month.
Issued under authority of the
Michigan Public Service Commission
dated April 6, 2012
Case No. U-16927

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2012	\$ 11.66	+	\$ 8.59	=	\$ 20.25
May	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
June	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
July	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
August	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
September	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
October	2012	\$ -	+	\$ 8.59	=	\$ -
November	2012	\$ -	+	\$ 8.59	=	\$ -
December	2012	\$ -	+	\$ 8.59	=	\$ -
January	2013	\$ -	+	\$ 8.59	=	\$ -
February	2013	\$ -	+	\$ 8.59	=	\$ -
March	2013	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2012	\$ 12.24	+	\$ -	=	\$ 12.24
May	2012	\$ 12.24	+	\$ -	=	\$ 12.24
June	2012	\$ 12.24	+	\$ -	=	\$ 12.24
July	2012	\$ 12.24	+	\$ -	=	\$ 12.24
August	2012	\$ 12.24	+	\$ -	=	\$ 12.24
September	2012	\$ 12.24	+	\$ -	=	\$ 12.24
October	2012	\$ 12.24	+	\$ -	=	\$ -
November	2012	\$ 12.24	+	\$ -	=	\$ -
December	2012	\$ 12.24	+	\$ -	=	\$ -
January	2013	\$ 12.24	+	\$ -	=	\$ -
February	2013	\$ 12.24	+	\$ -	=	\$ -
March	2013	\$ 12.24	+	\$ -	=	\$ -

CANCELLED
BY ORDER U-16927

REMOVED BY RL
DATE 09-27-12

(Continued on Sheet No. 17.00)

Issued: August 29, 2012
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

August 30, 2012

Filed PJ

Effective for service rendered on and after
the September 2012 billing month.
Issued under authority of the
Michigan Public Service Commission
dated April 6, 2012
Case No. U-16927

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2012	\$ 11.66	+	\$ 8.59	=	\$ 20.25
May	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
June	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
July	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
August	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
September	2012	\$ -	+	\$ 8.59	=	\$ -
October	2012	\$ -	+	\$ 8.59	=	\$ -
November	2012	\$ -	+	\$ 8.59	=	\$ -
December	2012	\$ -	+	\$ 8.59	=	\$ -
January	2013	\$ -	+	\$ 8.59	=	\$ -
February	2013	\$ -	+	\$ 8.59	=	\$ -
March	2013	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2012	\$ 12.24	+	\$ -	=	\$ 12.24
May	2012	\$ 12.24	+	\$ -	=	\$ 12.24
June	2012	\$ 12.24	+	\$ -	=	\$ 12.24
July	2012	\$ 12.24	+	\$ -	=	\$ 12.24
August	2012	\$ 12.24	+	\$ -	=	\$ 12.24
September	2012	\$ 12.24	+	\$ -	=	\$ -
October	2012	\$ 12.24	+	\$ -	=	\$ -
November	2012	\$ 12.24	+	\$ -	=	\$ -
December	2012	\$ 12.24	+	\$ -	=	\$ -
January	2013	\$ 12.24	+	\$ -	=	\$ -
February	2013	\$ 12.24	+	\$ -	=	\$ -
March	2013	\$ 12.24	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

CANCELLED
BY ORDER U-16927

REMOVED BY PJ
DATE 09-06-12

Issued: July 20, 2012
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226



Effective for service rendered on and after
the August 2012 billing month.
Issued under authority of the
Michigan Public Service Commission
dated April 6, 2012
Case No. U-16927

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2012	\$ 11.66	+	\$ 8.59	=	\$ 20.25
May	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
June	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
July	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
August	2012	\$ -	+	\$ 8.59	=	\$ -
September	2012	\$ -	+	\$ 8.59	=	\$ -
October	2012	\$ -	+	\$ 8.59	=	\$ -
November	2012	\$ -	+	\$ 8.59	=	\$ -
December	2012	\$ -	+	\$ 8.59	=	\$ -
January	2013	\$ -	+	\$ 8.59	=	\$ -
February	2013	\$ -	+	\$ 8.59	=	\$ -
March	2013	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2012	\$ 12.24	+	\$ -	=	\$ 12.24
May	2012	\$ 12.24	+	\$ -	=	\$ 12.24
June	2012	\$ 12.24	+	\$ -	=	\$ 12.24
July	2012	\$ 12.24	+	\$ -	=	\$ 12.24
August	2012	\$ 12.24	+	\$ -	=	\$ -
September	2012	\$ 12.24	+	\$ -	=	\$ -
October	2012	\$ 12.24	+	\$ -	=	\$ -
November	2012	\$ 12.24	+	\$ -	=	\$ -
December	2012	\$ 12.24	+	\$ -	=	\$ -
January	2013	\$ 12.24	+	\$ -	=	\$ -
February	2013	\$ 12.24	+	\$ -	=	\$ -
March	2013	\$ 12.24	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: June 26, 2012
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-16927
REMOVED BY	RL
DATE	07-23-12

Michigan Public Service Commission
June 27, 2012
Filed

Effective for service rendered on and after
the July 2012 billing month.
Issued under authority of the
Michigan Public Service Commission
dated April 6, 2012
Case No. U-16927

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2012	\$ 11.66	+	\$ 8.59	=	\$ 20.25
May	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
June	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
July	2012	\$ -	+	\$ 8.59	=	\$ -
August	2012	\$ -	+	\$ 8.59	=	\$ -
September	2012	\$ -	+	\$ 8.59	=	\$ -
October	2012	\$ -	+	\$ 8.59	=	\$ -
November	2012	\$ -	+	\$ 8.59	=	\$ -
December	2012	\$ -	+	\$ 8.59	=	\$ -
January	2013	\$ -	+	\$ 8.59	=	\$ -
February	2013	\$ -	+	\$ 8.59	=	\$ -
March	2013	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2012	\$ 12.24	+	\$ -	=	\$ 12.24
May	2012	\$ 12.24	+	\$ -	=	\$ 12.24
June	2012	\$ 12.24	+	\$ -	=	\$ 12.24
July	2012	\$ 12.24	+	\$ -	=	\$ -
August	2012	\$ 12.24	+	\$ -	=	\$ -
September	2012	\$ 12.24	+	\$ -	=	\$ -
October	2012	\$ 12.24	+	\$ -	=	\$ -
November	2012	\$ 12.24	+	\$ -	=	\$ -
December	2012	\$ 12.24	+	\$ -	=	\$ -
January	2013	\$ 12.24	+	\$ -	=	\$ -
February	2013	\$ 12.24	+	\$ -	=	\$ -
March	2013	\$ 12.24	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: May 25, 2012
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-16927
REMOVED BY RL
DATE 06-27-12

Michigan Public Service
Commission
May 30, 2012
Filed 

Effective for service rendered on and after
the June 2012 billing month.
Issued under authority of the
Michigan Public Service Commission
dated April 6, 2012
Case No. U-16927

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2012	\$ 11.66	+	\$ 8.59	=	\$ 20.25
May	2012	\$ 10.91	+	\$ 8.59	=	\$ 19.50
June	2012	\$ -	+	\$ 8.59	=	\$ -
July	2012	\$ -	+	\$ 8.59	=	\$ -
August	2012	\$ -	+	\$ 8.59	=	\$ -
September	2012	\$ -	+	\$ 8.59	=	\$ -
October	2012	\$ -	+	\$ 8.59	=	\$ -
November	2012	\$ -	+	\$ 8.59	=	\$ -
December	2012	\$ -	+	\$ 8.59	=	\$ -
January	2013	\$ -	+	\$ 8.59	=	\$ -
February	2013	\$ -	+	\$ 8.59	=	\$ -
March	2013	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2012	\$ 12.24	+	\$ -	=	\$ 12.24
May	2012	\$ 12.24	+	\$ -	=	\$ 12.24
June	2012	\$ 12.24	+	\$ -	=	\$ -
July	2012	\$ 12.24	+	\$ -	=	\$ -
August	2012	\$ 12.24	+	\$ -	=	\$ -
September	2012	\$ 12.24	+	\$ -	=	\$ -
October	2012	\$ 12.24	+	\$ -	=	\$ -
November	2012	\$ 12.24	+	\$ -	=	\$ -
December	2012	\$ 12.24	+	\$ -	=	\$ -
January	2013	\$ 12.24	+	\$ -	=	\$ -
February	2013	\$ 12.24	+	\$ -	=	\$ -
March	2013	\$ 12.24	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: April 26, 2012
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-16927
REMOVED BY	RL
DATE	05-30-12

Michigan Public Service Commission
April 30, 2012
Filed 

Effective for service rendered on and after
the May 2012 billing month.
Issued under authority of the
Michigan Public Service Commission
dated April 6, 2012
Case No. U-16927

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2012	\$ 11.66	+	\$ 8.59	=	\$ 20.25
May	2012	\$ -	+	\$ 8.59	=	\$ -
June	2012	\$ -	+	\$ 8.59	=	\$ -
July	2012	\$ -	+	\$ 8.59	=	\$ -
August	2012	\$ -	+	\$ 8.59	=	\$ -
September	2012	\$ -	+	\$ 8.59	=	\$ -
October	2012	\$ -	+	\$ 8.59	=	\$ -
November	2012	\$ -	+	\$ 8.59	=	\$ -
December	2012	\$ -	+	\$ 8.59	=	\$ -
January	2013	\$ -	+	\$ 8.59	=	\$ -
February	2013	\$ -	+	\$ 8.59	=	\$ -
March	2013	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2012	\$ 12.24	+	\$ -	=	\$ 12.24
May	2012	\$ 12.24	+	\$ -	=	\$ -
June	2012	\$ 12.24	+	\$ -	=	\$ -
July	2012	\$ 12.24	+	\$ -	=	\$ -
August	2012	\$ 12.24	+	\$ -	=	\$ -
September	2012	\$ 12.24	+	\$ -	=	\$ -
October	2012	\$ 12.24	+	\$ -	=	\$ -
November	2012	\$ 12.24	+	\$ -	=	\$ -
December	2012	\$ 12.24	+	\$ -	=	\$ -
January	2013	\$ 12.24	+	\$ -	=	\$ -
February	2013	\$ 12.24	+	\$ -	=	\$ -
March	2013	\$ 12.24	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: March 29, 2012
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER U-16927, U-15152
REMOVED BY RL
DATE 04-30-12

Michigan Public Service Commission
April 2, 2012
Filed 

Effective for service rendered on and after
the April 2012 billing month.
Issued under authority of
MCL 460.6r and
Michigan Public Service Commission
Case No. U-16927

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
May	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
June	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
July	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
August	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
September	2011	\$ 11.66	+	\$ 8.59	=	\$ 20.25
October	2011	\$ 11.66	+	\$ 8.59	=	\$ 20.25
November	2011	\$ 11.66	+	\$ 8.59	=	\$ 20.25
December	2011	\$ 11.66	+	\$ 8.59	=	\$ 20.25
January	2012	\$ 11.66	+	\$ 8.59	=	\$ 20.25
February	2012	\$ 11.66	+	\$ 8.59	=	\$ 20.25
March	2012	\$ 11.66	+	\$ 8.59	=	\$ 20.25

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2011	\$ 13.01	+	\$ -	=	\$ 13.01
May	2011	\$ 13.01	+	\$ -	=	\$ 13.01
June	2011	\$ 13.01	+	\$ -	=	\$ 13.01
July	2011	\$ 13.01	+	\$ -	=	\$ 13.01
August	2011	\$ 13.01	+	\$ -	=	\$ 13.01
September	2011	\$ 13.01	+	\$ -	=	\$ 13.01
October	2011	\$ 13.01	+	\$ -	=	\$ 13.01
November	2011	\$ 13.01	+	\$ -	=	\$ 13.01
December	2011	\$ 13.01	+	\$ -	=	\$ 13.01
January	2012	\$ 13.01	+	\$ -	=	\$ 13.01
February	2012	\$ 13.01	+	\$ -	=	\$ 13.01
March	2012	\$ 13.01	+	\$ -	=	\$ 13.01

(Continued on Sheet No. 17.00)

Issued: February 24, 2012
By: Kevin Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER U-16927, U-15152
REMOVED BY RL
DATE 04-02-12

Michigan Public Service Commission
February 27, 2012
Filed 

Effective for service rendered on and after the March 2012 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 26, 2011
Case No. U-16448

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
May	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
June	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
July	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
August	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
September	2011	\$ 11.66	+	\$ 8.59	=	\$ 20.25
October	2011	\$ 11.66	+	\$ 8.59	=	\$ 20.25
November	2011	\$ 11.66	+	\$ 8.59	=	\$ 20.25
December	2011	\$ 11.66	+	\$ 8.59	=	\$ 20.25
January	2012	\$ 11.66	+	\$ 8.59	=	\$ 20.25
February	2012	\$ 11.66	+	\$ 8.59	=	\$ 20.25
March	2012	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2011	\$ 13.01	+	\$ -	=	\$ 13.01
May	2011	\$ 13.01	+	\$ -	=	\$ 13.01
June	2011	\$ 13.01	+	\$ -	=	\$ 13.01
July	2011	\$ 13.01	+	\$ -	=	\$ 13.01
August	2011	\$ 13.01	+	\$ -	=	\$ 13.01
September	2011	\$ 13.01	+	\$ -	=	\$ 13.01
October	2011	\$ 13.01	+	\$ -	=	\$ 13.01
November	2011	\$ 13.01	+	\$ -	=	\$ 13.01
December	2011	\$ 13.01	+	\$ -	=	\$ 13.01
January	2012	\$ 13.01	+	\$ -	=	\$ 13.01
February	2012	\$ 13.01	+	\$ -	=	\$ 13.01
March	2012	\$ 13.01	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: January 27, 2012
By: Kevin Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-16448
REMOVED BY RL
DATE 02-27-12

Michigan Public Service
Commission
January 30, 2012
Filed 

Effective for service rendered on and after
the February 2012 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 26, 2011
Case No. U-16448

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
May	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
June	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
July	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
August	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
September	2011	\$ 11.66	+	\$ 8.59	=	\$ 20.25
October	2011	\$ 11.66	+	\$ 8.59	=	\$ 20.25
November	2011	\$ 11.66	+	\$ 8.59	=	\$ 20.25
December	2011	\$ 11.66	+	\$ 8.59	=	\$ 20.25
January	2012	\$ 11.66	+	\$ 8.59	=	\$ 20.25
February	2012	\$ -	+	\$ 8.59	=	\$ -
March	2012	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2011	\$ 13.01	+	\$ -	=	\$ 13.01
May	2011	\$ 13.01	+	\$ -	=	\$ 13.01
June	2011	\$ 13.01	+	\$ -	=	\$ 13.01
July	2011	\$ 13.01	+	\$ -	=	\$ 13.01
August	2011	\$ 13.01	+	\$ -	=	\$ 13.01
September	2011	\$ 13.01	+	\$ -	=	\$ 13.01
October	2011	\$ 13.01	+	\$ -	=	\$ 13.01
November	2011	\$ 13.01	+	\$ -	=	\$ 13.01
December	2011	\$ 13.01	+	\$ -	=	\$ 13.01
January	2012	\$ 13.01	+	\$ -	=	\$ 13.01
February	2012	\$ 13.01	+	\$ -	=	\$ -
March	2012	\$ 13.01	+	\$ -	=	\$ -

CANCELLED
BY ORDER U-16448
REMOVED BY RL
DATE 01-30-12

(Continued on Sheet No. 17.00)

Issued: December 19, 2011
By: Kevin Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226



Effective for service rendered on and after the January 2012 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 26, 2011
Case No. U-16448

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
May	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
June	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
July	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
August	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
September	2011	\$ 11.66	+	\$ 8.59	=	\$ 20.25
October	2011	\$ 11.66	+	\$ 8.59	=	\$ 20.25
November	2011	\$ 11.66	+	\$ 8.59	=	\$ 20.25
December	2011	\$ 11.66	+	\$ 8.59	=	\$ 20.25
January	2012	\$ -	+	\$ 8.59	=	\$ -
February	2012	\$ -	+	\$ 8.59	=	\$ -
March	2012	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2011	\$ 13.01	+	\$ -	=	\$ 13.01
May	2011	\$ 13.01	+	\$ -	=	\$ 13.01
June	2011	\$ 13.01	+	\$ -	=	\$ 13.01
July	2011	\$ 13.01	+	\$ -	=	\$ 13.01
August	2011	\$ 13.01	+	\$ -	=	\$ 13.01
September	2011	\$ 13.01	+	\$ -	=	\$ 13.01
October	2011	\$ 13.01	+	\$ -	=	\$ 13.01
November	2011	\$ 13.01	+	\$ -	=	\$ 13.01
December	2011	\$ 13.01	+	\$ -	=	\$ 13.01
January	2012	\$ 13.01	+	\$ -	=	\$ -
February	2012	\$ 13.01	+	\$ -	=	\$ -
March	2012	\$ 13.01	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: November 23, 2011
By: Kevin Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-16448
REMOVED BY	RL
DATE	12-20-11

Michigan Public Service Commission
November 28, 2011
Filed 

Effective for service rendered on and after
the December 2011 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 26, 2011
Case No. U-16448

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
May	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
June	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
July	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
August	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
September	2011	\$ 11.66	+	\$ 8.59	=	\$ 20.25
October	2011	\$ 11.66	+	\$ 8.59	=	\$ 20.25
November	2011	\$ 11.66	+	\$ 8.59	=	\$ 20.25
December	2011	\$ -	+	\$ 8.59	=	\$ -
January	2012	\$ -	+	\$ 8.59	=	\$ -
February	2012	\$ -	+	\$ 8.59	=	\$ -
March	2012	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2011	\$ 13.01	+	\$ -	=	\$ 13.01
May	2011	\$ 13.01	+	\$ -	=	\$ 13.01
June	2011	\$ 13.01	+	\$ -	=	\$ 13.01
July	2011	\$ 13.01	+	\$ -	=	\$ 13.01
August	2011	\$ 13.01	+	\$ -	=	\$ 13.01
September	2011	\$ 13.01	+	\$ -	=	\$ 13.01
October	2011	\$ 13.01	+	\$ -	=	\$ 13.01
November	2011	\$ 13.01	+	\$ -	=	\$ 13.01
December	2011	\$ 13.01	+	\$ -	=	\$ -
January	2012	\$ 13.01	+	\$ -	=	\$ -
February	2012	\$ 13.01	+	\$ -	=	\$ -
March	2012	\$ 13.01	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: October 21, 2011
By: Kevin Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-16448
REMOVED BY	RL
DATE	11-28-11

Michigan Public Service Commission
October 24, 2011
Filed 

Effective for service rendered on and after
the November 2011 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 26, 2011
Case No. U-16448

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
May	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
June	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
July	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
August	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
September	2011	\$ 11.66	+	\$ 8.59	=	\$ 20.25
October	2011	\$ 11.66	+	\$ 8.59	=	\$ 20.25
November	2011	\$ -	+	\$ 8.59	=	\$ -
December	2011	\$ -	+	\$ 8.59	=	\$ -
January	2012	\$ -	+	\$ 8.59	=	\$ -
February	2012	\$ -	+	\$ 8.59	=	\$ -
March	2012	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2011	\$ 13.01	+	\$ -	=	\$ 13.01
May	2011	\$ 13.01	+	\$ -	=	\$ 13.01
June	2011	\$ 13.01	+	\$ -	=	\$ 13.01
July	2011	\$ 13.01	+	\$ -	=	\$ 13.01
August	2011	\$ 13.01	+	\$ -	=	\$ 13.01
September	2011	\$ 13.01	+	\$ -	=	\$ 13.01
October	2011	\$ 13.01	+	\$ -	=	\$ 13.01
November	2011	\$ 13.01	+	\$ -	=	\$ -
December	2011	\$ 13.01	+	\$ -	=	\$ -
January	2012	\$ 13.01	+	\$ -	=	\$ -
February	2012	\$ 13.01	+	\$ -	=	\$ -
March	2012	\$ 13.01	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: September 26, 2011
By: James Royce, CFO
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-16448
REMOVED BY	RL
DATE	10-24-11

Michigan Public Service Commission
September 28, 2011
Filed 

Effective for service rendered on and after
the October 2011 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 26, 2011
Case No. U-16448

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
May	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
June	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
July	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
August	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
September	2011	\$ 11.66	+	\$ 8.59	=	\$ 20.25
October	2011	\$ -	+	\$ 8.59	=	\$ -
November	2011	\$ -	+	\$ 8.59	=	\$ -
December	2011	\$ -	+	\$ 8.59	=	\$ -
January	2012	\$ -	+	\$ 8.59	=	\$ -
February	2012	\$ -	+	\$ 8.59	=	\$ -
March	2012	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2011	\$ 13.01	+	\$ -	=	\$ 13.01
May	2011	\$ 13.01	+	\$ -	=	\$ 13.01
June	2011	\$ 13.01	+	\$ -	=	\$ 13.01
July	2011	\$ 13.01	+	\$ -	=	\$ 13.01
August	2011	\$ 13.01	+	\$ -	=	\$ 13.01
September	2011	\$ 13.01	+	\$ -	=	\$ 13.01
October	2011	\$ 13.01	+	\$ -	=	\$ -
November	2011	\$ 13.01	+	\$ -	=	\$ -
December	2011	\$ 13.01	+	\$ -	=	\$ -
January	2012	\$ 13.01	+	\$ -	=	\$ -
February	2012	\$ 13.01	+	\$ -	=	\$ -
March	2012	\$ 13.01	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: August 25, 2011
By: Richard Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-16448
REMOVED BY	RL
DATE	09-28-11

Michigan Public Service Commission
August 29, 2011
Filed 

Effective for service rendered on and after the September 2011 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 26, 2011
Case No. U-16448

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
May	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
June	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
July	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
August	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
September	2011	\$ -	+	\$ 8.59	=	\$ -
October	2011	\$ -	+	\$ 8.59	=	\$ -
November	2011	\$ -	+	\$ 8.59	=	\$ -
December	2011	\$ -	+	\$ 8.59	=	\$ -
January	2012	\$ -	+	\$ 8.59	=	\$ -
February	2012	\$ -	+	\$ 8.59	=	\$ -
March	2012	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2011	\$ 13.01	+	\$ -	=	\$ 13.01
May	2011	\$ 13.01	+	\$ -	=	\$ 13.01
June	2011	\$ 13.01	+	\$ -	=	\$ 13.01
July	2011	\$ 13.01	+	\$ -	=	\$ 13.01
August	2011	\$ 13.01	+	\$ -	=	\$ 13.01
September	2011	\$ 13.01	+	\$ -	=	\$ -
October	2011	\$ 13.01	+	\$ -	=	\$ -
November	2011	\$ 13.01	+	\$ -	=	\$ -
December	2011	\$ 13.01	+	\$ -	=	\$ -
January	2012	\$ 13.01	+	\$ -	=	\$ -
February	2012	\$ 13.01	+	\$ -	=	\$ -
March	2012	\$ 13.01	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: July 27, 2011
By: Richard Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-16448

REMOVED BY RL
DATE 08-29-11

Michigan Public Service
Commission
July 28, 2011
Filed 

Effective for service rendered on and after
the August 2011 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 26, 2011
Case No. U-16448

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
May	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
June	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
July	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
August	2011	\$ -	+	\$ 8.59	=	\$ -
September	2011	\$ -	+	\$ 8.59	=	\$ -
October	2011	\$ -	+	\$ 8.59	=	\$ -
November	2011	\$ -	+	\$ 8.59	=	\$ -
December	2011	\$ -	+	\$ 8.59	=	\$ -
January	2012	\$ -	+	\$ 8.59	=	\$ -
February	2012	\$ -	+	\$ 8.59	=	\$ -
March	2012	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2011	\$ 13.01	+	\$ -	=	\$ 13.01
May	2011	\$ 13.01	+	\$ -	=	\$ 13.01
June	2011	\$ 13.01	+	\$ -	=	\$ 13.01
July	2011	\$ 13.01	+	\$ -	=	\$ 13.01
August	2011	\$ 13.01	+	\$ -	=	\$ -
September	2011	\$ 13.01	+	\$ -	=	\$ -
October	2011	\$ 13.01	+	\$ -	=	\$ -
November	2011	\$ 13.01	+	\$ -	=	\$ -
December	2011	\$ 13.01	+	\$ -	=	\$ -
January	2012	\$ 13.01	+	\$ -	=	\$ -
February	2012	\$ 13.01	+	\$ -	=	\$ -
March	2012	\$ 13.01	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: June 27, 2011
By: Richard Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-16448, U-15152
REMOVED BY RL
DATE 07-28-11

Michigan Public Service
Commission
June 28, 2011
Filed 

Effective for service rendered on and after
the July 2011 billing month.
Issued under authority of
MCL 460.6r and
Michigan Public Service Commission
Case No. U-16448

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
May	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
June	2011	\$ 10.66	+	\$ 8.59	=	\$ 19.25
July	2011	\$ -	+	\$ 8.59	=	\$ -
August	2011	\$ -	+	\$ 8.59	=	\$ -
September	2011	\$ -	+	\$ 8.59	=	\$ -
October	2011	\$ -	+	\$ 8.59	=	\$ -
November	2011	\$ -	+	\$ 8.59	=	\$ -
December	2011	\$ -	+	\$ 8.59	=	\$ -
January	2012	\$ -	+	\$ 8.59	=	\$ -
February	2012	\$ -	+	\$ 8.59	=	\$ -
March	2012	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2011	\$ 13.01	+	\$ -	=	\$ 13.01
May	2011	\$ 13.01	+	\$ -	=	\$ 13.01
June	2011	\$ 13.01	+	\$ -	=	\$ 13.01
July	2011	\$ 13.01	+	\$ -	=	\$ -
August	2011	\$ 13.01	+	\$ -	=	\$ -
September	2011	\$ 13.01	+	\$ -	=	\$ -
October	2011	\$ 13.01	+	\$ -	=	\$ -
November	2011	\$ 13.01	+	\$ -	=	\$ -
December	2011	\$ 13.01	+	\$ -	=	\$ -
January	2012	\$ 13.01	+	\$ -	=	\$ -
February	2012	\$ 13.01	+	\$ -	=	\$ -
March	2012	\$ 13.01	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: May 24, 2011
By: Richard Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-16448, U-15152
REMOVED BY RL
DATE 06-28-11

Michigan Public Service
Commission
May 25, 2011
Filed 

Effective for service rendered on and after
the June 2011 billing month.
Issued under authority of
MCL 460.6r and
Michigan Public Service Commission
Case No. U-16448

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
May	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
June	2011	\$ -	+	\$ 8.59	=	\$ -
July	2011	\$ -	+	\$ 8.59	=	\$ -
August	2011	\$ -	+	\$ 8.59	=	\$ -
September	2011	\$ -	+	\$ 8.59	=	\$ -
October	2011	\$ -	+	\$ 8.59	=	\$ -
November	2011	\$ -	+	\$ 8.59	=	\$ -
December	2011	\$ -	+	\$ 8.59	=	\$ -
January	2012	\$ -	+	\$ 8.59	=	\$ -
February	2012	\$ -	+	\$ 8.59	=	\$ -
March	2012	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2011	\$ 13.01	+	\$ -	=	\$ 13.01
May	2011	\$ 13.01	+	\$ -	=	\$ 13.01
June	2011	\$ 13.01	+	\$ -	=	\$ -
July	2011	\$ 13.01	+	\$ -	=	\$ -
August	2011	\$ 13.01	+	\$ -	=	\$ -
September	2011	\$ 13.01	+	\$ -	=	\$ -
October	2011	\$ 13.01	+	\$ -	=	\$ -
November	2011	\$ 13.01	+	\$ -	=	\$ -
December	2011	\$ 13.01	+	\$ -	=	\$ -
January	2012	\$ 13.01	+	\$ -	=	\$ -
February	2012	\$ 13.01	+	\$ -	=	\$ -
March	2012	\$ 13.01	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: April 27, 2011
By: Richard Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-16448
REMOVED BY RL
DATE 05-25-11

Michigan Public Service
Commission
April 28, 2011
Filed

Effective for service rendered on and after
the May 2011 billing month.
Issued under authority of
MCL 460.6r and
Michigan Public Service Commission
Case No. U-16448

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
May	2011	\$ -	+	\$ 8.59	=	\$ -
June	2011	\$ -	+	\$ 8.59	=	\$ -
July	2011	\$ -	+	\$ 8.59	=	\$ -
August	2011	\$ -	+	\$ 8.59	=	\$ -
September	2011	\$ -	+	\$ 8.59	=	\$ -
October	2011	\$ -	+	\$ 8.59	=	\$ -
November	2011	\$ -	+	\$ 8.59	=	\$ -
December	2011	\$ -	+	\$ 8.59	=	\$ -
January	2012	\$ -	+	\$ 8.59	=	\$ -
February	2012	\$ -	+	\$ 8.59	=	\$ -
March	2012	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2011	\$ 13.01	+	\$ -	=	\$ 13.01
May	2011	\$ 13.01	+	\$ -	=	\$ -
June	2011	\$ 13.01	+	\$ -	=	\$ -
July	2011	\$ 13.01	+	\$ -	=	\$ -
August	2011	\$ 13.01	+	\$ -	=	\$ -
September	2011	\$ 13.01	+	\$ -	=	\$ -
October	2011	\$ 13.01	+	\$ -	=	\$ -
November	2011	\$ 13.01	+	\$ -	=	\$ -
December	2011	\$ 13.01	+	\$ -	=	\$ -
January	2012	\$ 13.01	+	\$ -	=	\$ -
February	2012	\$ 13.01	+	\$ -	=	\$ -
March	2012	\$ 13.01	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: March 28, 2011
By: Richard Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-16448
REMOVED BY RL
DATE 04-28-11

Michigan Public Service
Commission
March 30, 2011
Filed 

Effective for service rendered on and after
the April 2011 billing month.
Issued under authority of
MCL 460.6r and
Michigan Public Service Commission
Case No. U-16448

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
May	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
June	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
July	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
August	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
September	2010	\$ 13.11	+	\$ 8.59	=	\$ 21.70
October	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
November	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
December	2010	\$ 12.11	+	\$ 8.59	=	\$ 20.70
January	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
February	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
March	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2010	\$ 15.11	+	\$ -	=	\$ 15.11
May	2010	\$ 15.11	+	\$ -	=	\$ 15.11
June	2010	\$ 15.11	+	\$ -	=	\$ 15.11
July	2010	\$ 15.11	+	\$ -	=	\$ 15.11
August	2010	\$ 15.11	+	\$ -	=	\$ 15.11
September	2010	\$ 15.11	+	\$ -	=	\$ 15.11
October	2010	\$ 15.11	+	\$ -	=	\$ 15.11
November	2010	\$ 15.11	+	\$ -	=	\$ 15.11
December	2010	\$ 15.11	+	\$ -	=	\$ 15.11
January	2011	\$ 15.11	+	\$ -	=	\$ 15.11
February	2011	\$ 15.11	+	\$ -	=	\$ 15.11
March	2011	\$ 15.11	+	\$ -	=	\$ 15.11

CANCELLED
BY ORDER U-16448, U-15152
REMOVED BY RL
DATE 03-30-11

(Continued on Sheet No. 17.00)

Issued: February 24, 2011
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226



Effective for service rendered on and after
the March 2011 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2010
Case No. U-16152

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
May	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
June	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
July	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
August	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
September	2010	\$ 13.11	+	\$ 8.59	=	\$ 21.70
October	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
November	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
December	2010	\$ 12.11	+	\$ 8.59	=	\$ 20.70
January	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
February	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
March	2011	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2010	\$ 15.11	+	\$ -	=	\$ 15.11
May	2010	\$ 15.11	+	\$ -	=	\$ 15.11
June	2010	\$ 15.11	+	\$ -	=	\$ 15.11
July	2010	\$ 15.11	+	\$ -	=	\$ 15.11
August	2010	\$ 15.11	+	\$ -	=	\$ 15.11
September	2010	\$ 15.11	+	\$ -	=	\$ 15.11
October	2010	\$ 15.11	+	\$ -	=	\$ 15.11
November	2010	\$ 15.11	+	\$ -	=	\$ 15.11
December	2010	\$ 15.11	+	\$ -	=	\$ 15.11
January	2011	\$ 15.11	+	\$ -	=	\$ 15.11
February	2011	\$ 15.11	+	\$ -	=	\$ 15.11
March	2011	\$ 15.11	+	\$ -	=	\$ 15.11

CANCELLED
BY ORDER U-16152

REMOVED BY RL
DATE 02-28-11

(Continued on Sheet No. 17.00)

Issued: January 26, 2011
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226



Effective for service rendered on and after
the February 2011 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2010
Case No. U-16152

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
May	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
June	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
July	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
August	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
September	2010	\$ 13.11	+	\$ 8.59	=	\$ 21.70
October	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
November	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
December	2010	\$ 12.11	+	\$ 8.59	=	\$ 20.70
January	2011	\$ 9.91	+	\$ 8.59	=	\$ 18.50
February	2011	\$ -	+	\$ 8.59	=	\$ -
March	2011	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2010	\$ 15.11	+	\$ -	=	\$ 15.11
May	2010	\$ 15.11	+	\$ -	=	\$ 15.11
June	2010	\$ 15.11	+	\$ -	=	\$ 15.11
July	2010	\$ 15.11	+	\$ -	=	\$ 15.11
August	2010	\$ 15.11	+	\$ -	=	\$ 15.11
September	2010	\$ 15.11	+	\$ -	=	\$ 15.11
October	2010	\$ 15.11	+	\$ -	=	\$ 15.11
November	2010	\$ 15.11	+	\$ -	=	\$ 15.11
December	2010	\$ 15.11	+	\$ -	=	\$ 15.11
January	2011	\$ 15.11	+	\$ -	=	\$ 15.11
February	2011	\$ 15.11	+	\$ -	=	\$ -
March	2011	\$ 15.11	+	\$ -	=	\$ -

CANCELLED
BY ORDER U-16152
REMOVED BY RL
DATE 01-31-11

(Continued on Sheet No. 17.00)

Issued: December 23, 2010
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission
December 30, 2010
Filed 

Effective for service rendered on and after
the January 2011 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2010
Case No. U-16152

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
May	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
June	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
July	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
August	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
September	2010	\$ 13.11	+	\$ 8.59	=	\$ 21.70
October	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
November	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
December	2010	\$ 12.11	+	\$ 8.59	=	\$ 20.70
January	2011	\$ -	+	\$ 8.59	=	\$ -
February	2011	\$ -	+	\$ 8.59	=	\$ -
March	2011	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2010	\$ 15.11	+	\$ -	=	\$ 15.11
May	2010	\$ 15.11	+	\$ -	=	\$ 15.11
June	2010	\$ 15.11	+	\$ -	=	\$ 15.11
July	2010	\$ 15.11	+	\$ -	=	\$ 15.11
August	2010	\$ 15.11	+	\$ -	=	\$ 15.11
September	2010	\$ 15.11	+	\$ -	=	\$ 15.11
October	2010	\$ 15.11	+	\$ -	=	\$ 15.11
November	2010	\$ 15.11	+	\$ -	=	\$ 15.11
December	2010	\$ 15.11	+	\$ -	=	\$ 15.11
January	2011	\$ 15.11	+	\$ -	=	\$ -
February	2011	\$ 15.11	+	\$ -	=	\$ -
March	2011	\$ 15.11	+	\$ -	=	\$ -

CANCELLED
BY ORDER U-16152
REMOVED BY RL
DATE 12-30-10

(Continued on Sheet No. 17.00)

Issued: November 24, 2010
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226



Effective for service rendered on and after
the December 2010 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2010
Case No. U-16152

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
May	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
June	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
July	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
August	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
September	2010	\$ 13.11	+	\$ 8.59	=	\$ 21.70
October	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
November	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
December	2010	\$ -	+	\$ 8.59	=	\$ -
January	2011	\$ -	+	\$ 8.59	=	\$ -
February	2011	\$ -	+	\$ 8.59	=	\$ -
March	2011	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2010	\$ 15.11	+	\$ -	=	\$ 15.11
May	2010	\$ 15.11	+	\$ -	=	\$ 15.11
June	2010	\$ 15.11	+	\$ -	=	\$ 15.11
July	2010	\$ 15.11	+	\$ -	=	\$ 15.11
August	2010	\$ 15.11	+	\$ -	=	\$ 15.11
September	2010	\$ 15.11	+	\$ -	=	\$ 15.11
October	2010	\$ 15.11	+	\$ -	=	\$ 15.11
November	2010	\$ 15.11	+	\$ -	=	\$ 15.11
December	2010	\$ 15.11	+	\$ -	=	\$ -
January	2011	\$ 15.11	+	\$ -	=	\$ -
February	2011	\$ 15.11	+	\$ -	=	\$ -
March	2011	\$ 15.11	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: October 26, 2010
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-16152
REMOVED BY RL
DATE 11-29-10

Michigan Public Service
Commission

November 3, 2010

Filed 

Effective for service rendered on and after
the November 2010 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2010
Case No. U-16152

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
May	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
June	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
July	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
August	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
September	2010	\$ 13.11	+	\$ 8.59	=	\$ 21.70
October	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
November	2010	\$ -	+	\$ 8.59	=	\$ -
December	2010	\$ -	+	\$ 8.59	=	\$ -
January	2011	\$ -	+	\$ 8.59	=	\$ -
February	2011	\$ -	+	\$ 8.59	=	\$ -
March	2011	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2010	\$ 15.11	+	\$ -	=	\$ 15.11
May	2010	\$ 15.11	+	\$ -	=	\$ 15.11
June	2010	\$ 15.11	+	\$ -	=	\$ 15.11
July	2010	\$ 15.11	+	\$ -	=	\$ 15.11
August	2010	\$ 15.11	+	\$ -	=	\$ 15.11
September	2010	\$ 15.11	+	\$ -	=	\$ 15.11
October	2010	\$ 15.11	+	\$ -	=	\$ 15.11
November	2010	\$ 15.11	+	\$ -	=	\$ -
December	2010	\$ 15.11	+	\$ -	=	\$ -
January	2011	\$ 15.11	+	\$ -	=	\$ -
February	2011	\$ 15.11	+	\$ -	=	\$ -
March	2011	\$ 15.11	+	\$ -	=	\$ -

CANCELLED
BY ORDER U-16152
REMOVED BY RL
DATE 11-03-10

(Continued on Sheet No. 17.00)

Issued: September 27, 2010
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission
September 28, 2010
Filed 

Effective for service rendered on and after
the October 2010 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2010
Case No. U-16152

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
May	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
June	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
July	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
August	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
September	2010	\$ 13.11	+	\$ 8.59	=	\$ 21.70
October	2010	\$ -	+	\$ 8.59	=	\$ -
November	2010	\$ -	+	\$ 8.59	=	\$ -
December	2010	\$ -	+	\$ 8.59	=	\$ -
January	2011	\$ -	+	\$ 8.59	=	\$ -
February	2011	\$ -	+	\$ 8.59	=	\$ -
March	2011	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2010	\$ 15.11	+	\$ -	=	\$ 15.11
May	2010	\$ 15.11	+	\$ -	=	\$ 15.11
June	2010	\$ 15.11	+	\$ -	=	\$ 15.11
July	2010	\$ 15.11	+	\$ -	=	\$ 15.11
August	2010	\$ 15.11	+	\$ -	=	\$ 15.11
September	2010	\$ 15.11	+	\$ -	=	\$ 15.11
October	2010	\$ 15.11	+	\$ -	=	\$ -
November	2010	\$ 15.11	+	\$ -	=	\$ -
December	2010	\$ 15.11	+	\$ -	=	\$ -
January	2011	\$ 15.11	+	\$ -	=	\$ -
February	2011	\$ 15.11	+	\$ -	=	\$ -
March	2011	\$ 15.11	+	\$ -	=	\$ -

CANCELLED
BY ORDER U-16152
REMOVED BY RL
DATE 09-28-10

(Continued on Sheet No. 17.00)

Issued: August 26, 2010
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226



Effective for service rendered on and after
the September 2010 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2010
Case No. U-16152

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
May	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
June	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
July	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
August	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
September	2010	\$ -	+	\$ 8.59	=	\$ -
October	2010	\$ -	+	\$ 8.59	=	\$ -
November	2010	\$ -	+	\$ 8.59	=	\$ -
December	2010	\$ -	+	\$ 8.59	=	\$ -
January	2011	\$ -	+	\$ 8.59	=	\$ -
February	2011	\$ -	+	\$ 8.59	=	\$ -
March	2011	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2010	\$ 15.11	+	\$ -	=	\$ 15.11
May	2010	\$ 15.11	+	\$ -	=	\$ 15.11
June	2010	\$ 15.11	+	\$ -	=	\$ 15.11
July	2010	\$ 15.11	+	\$ -	=	\$ 15.11
August	2010	\$ 15.11	+	\$ -	=	\$ 15.11
September	2010	\$ 15.11	+	\$ -	=	\$ -
October	2010	\$ 15.11	+	\$ -	=	\$ -
November	2010	\$ 15.11	+	\$ -	=	\$ -
December	2010	\$ 15.11	+	\$ -	=	\$ -
January	2011	\$ 15.11	+	\$ -	=	\$ -
February	2011	\$ 15.11	+	\$ -	=	\$ -
March	2011	\$ 15.11	+	\$ -	=	\$ -

CANCELLED
BY ORDER U-16152

REMOVED BY RL
DATE 08-30-10

(Continued on Sheet No. 17.00)

Issued: July 23, 2010
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission
July 26, 2010
Filed RL

Effective for service rendered on and after
the August 2010 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2010
Case No. U-16152

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
May	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
June	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
July	2010	\$ 15.11	+	\$ 8.59	=	\$ 23.70
August	2010	\$ -	+	\$ 8.59	=	\$ -
September	2010	\$ -	+	\$ 8.59	=	\$ -
October	2010	\$ -	+	\$ 8.59	=	\$ -
November	2010	\$ -	+	\$ 8.59	=	\$ -
December	2010	\$ -	+	\$ 8.59	=	\$ -
January	2011	\$ -	+	\$ 8.59	=	\$ -
February	2011	\$ -	+	\$ 8.59	=	\$ -
March	2011	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2010	\$ 15.11	+	\$ -	=	\$ 15.11
May	2010	\$ 15.11	+	\$ -	=	\$ 15.11
June	2010	\$ 15.11	+	\$ -	=	\$ 15.11
July	2010	\$ 15.11	+	\$ -	=	\$ 15.11
August	2010	\$ 15.11	+	\$ -	=	\$ -
September	2010	\$ 15.11	+	\$ -	=	\$ -
October	2010	\$ 15.11	+	\$ -	=	\$ -
November	2010	\$ 15.11	+	\$ -	=	\$ -
December	2010	\$ 15.11	+	\$ -	=	\$ -
January	2011	\$ 15.11	+	\$ -	=	\$ -
February	2011	\$ 15.11	+	\$ -	=	\$ -
March	2011	\$ 15.11	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

Issued: June 25, 2010
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-16152
REMOVED BY RL
DATE 07-26-10

Michigan Public Service
Commission
June 28, 2010
Filed 

Effective for service rendered on and after
the July 2010 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2010
Case No. U-16152

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
May	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
June	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
July	2010	\$ -	+	\$ 8.59	=	\$ -
August	2010	\$ -	+	\$ 8.59	=	\$ -
September	2010	\$ -	+	\$ 8.59	=	\$ -
October	2010	\$ -	+	\$ 8.59	=	\$ -
November	2010	\$ -	+	\$ 8.59	=	\$ -
December	2010	\$ -	+	\$ 8.59	=	\$ -
January	2011	\$ -	+	\$ 8.59	=	\$ -
February	2011	\$ -	+	\$ 8.59	=	\$ -
March	2011	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2010	\$ 15.11	+	\$ -	=	\$ 15.11
May	2010	\$ 15.11	+	\$ -	=	\$ 15.11
June	2010	\$ 15.11	+	\$ -	=	\$ 15.11
July	2010	\$ 15.11	+	\$ -	=	\$ -
August	2010	\$ 15.11	+	\$ -	=	\$ -
September	2010	\$ 15.11	+	\$ -	=	\$ -
October	2010	\$ 15.11	+	\$ -	=	\$ -
November	2010	\$ 15.11	+	\$ -	=	\$ -
December	2010	\$ 15.11	+	\$ -	=	\$ -
January	2011	\$ 15.11	+	\$ -	=	\$ -
February	2011	\$ 15.11	+	\$ -	=	\$ -
March	2011	\$ 15.11	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-16152

REMOVED BY: RL
DATE 06-28-10

Issued: May 25, 2010
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

May 25, 2010

Filed 

Effective for service rendered on and after
the June 2010 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2010
Case No. U-16152

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
May	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
June	2010	\$ -	+	\$ 8.59	=	\$ -
July	2010	\$ -	+	\$ 8.59	=	\$ -
August	2010	\$ -	+	\$ 8.59	=	\$ -
September	2010	\$ -	+	\$ 8.59	=	\$ -
October	2010	\$ -	+	\$ 8.59	=	\$ -
November	2010	\$ -	+	\$ 8.59	=	\$ -
December	2010	\$ -	+	\$ 8.59	=	\$ -
January	2011	\$ -	+	\$ 8.59	=	\$ -
February	2011	\$ -	+	\$ 8.59	=	\$ -
March	2011	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2010	\$ 15.11	+	\$ -	=	\$ 15.11
May	2010	\$ 15.11	+	\$ -	=	\$ 15.11
June	2010	\$ 15.11	+	\$ -	=	\$ -
July	2010	\$ 15.11	+	\$ -	=	\$ -
August	2010	\$ 15.11	+	\$ -	=	\$ -
September	2010	\$ 15.11	+	\$ -	=	\$ -
October	2010	\$ 15.11	+	\$ -	=	\$ -
November	2010	\$ 15.11	+	\$ -	=	\$ -
December	2010	\$ 15.11	+	\$ -	=	\$ -
January	2011	\$ 15.11	+	\$ -	=	\$ -
February	2011	\$ 15.11	+	\$ -	=	\$ -
March	2011	\$ 15.11	+	\$ -	=	\$ -

CANCELLED
BY ORDER U-16152

REMOVED BY RL
DATE 05-25-10

(Continued on Sheet No. 17.00)

Issued: April 21, 2010
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission
April 23, 2010
Filed 

Effective for service rendered on and after
the May 2010 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2010
Case No. U-16152

34. Steam Service Rate

The Steam Service Rate (\$ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1						
Month	Year	Billed SSCR Factor \$/Mlb.	+	Fixed Rate Element \$/Mlb.	=	Steam Service Rate \$/Mlb.
April	2010	\$ 11.31	+	\$ 8.59	=	\$ 19.90
May	2010	\$ -	+	\$ 8.59	=	\$ -
June	2010	\$ -	+	\$ 8.59	=	\$ -
July	2010	\$ -	+	\$ 8.59	=	\$ -
August	2010	\$ -	+	\$ 8.59	=	\$ -
September	2010	\$ -	+	\$ 8.59	=	\$ -
October	2010	\$ -	+	\$ 8.59	=	\$ -
November	2010	\$ -	+	\$ 8.59	=	\$ -
December	2010	\$ -	+	\$ 8.59	=	\$ -
January	2011	\$ -	+	\$ 8.59	=	\$ -
February	2011	\$ -	+	\$ 8.59	=	\$ -
March	2011	\$ -	+	\$ 8.59	=	\$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2						
Month	Year	Base SSCR Factor \$/Mlb.	+	Incremental Contingent SSCR Factor \$/Mlb.	=	SSCR Factor Ceiling \$/Mlb.
April	2010	\$ 15.11	+	\$ -	=	\$ 15.11
May	2010	\$ 15.11	+	\$ -	=	\$ -
June	2010	\$ 15.11	+	\$ -	=	\$ -
July	2010	\$ 15.11	+	\$ -	=	\$ -
August	2010	\$ 15.11	+	\$ -	=	\$ -
September	2010	\$ 15.11	+	\$ -	=	\$ -
October	2010	\$ 15.11	+	\$ -	=	\$ -
November	2010	\$ 15.11	+	\$ -	=	\$ -
December	2010	\$ 15.11	+	\$ -	=	\$ -
January	2011	\$ 15.11	+	\$ -	=	\$ -
February	2011	\$ 15.11	+	\$ -	=	\$ -
March	2011	\$ 15.11	+	\$ -	=	\$ -

(Continued on Sheet No. 17.00)

CANCELLED
BY ORDER U-16152

REMOVED BY RL
DATE 04-23-10

Issued: March 26, 2010
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

March 31, 2010

Filed RL

Effective for service rendered on and after
the April 2010 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2010
Case No. U-16152

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR		Incremental Contingent SSCR		SSCR Factor		Billed SSCR		Fixed Rate		Steam Service Rate \$/Mlb.
		Factor \$/Mlb		Factor \$/Mlb		Ceiling \$/Mlb.		Factor \$/Mlb.		Element \$/Mlb.		
April	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
May	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
June	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
July	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
August	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
September	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
October	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
November	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
December	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
January	2010	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
February	2010	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
March	2010	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

CANCELLED
BY
ORDER U-16152, U-15152

REMOVED BY RL
DATE 03-31-10

(Continued on Sheet No. 17.00)

Issued: February 24, 2010
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

March 1, 2010

Filed RL

Effective for service rendered on and after
the March 2010 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2009
Case No. U-15706

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR		Incremental Contingent SSCR		SSCR Factor		Billed SSCR		Fixed Rate		Steam Service Rate \$/Mlb.
		Factor \$/Mlb		Factor \$/Mlb		Ceiling \$/Mlb.		Factor \$/Mlb.		Element \$/Mlb.		
April	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
May	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
June	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
July	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
August	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
September	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
October	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
November	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
December	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
January	2010	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
February	2010	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
March	2010	\$ 12.73		\$ -		\$ 12.73		\$ -		\$ 8.59		\$ -

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER	U-15706
REMOVED BY	RL
DATE	03-01-10

Issued: January 25, 2010
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
January 25, 2010
Filed 

Effective for service rendered on and after
the February 2010 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2009
Case No. U-15706

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR		Incremental Contingent SSCR		SSCR Factor		Billed SSCR		Fixed Rate		Steam Service	
		Factor	\$/Mlb	Factor	\$/Mlb	Ceiling	\$/Mlb.	Factor	\$/Mlb.	Element	\$/Mlb.	Rate	\$/Mlb.
April	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
May	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
June	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
July	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
August	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
September	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
October	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
November	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
December	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
January	2010	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$	21.32
February	2010	\$	12.73	\$	-	\$	12.73	\$	-	\$	8.59	\$	-
March	2010	\$	12.73	\$	-	\$	12.73	\$	-	\$	8.59	\$	-

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER	U-15706
REMOVED BY	RL
DATE	01-25-10

Issued: December 28, 2009
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
December 28, 2009
Filed 

Effective for service rendered on and after
the January 2010 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2009
Case No. U-15706

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR		Incremental Contingent SSCR		SSCR Factor		Billed SSCR		Fixed Rate		Steam Service Rate \$/Mlb.
		Factor \$/Mlb		Factor \$/Mlb		Ceiling \$/Mlb.		Factor \$/Mlb.		Element \$/Mlb.		
April	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
May	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
June	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
July	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
August	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
September	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
October	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
November	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
December	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
January	2010	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
February	2010	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
March	2010	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

CANCELLED
BY _____
ORDER _____ U-15706
REMOVED BY _____ RL
DATE _____ 12-28-09

Issued: November 25, 2009
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
November 30, 2009
Filed _____ 

Effective for service rendered on and after
the December 2009 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2009
Case No. U-15706

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR		Incremental Contingent SSCR		SSCR Factor		Billed SSCR		Fixed Rate		Steam Service Rate \$/Mlb.
		Factor \$/Mlb		Factor \$/Mlb		Ceiling \$/Mlb.		Factor \$/Mlb.		Element \$/Mlb.		
April	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
May	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
June	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
July	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
August	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
September	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
October	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
November	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
December	2009	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
January	2010	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
February	2010	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
March	2010	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER	U-15706
REMOVED BY	RL
DATE	11-30-09

Issued: October 21, 2009
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
October 21, 2009
Filed 

Effective for service rendered on and after
the November 2009 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2009
Case No. U-15706

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR		Incremental Contingent SSCR		SSCR Factor		Billed SSCR		Fixed Rate		Steam Service Rate \$/Mlb.
		Factor \$/Mlb		Factor \$/Mlb		Ceiling \$/Mlb.		Factor \$/Mlb.		Element \$/Mlb.		
April	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
May	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
June	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
July	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
August	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
September	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
October	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
November	2009	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
December	2009	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
January	2010	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
February	2010	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
March	2010	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER	U-15706
REMOVED BY	RL
DATE	10-21-09

Issued: September 25, 2009
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
September 25, 2009
Filed 

Effective for service rendered on and after
the October 2009 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2009
Case No. U-15706

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR		Incremental Contingent SSCR		SSCR Factor		Billed SSCR		Fixed Rate		Steam Service Rate \$/Mlb.
		Factor \$/Mlb		Factor \$/Mlb		Ceiling \$/Mlb.		Factor \$/Mlb.		Element \$/Mlb.		
April	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
May	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
June	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
July	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
August	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
September	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
October	2009	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
November	2009	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
December	2009	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
January	2010	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
February	2010	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
March	2010	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

Issued: August 25, 2009
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
August 26, 2009
Filed 

CANCELLED BY ORDER	U-15706
REMOVED BY	RL
DATE	09-25-09

Effective for service rendered on and after
the September 2009 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2009
Case No. U-15706

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR		Incremental Contingent SSCR		SSCR Factor		Billed SSCR		Fixed Rate		Steam Service Rate \$/Mlb.
		Factor \$/Mlb		Factor \$/Mlb		Ceiling \$/Mlb.		Factor \$/Mlb.		Element \$/Mlb.		
April	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
May	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
June	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
July	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
August	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
September	2009	\$ 12.73		\$ -		\$ -		\$ -		\$ 8.59		\$ -
October	2009	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
November	2009	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
December	2009	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
January	2010	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
February	2010	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
March	2010	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

Issued: July 24, 2009
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
July 27, 2009
Filed 

CANCELLED BY ORDER	U-15706
REMOVED BY	RL
DATE	08-26-09

Effective for service rendered on and after
the August 2009 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2009
Case No. U-15706

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR		Incremental Contingent SSCR		SSCR Factor		Billed SSCR		Fixed Rate		Steam Service Rate \$/Mlb.
		Factor \$/Mlb		Factor \$/Mlb		Ceiling \$/Mlb.		Factor \$/Mlb.		Element \$/Mlb.		
April	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
May	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
June	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
July	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
August	2009	\$ 12.73		\$ -		\$ -		\$ -		\$ 8.59		\$ -
September	2009	\$ 12.73		\$ -		\$ -		\$ -		\$ 8.59		\$ -
October	2009	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
November	2009	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
December	2009	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
January	2010	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
February	2010	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
March	2010	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER	U-15706
REMOVED BY	RL
DATE	07-27-09

Issued: June 25, 2009
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
June 25, 2009
Filed 

Effective for service rendered on and after
the July 2009 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2009
Case No. U-15706

a34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR		Incremental Contingent SSCR		SSCR Factor		Billed SSCR		Fixed Rate		Steam Service Rate \$/Mlb.
		Factor	\$/Mlb	Factor	\$/Mlb	Ceiling	\$/Mlb.	Factor	\$/Mlb.	Element	\$/Mlb.	
April	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$ 21.32
May	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$ 21.32
June	2009	\$	12.73	\$	-	\$	12.73	\$	12.73	\$	8.59	\$ 21.32
July	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$ -
August	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$ -
September	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$ -
October	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$ -
November	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$ -
December	2009	\$	12.73			\$	-	\$	-	\$	8.59	\$ -
January	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$ -
February	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$ -
March	2010	\$	12.73			\$	-	\$	-	\$	8.59	\$ -

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

Issued: May 26, 2009
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission May 26, 2009 Filed 

CANCELLED BY ORDER <u>U-15706</u> REMOVED BY <u>RL</u> DATE <u>06-25-09</u>

Effective for service rendered on and after
the June 2009 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2009
Case No. U-15706

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR		Incremental Contingent SSCR		SSCR Factor		Billed SSCR		Fixed Rate		Steam Service Rate \$/Mlb.
		Factor \$/Mlb		Factor \$/Mlb		Ceiling \$/Mlb.		Factor \$/Mlb.		Element \$/Mlb.		
April	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
May	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
June	2009	\$ 12.73		\$ -		\$ -		\$ -		\$ 8.59		\$ -
July	2009	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
August	2009	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
September	2009	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
October	2009	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
November	2009	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
December	2009	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
January	2010	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
February	2010	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
March	2010	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

CANCELLED BY ORDER	U-15706
REMOVED BY	RL
DATE	05-26-09

(Continued on Sheet No. 17.00)

Michigan Public Service Commission
April 24, 2009
Filed <u>PJ</u>

Issued: April 22, 2009
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after
the May 2009 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2009
Case No. U-15706

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR		Incremental Contingent SSCR		SSCR Factor		Billed SSCR		Fixed Rate		Steam Service Rate \$/Mlb.
		Factor \$/Mlb		Factor \$/Mlb		Ceiling \$/Mlb.		Factor \$/Mlb.		Element \$/Mlb.		
April	2009	\$ 12.73		\$ -		\$ 12.73		\$ 12.73		\$ 8.59		\$ 21.32
May	2009	\$ 12.73		\$ -		\$ -		\$ -		\$ 8.59		\$ -
June	2009	\$ 12.73		\$ -		\$ -		\$ -		\$ 8.59		\$ -
July	2009	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
August	2009	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
September	2009	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
October	2009	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
November	2009	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
December	2009	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
January	2010	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
February	2010	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -
March	2010	\$ 12.73				\$ -		\$ -		\$ 8.59		\$ -

The Base SSCR Factors listed in the above table may contain a (\$0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

CANCELLED
BY
ORDER U-15706

REMOVED BY RL
DATE 04-27-09

(Continued on Sheet No. 17.00)

Issued: March 25, 2009
By: R. Dille, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

March 25, 2009

Filed RL

Effective for service rendered on and after
the April 2009 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2009
Case No. U-15706

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Incremental						
		Base SSCR Factor \$/Mlb	Contingent SSCR Factor \$/Mlb	SSCR Factor Ceiling \$/Mlb.	Billed SSCR Factor \$/Mlb.	Fixed Rate Element \$/Mlb.	Steam Service Rate \$/Mlb.	
December	2008	\$ 16.26	\$ -	\$ 16.26	\$ 11.33	\$ 8.59	\$ 19.92	
January	2009	\$ 16.26	\$ -	\$ 16.26	\$ 11.33	\$ 8.59	\$ 19.92	
February	2009	\$ 16.26	\$ -	\$ 16.26	\$ 12.41	\$ 8.59	\$ 21.00	
March	2009	\$ 16.26	\$ -	\$ 16.26	\$ 15.91	\$ 8.59	\$ 24.50	

The Base SSCR Factors listed in the above table may contain a \$0.00 per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the December 2008 through March 2009 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company has filed for a ceiling Steam Supply Cost Recovery Factor and Ceiling Adjustment Mechanism for December 2008 through March 2009 in Case U-15636 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6r, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15636.

The Company will file on or before December 31, 2008 for ceiling SSCR factors for April 2009 through March 2010 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

Issued: February 25, 2009
By: R. Dille, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
February 26, 2009
Filed <u>RL</u>

CANCELLED BY ORDER	U-15706
REMOVED BY	RL
DATE	03-25-09

Effective for service rendered on and after the March 2009 billing month.
Issued under authority of the
Michigan Public Service Commission
dated November 13, 2008
Case No. U-15636

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR		Incremental Contingent SSCR		SSCR Factor Ceiling \$/Mlb.	Billed SSCR Factor \$/Mlb.	Fixed Rate Element \$/Mlb.	Steam Service Rate \$/Mlb.
		Factor	\$/Mlb	Factor	\$/Mlb				
December	2008	\$	16.26	\$	-	\$ 16.26	\$ 11.33	\$ 8.59	\$ 19.92
January	2009	\$	16.26	\$	-	\$ 16.26	\$ 11.33	\$ 8.59	\$ 19.92
February	2009	\$	16.26	\$	-	\$ 16.26	\$ 12.41	\$ 8.59	\$ 21.00
March	2009	\$	16.26	\$	-	\$ 16.26	\$ -	\$ 8.59	\$ -

The Base SSCR Factors listed in the above table may contain a \$0.00 per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the December 2008 through March 2009 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company has filed for a ceiling Steam Supply Cost Recovery Factor and Ceiling Adjustment Mechanism for December 2008 through March 2009 in Case U-15636 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6r, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15636.

The Company will file on or before December 31, 2008 for ceiling SSCR factors for April 2009 through March 2010 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

Issued: January 29, 2009
By: R. Diley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
January 29, 2009
Filed 

Effective for service rendered on and after the February 2009 billing month.
Issued under authority of the
Michigan Public Service Commission
dated November 13, 2008
Case No. U-15636

CANCELLED BY ORDER	U-15636
REMOVED BY	RL
DATE	02-26-09

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR		Incremental Contingent SSCR		SSCR Factor Ceiling \$/Mlb.	Billed SSCR Factor \$/Mlb.	Fixed Rate Element \$/Mlb.	Steam Service Rate \$/Mlb.
		Factor	\$/Mlb	Factor	\$/Mlb				
December	2008	\$	16.26	\$	-	\$ 16.26	\$ 11.33	\$ 8.59	\$ 19.92
January	2009	\$	16.26	\$	-	\$ 16.26	\$ 11.33	\$ 8.59	\$ 19.92
February	2009	\$	16.26	\$	-	\$ 16.26	\$ -	\$ 8.59	\$ -
March	2009	\$	16.26	\$	-	\$ 16.26	\$ -	\$ 8.59	\$ -

The Base SSCR Factors listed in the above table may contain a \$0.00 per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the December 2008 through March 2009 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company has filed for a ceiling Steam Supply Cost Recovery Factor and Ceiling Adjustment Mechanism for December 2008 through March 2009 in Case U-15636 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6r, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15636.

The Company will file on or before December 31, 2008 for ceiling SSCR factors for April 2009 through March 2010 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

Issued: December 29, 2008
By: R. Diley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

December 29, 2008

Filed PJ

Effective for service rendered on and after
the January 2009 billing month.
Issued under authority of the
Michigan Public Service Commission
dated November 13, 2008
Case No. U-15636

CANCELLED
BY ORDER U-15636
REMOVED BY RL
DATE 01-29-09

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR		Incremental Contingent SSCR		SSCR Factor Ceiling \$/Mlb.		Billed SSCR Factor \$/Mlb.		Fixed Rate Element \$/Mlb.		Steam Service Rate \$/Mlb.	
		Factor	\$/Mlb	Factor	\$/Mlb	Factor	\$/Mlb	Factor	\$/Mlb	Factor	\$/Mlb	Factor	\$/Mlb
December	2008	\$	16.26	\$	-	\$	16.26	\$	11.33	\$	8.59	\$	19.92
January	2009	\$	16.26	\$	-	\$	16.26	\$	-	\$	8.59	\$	-
February	2009	\$	16.26	\$	-	\$	16.26	\$	-	\$	8.59	\$	-
March	2009	\$	16.26	\$	-	\$	16.26	\$	-	\$	8.59	\$	-

The Base SSCR Factors listed in the above table may contain a \$0.00 per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the December 2008 through March 2009 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company has filed for a ceiling Steam Supply Cost Recovery Factor and Ceiling Adjustment Mechanism for December 2008 through March 2009 in Case U-15636 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6r, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15636.

Company will file on or before December 31, 2008 for ceiling SSCR factors for April through March 2010 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

CANCELLED
BY ORDER U-15636

REMOVED BY RL
DATE 01-05-09

Issued: November 25, 2008
By: R. Diley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

November 25, 2008

Filed RL

Effective for service rendered on and after
the December 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated November 13, 2008
Case No. U-15636

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"),
See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2008</u>			
April	\$8.59	\$12.41	\$21.00
May	\$8.59	\$12.41	\$21.00
June	\$8.59	\$10.41	\$19.00
<u>Third Quarter 2008</u>			
July	\$8.59	\$12.41	\$21.00
August	\$8.59	\$16.26	\$24.85
September	\$8.59	\$16.26	\$24.85
<u>Fourth Quarter 2008</u>			
October	\$8.59	\$16.26	\$24.85
November	\$8.59	\$11.66	\$20.25
December	\$8.59		
<u>First Quarter 2009</u>			
January	\$8.59		
February	\$8.59		
March	\$8.59		

Issued: October 27, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

October 28, 2008

Filed _____

RL

CANCELLED
BY
ORDER U-15152, U-15636

REMOVED BY RL

DATE 11-25-08

Effective for service rendered on and after
the November 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated June 10, 2008
Case No. U-15456

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"),
See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2008</u>			
April	\$8.59	\$12.41	\$21.00
May	\$8.59	\$12.41	\$21.00
June	\$8.59	\$10.41	\$19.00
<u>Third Quarter 2008</u>			
July	\$8.59	\$12.41	\$21.00
August	\$8.59	\$16.26	\$24.85
September	\$8.59	\$16.26	\$24.85
<u>Fourth Quarter 2008</u>			
October	\$8.59	\$16.26	\$24.85
November	\$8.59		
December	\$8.59		
<u>First Quarter 2009</u>			
January	\$8.59		
February	\$8.59		
March	\$8.59		

Issued: September 25, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

September 29, 2008

Filed RJ

CANCELLED
BY
ORDER U-15456

REMOVED BY RL
DATE 10-28-08

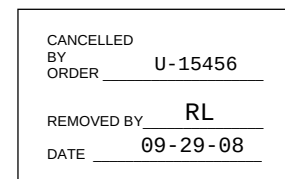
Effective for service rendered on and after
the October 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated June 10, 2008
Case No. U-15456

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"),
See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2008</u>			
April	\$8.59	\$12.41	\$21.00
May	\$8.59	\$12.41	\$21.00
June	\$8.59	\$10.41	\$19.00
<u>Third Quarter 2008</u>			
July	\$8.59	\$12.41	\$21.00
August	\$8.59	\$16.26	\$24.85
September	\$8.59	\$16.26	\$24.85
<u>Fourth Quarter 2008</u>			
October	\$8.59		
November	\$8.59		
December	\$8.59		
<u>First Quarter 2009</u>			
January	\$8.59		
February	\$8.59		
March	\$8.59		



Issued: August 26, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after
the September 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated June 10, 2008
Case No. U-15456

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"),
See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2008</u>			
April	\$8.59	\$12.41	\$21.00
May	\$8.59	\$12.41	\$21.00
June	\$8.59	\$10.41	\$19.00
<u>Third Quarter 2008</u>			
July	\$8.59	\$16.26	\$24.85
August	\$8.59	\$16.26	\$24.85
September	\$8.59		
<u>Fourth Quarter 2008</u>			
October	\$8.59		
November	\$8.59		
December	\$8.59		
<u>First Quarter 2009</u>			
January	\$8.59		
February	\$8.59		
March	\$8.59		

Michigan Public Service
Commission

July 30, 2008

Filed RJ

Issued: July 28, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY
ORDER U-15456

REMOVED BY NAP
DATE 09-04-08

Effective for service rendered on and after
the August 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated June 10, 2008
Case No. U-15456

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"),
See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2008</u>			
April	\$8.59	\$12.41	\$21.00
May	\$8.59	\$12.41	\$21.00
June	\$8.59	\$10.41	\$19.00
<u>Third Quarter 2008</u>			
July	\$8.59	\$16.26	\$24.85
August	\$8.59		
September	\$8.59		
<u>Fourth Quarter 2008</u>			
October	\$8.59		
November	\$8.59		
December	\$8.59		
<u>First Quarter 2009</u>			
January	\$8.59		
February	\$8.59		
March	\$8.59		

CANCELLED
BY
ORDER U-15456

REMOVED BY RL

DATE 07-30-08

Issued: June 27, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

June 27, 2008

Filed RJ

Effective for service rendered on and after
the July 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated June 10, 2008
Case No. U-15456

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"),
See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2008</u>			
April	\$8.59	\$12.41	\$21.00
May	\$8.59	\$12.41	\$21.00
June	\$8.59	\$10.41	\$19.00
<u>Third Quarter 2008</u>			
July	\$8.59		
August	\$8.59		
September	\$8.59		
<u>Fourth Quarter 2008</u>			
October	\$8.59		
November	\$8.59		
December	\$8.59		
<u>First Quarter 2009</u>			
January	\$8.59		
February	\$8.59		
March	\$8.59		

Michigan Public Service
Commission

June 2, 2008

Filed RJ

Issued: May 29, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY
ORDER U-15456

REMOVED BY NAP
DATE 06-27-08

Effective for service rendered on and after
the June 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 5, 2007
Case No. U-15192

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"),
See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2008</u>			
April	\$8.59	\$12.41	\$21.00
May	\$8.59	\$12.41	\$21.00
June	\$8.59		
<u>Third Quarter 2008</u>			
July	\$8.59		
August	\$8.59		
September	\$8.59		
<u>Fourth Quarter 2008</u>			
October	\$8.59		
November	\$8.59		
December	\$8.59		
<u>First Quarter 2009</u>			
January	\$8.59		
February	\$8.59		
March	\$8.59		

Michigan Public Service
Commission

April 29, 2008

Filed RL

Issued: April 29, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-15192
REMOVED BY RL
DATE 06-02-08

Effective for service rendered on and after
the May 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 5, 2007
Case No. U-15192

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"),
See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2008</u>			
April	\$8.59	\$12.41	\$21.00
May	\$8.59		
June	\$8.59		
<u>Third Quarter 2008</u>			
July	\$8.59		
August	\$8.59		
September	\$8.59		
<u>Fourth Quarter 2008</u>			
October	\$8.59		
November	\$8.59		
December	\$8.59		
<u>First Quarter 2009</u>			
January	\$8.59		
February	\$8.59		
March	\$8.59		

Issued: March 27, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

March 31, 2008

Filed RJ

CANCELLED
BY
ORDER U-15192

REMOVED BY NAP
DATE 04-30-08

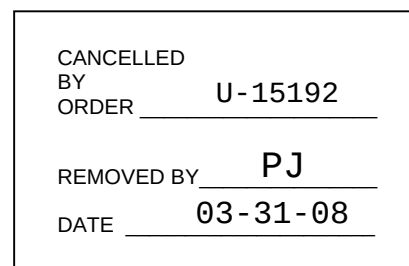
Effective for service rendered on and after
the April 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 5, 2007
Case No. U-15192

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"),
See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2007</u>			
April	\$18.12	\$3.05	\$21.17
May	\$18.12	\$2.87	\$20.99
June	\$18.12	\$2.87	\$20.99
<u>Third Quarter 2007</u>			
July 1-5	\$18.12	\$2.87	\$20.99
July 6-31	\$8.59	\$12.40	\$20.99
August	\$8.59	\$12.40	\$20.99
September	\$8.59	\$12.40	\$20.99
<u>Fourth Quarter 2007</u>			
October	\$8.59	\$12.40	\$20.99
November	\$8.59	\$12.40	\$20.99
December	\$8.59	\$12.40	\$20.99
<u>First Quarter 2008</u>			
January	\$8.59	\$10.91	\$19.50
February	\$8.59	\$10.91	\$19.50
March	\$8.59	\$10.91	\$19.50



Issued: February 25, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after
the March 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 5, 2007
Case No. U-15192

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"),
See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2007</u>			
April	\$18.12	\$3.05	\$21.17
May	\$18.12	\$2.87	\$20.99
June	\$18.12	\$2.87	\$20.99
	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Third Quarter 2007</u>			
July 1-5	\$18.12	\$2.87	\$20.99
July 6-31	\$8.59	\$12.40	\$20.99
August	\$8.59	\$12.40	\$20.99
September	\$8.59	\$12.40	\$20.99
<u>Fourth Quarter 2007</u>			
October	\$8.59	\$12.40	\$20.99
November	\$8.59	\$12.40	\$20.99
December	\$8.59	\$12.40	\$20.99
<u>First Quarter 2008</u>			
January	\$8.59	\$10.91	\$19.50
February	\$8.59	\$10.91	\$19.50
March	\$8.59		

Michigan Public Service
Commission

January 31, 2008

Filed RT

CANCELLED
BY
ORDER U-15192

REMOVED BY RL

DATE 02-28-08

Issued: January 30, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after
the February 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 5, 2007
Case No. U-15192

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"),
See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2007</u>			
April	\$18.12	\$3.05	\$21.17
May	\$18.12	\$2.87	\$20.99
June	\$18.12	\$2.87	\$20.99
	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Third Quarter 2007</u>			
July 1-5	\$18.12	\$2.87	\$20.99
July 6-31	\$8.59	\$12.40	\$20.99
August	\$8.59	\$12.40	\$20.99
September	\$8.59	\$12.40	\$20.99
<u>Fourth Quarter 2007</u>			
October	\$8.59	\$12.40	\$20.99
November	\$8.59	\$12.40	\$20.99
December	\$8.59	\$12.40	\$20.99
<u>First Quarter 2008</u>			
January	\$8.59	\$10.91	\$19.50
February	\$8.59		
March	\$8.59		

CANCELLED
BY
ORDER U-15192

REMOVED BY NAP
DATE 01-31-08

Issued: December 28, 2007
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

January 3, 2008

Filed RL

Effective for service rendered on and after
the January 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 5, 2007
Case No. U-15192

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"),
See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2007</u>			
April	\$18.12	\$3.05	\$21.17
May	\$18.12	\$2.87	\$20.99
June	\$18.12	\$2.87	\$20.99

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Third Quarter 2007</u>			
July 1-5	\$18.12	\$2.87	\$20.99
July 6-31	\$8.59	\$12.40	\$20.99
August	\$8.59	\$12.40	\$20.99
September	\$8.59	\$12.40	\$20.99

<u>Fourth Quarter 2007</u>			
October	\$8.59	\$12.40	\$20.99
November	\$8.59	\$12.40	\$20.99
December	\$8.59	\$12.40	\$20.99

<u>First Quarter 2008</u>	
January	\$8.59
February	\$8.59
March	\$8.59

Michigan Public Service Commission November 26, 2007 Filed <u>RJ</u>

CANCELLED BY ORDER <u>U-15192</u> REMOVED BY <u>RL</u> DATE <u>01-03-08</u>

Issued: November 26, 2007
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after
the December 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 5, 2007
Case No. U-15192

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"),
See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2007</u>			
April	\$18.12	\$3.05	\$21.17
May	\$18.12	\$2.87	\$20.99
June	\$18.12	\$2.87	\$20.99
<u>Third Quarter 2007</u>			
July 1-5	\$18.12	\$2.87	\$20.99
July 6-31	\$8.59	\$12.40	\$20.99
August	\$8.59	\$12.40	\$20.99
September	\$8.59	\$12.40	\$20.99
<u>Fourth Quarter 2007</u>			
October	\$8.59	\$12.40	\$20.99
November	\$8.59	\$12.40	\$20.99
December	\$8.59		
<u>First Quarter 2008</u>			
January	\$8.59		
February	\$8.59		
March	\$8.59		

Michigan Public Service
Commission

October 30, 2007

Filed AL

CANCELLED
BY
ORDER U-15192
REMOVED BY NAP
DATE 11-28-07

Issued: October 29, 2007
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after
the November 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 5, 2007
Case No. U-15192

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"),
See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2007</u>			
April	\$18.12	\$3.05	\$21.17
May	\$18.12	\$2.87	\$20.99
June	\$18.12	\$2.87	\$20.99

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Third Quarter 2007</u>			
July 1-5	\$18.12	\$2.87	\$20.99
July 6-31	\$8.59	\$12.40	\$20.99
August	\$8.59	\$12.40	\$20.99
September	\$8.59	\$12.40	\$20.99

<u>Fourth Quarter 2007</u>			
October	\$8.59	\$12.40	\$20.99
November	\$8.59		
December	\$8.59		

<u>First Quarter 2008</u>	
January	\$8.59
February	\$8.59
March	\$8.59

Michigan Public Service Commission September 26, 2007 Filed <u>RT</u>

CANCELLED BY ORDER <u>U-15192</u> REMOVED BY <u>RL</u> DATE <u>10-30-07</u>

Issued: September 26, 2007
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after
the October 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 5, 2007
Case No. U-15192

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"),
See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2007</u>			
April	\$18.12	\$3.05	\$21.17
May	\$18.12	\$2.87	\$20.99
June	\$18.12	\$2.87	\$20.99
	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Third Quarter 2007</u>			
July 1-5	\$18.12	\$2.87	\$20.99
July 6-31	\$8.59	\$12.40	\$20.99
August	\$8.59	\$12.40	\$20.99
September	\$8.59	\$12.40	\$20.99
<u>Fourth Quarter 2007</u>			
October	\$8.59		
November	\$8.59		
December	\$8.59		
<u>First Quarter 2008</u>			
January	\$8.59		
February	\$8.59		
March	\$8.59		



Issued: August 28, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-15192
REMOVED BY	NAP
DATE	09-28-07

Effective for service rendered on and after
the September 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 5, 2007
Case No. U-15192

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"),
See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2007</u>			
April	\$18.12	\$3.05	\$21.17
May	\$18.12	\$2.87	\$20.99
June	\$18.12	\$2.87	\$20.99
	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Third Quarter 2007</u>			
July 1-5	\$18.12	\$2.87	\$20.99
July 6-31	\$8.59	\$12.40	\$20.99
August	\$8.59	\$12.40	\$20.99
September	\$8.59		
<u>Fourth Quarter 2007</u>			
October	\$8.59		
November	\$8.59		
December	\$8.59		
<u>First Quarter 2008</u>			
January	\$8.59		
February	\$8.59		
March	\$8.59		

Issued: July 27, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
July 31, 2007
Filed <u> </u>

CANCELLED BY ORDER <u>U-15192</u>
REMOVED BY <u>NAP</u>
DATE <u>08-29-07</u>

Effective for service rendered on and after
the August 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 5, 2007
Case No. U-15192

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"),
See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2007</u>			
April	\$18.12	\$3.05	\$21.17
May	\$18.12	\$2.87	\$20.99
June	\$18.12	\$2.87	\$20.99
	Fixed Rate Element	Billed SCR Factor	Steam Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Third Quarter 2007</u>			
July 1-5	\$18.12	\$2.87	\$20.99
July 6-31	\$8.59	\$12.40	\$20.99
August	\$8.59		
September	\$8.59		
<u>Fourth Quarter 2007</u>			
October	\$8.59		
November	\$8.59		
December	\$8.59		
<u>First Quarter 2008</u>			
January	\$8.59		
February	\$8.59		
March	\$8.59		



Issued: July 17, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-15192
REMOVED BY	NAP
DATE	07-31-07

Effective for service rendered on and after
the July 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 5, 2007
Case No. U-15192

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Service Rate (Default Rate)

Steam Service Rate = \$18.12 per Mlb. + Billed Steam Cost Recovery Factor ("SCR"),
See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2007</u>			
April	\$18.12	\$3.05	\$21.17
May	\$18.12	\$2.87	\$20.99
June	\$18.12	\$2.87	\$20.99

	Fixed Rate Element	Billed SCR Factor	Steam Rate (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Third Quarter 2007</u>			
July	\$18.12	\$2.87	\$20.99
August	\$18.12		
September	\$18.12		

<u>Fourth Quarter 2007</u>	
October	\$18.12
November	\$18.12
December	\$18.12

<u>First Quarter 2008</u>	
January	\$18.12
February	\$18.12
March	\$18.12

(Continued on Sheet No. 17.00)

Michigan Public Service
Commission

July 2, 2007

Filed RJ

Issued: June 29, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY
ORDER U-15192

REMOVED BY NAP
DATE 07-20-07

Effective for service rendered on and after
the July 2007 billing month.
Issued under the authority of the
Michigan Public Service Commission
dated June 12, 2007
in Case No. U-15045

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment
Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2006</u>			
June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u>			
July	\$18.12	\$3.05	\$21.17
August	\$18.12	\$3.05	\$21.17
September	\$18.12	\$3.05	\$21.17
<u>Fourth Quarter 2006</u>			
October	\$18.12	\$3.05	\$21.17
November	\$18.12	\$3.05	\$21.17
December	\$18.12	\$3.05	\$21.17
<u>First Quarter 2007</u>			
January	\$18.12	\$3.05	\$21.17
February	\$18.12	\$3.05	\$21.17
March	\$18.12	\$3.05	\$21.17
<u>Second Quarter 2007</u>			
April	\$18.12	\$3.05	\$21.17
May	\$18.12	\$2.87	\$20.99
June	\$18.12	\$2.87	\$20.99

CANCELLED
BY _____
ORDER U-15045

REMOVED BY NAP
DATE 07-02-07

(Continued on Sheet No. 17.00)

Michigan Public Service
Commission

May 31, 2007

Filed RT

Issued: May 31, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for bills rendered on and after
the June 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment
Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2006</u>			
June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u>			
July	\$18.12	\$3.05	\$21.17
August	\$18.12	\$3.05	\$21.17
September	\$18.12	\$3.05	\$21.17
<u>Fourth Quarter 2006</u>			
October	\$18.12	\$3.05	\$21.17
November	\$18.12	\$3.05	\$21.17
December	\$18.12	\$3.05	\$21.17
<u>First Quarter 2007</u>			
January	\$18.12	\$3.05	\$21.17
February	\$18.12	\$3.05	\$21.17
March	\$18.12	\$3.05	\$21.17
<u>Second Quarter 2007</u>			
April	\$18.12	\$3.05	\$21.17
May	\$18.12	\$2.87	\$20.99

(Continued on Sheet No. 17.00)

Issued: April 27, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

May 2, 2007

Filed 

CANCELLED
BY
ORDER U-14722

REMOVED BY NAP
DATE 05-31-07

Effective for bills rendered on and after
the May 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment
Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2006</u>			
June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u>			
July	\$18.12	\$3.05	\$21.17
August	\$18.12	\$3.05	\$21.17
September	\$18.12	\$3.05	\$21.17
<u>Fourth Quarter 2006</u>			
October	\$18.12	\$3.05	\$21.17
November	\$18.12	\$3.05	\$21.17
December	\$18.12	\$3.05	\$21.17
<u>First Quarter 2007</u>			
January	\$18.12	\$3.05	\$21.17
February	\$18.12	\$3.05	\$21.17
March	\$18.12	\$3.05	\$21.17
<u>Second Quarter 2007</u>			
April	\$18.12	\$3.05	\$21.17

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER	U-14722
REMOVED BY	RL
DATE	05-02-07

Issued: March 29, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
March 30, 2007
Filed <u>RT</u>

Effective for bills rendered on and after
the April 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment
Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2006</u>			
June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u>			
July	\$18.12	\$3.05	\$21.17
August	\$18.12	\$3.05	\$21.17
September	\$18.12	\$3.05	\$21.17
<u>Fourth Quarter 2006</u>			
October	\$18.12	\$3.05	\$21.17
November	\$18.12	\$3.05	\$21.17
December	\$18.12	\$3.05	\$21.17
<u>First Quarter 2007</u>			
January	\$18.12	\$3.05	\$21.17
February	\$18.12	\$3.05	\$21.17
March	\$18.12	\$3.05	\$21.17

(Continued on Sheet No. 17.00)

Issued: March 1, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
March 2, 2007
Filed <u>RJ</u>

CANCELLED BY ORDER <u>U-14722</u>
REMOVED BY <u>BJ</u>
DATE <u>03-30-07</u>

Effective for bills rendered on and after
the March 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment
Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2006</u>			
June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u>			
July	\$18.12	\$3.05	\$21.17
August	\$18.12	\$3.05	\$21.17
September	\$18.12	\$3.05	\$21.17
<u>Fourth Quarter 2006</u>			
October	\$18.12	\$3.05	\$21.17
November	\$18.12	\$3.05	\$21.17
December	\$18.12	\$3.05	\$21.17
<u>First Quarter 2007</u>			
January	\$18.12	\$3.05	\$21.17
February	\$18.12	\$3.05	\$21.17
March	\$18.12		

(Continued on Sheet No. 17.00)

Michigan Public Service Commission
February 5, 2007
Filed <u>RT</u>

Issued: February 2, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER <u>U-14722</u>
REMOVED BY <u>NAP</u>
DATE <u>03-05-07</u>

Effective for bills rendered on and after
the February 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment
Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2006</u>			
June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u>			
July	\$18.12	\$3.05	\$21.17
August	\$18.12	\$3.05	\$21.17
September	\$18.12	\$3.05	\$21.17
<u>Fourth Quarter 2006</u>			
October	\$18.12	\$3.05	\$21.17
November	\$18.12	\$3.05	\$21.17
December	\$18.12	\$3.05	\$21.17
<u>First Quarter 2007</u>			
January	\$18.12	\$3.05	\$21.17
February	\$18.12		
March	\$18.12		

(Continued on Sheet No. 17.00)

Michigan Public Service
Commission

January 5, 2007

Filed RT

Issued: January 2, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY
ORDER U-14722

REMOVED BY NAP
DATE 02-05-07

Effective for bills rendered on and after
the January 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment
Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2006</u>			
June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u>			
July	\$18.12	\$3.05	\$21.17
August	\$18.12	\$3.05	\$21.17
September	\$18.12	\$3.05	\$21.17
<u>Fourth Quarter 2006</u>			
October	\$18.12	\$3.05	\$21.17
November	\$18.12	\$3.05	\$21.17
December	\$18.12	\$3.05	\$21.17
<u>First Quarter 2007</u>			
January	\$18.12		
February	\$18.12		
March	\$18.12		

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-14722

REMOVED BY NAP
DATE 01-05-07

Issued: December 4, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

December 5, 2006

Filed 

Effective for bills rendered on and after
the December 2006 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment
Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2006</u>			
June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u>			
July	\$18.12	\$3.05	\$21.17
August	\$18.12	\$3.05	\$21.17
September	\$18.12	\$3.05	\$21.17
<u>Fourth Quarter 2006</u>			
October	\$18.12	\$3.05	\$21.17
November	\$18.12	\$3.05	\$21.17
December	\$18.12		
<u>First Quarter 2007</u>			
January	\$18.12		
February	\$18.12		
March	\$18.12		

(Continued on Sheet No. 17.00)

Michigan Public Service Commission
November 2, 2006
Filed <u>PJ</u>

Issued: October 24, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER <u>U-14722</u>
REMOVED BY <u>NAP</u>
DATE <u>12-07-06</u>

Effective for bills rendered on and after
the November 2006 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment
Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2006</u>			
June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u>			
July	\$18.12	\$3.05	\$21.17
August	\$18.12	\$3.05	\$21.17
September	\$18.12	\$3.05	\$21.17
<u>Fourth Quarter 2006</u>			
October	\$18.12	\$3.05	\$21.17
November	\$18.12		
December	\$18.12		
<u>First Quarter 2007</u>			
January	\$18.12		
February	\$18.12		
March	\$18.12		

(Continued on Sheet No. 17.00)

Michigan Public Service Commission
September 29, 2006
Filed <u>PJ</u>

Issued: September 28, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	<u>U-14722</u>
REMOVED BY	<u>NAP</u>
DATE	<u>11-02-06</u>

Effective for bills rendered on and after
the October 2006 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment
Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2006</u>			
June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u>			
July	\$18.12	\$3.05	\$21.17
August	\$18.12	\$3.05	\$21.17
September	\$18.12	\$3.05	\$21.17
<u>Fourth Quarter 2006</u>			
October	\$18.12		
November	\$18.12		
December	\$18.12		
<u>First Quarter 2007</u>			
January	\$18.12		
February	\$18.12		
March	\$18.12		

(Continued on Sheet No. 17.00)

Michigan Public Service Commission
August 30, 2006
Filed <u>PJ</u>

Issued: August 29, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER <u>U-14722</u>
REMOVED BY <u>NAP</u>
DATE <u>09-29-06</u>

Effective for bills rendered on and after
the September 2006 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment
Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2006</u>			
June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u>			
July	\$18.12	\$3.05	\$21.17
August	\$18.12	\$3.05	\$21.17
September	\$18.12		
<u>Fourth Quarter 2006</u>			
October	\$18.12		
November	\$18.12		
December	\$18.12		
<u>First Quarter 2007</u>			
January	\$18.12		
February	\$18.12		
March	\$18.12		

(Continued on Sheet No. 17.00)

CANCELLED	
BY	U-14722
ORDER	
REMOVED BY NAP	
DATE	09-01-06

Issued: July 26, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
July 27, 2006
Filed <u>PJ</u>

Effective for bills rendered on and after
the August 2006 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment
Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2006</u>			
June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u>			
July	\$18.12	\$3.05	\$21.17
August	\$18.12		
September	\$18.12		
<u>Fourth Quarter 2006</u>			
October	\$18.12		
November	\$18.12		
December	\$18.12		
<u>First Quarter 2007</u>			
January	\$18.12		
February	\$18.12		
March	\$18.12		

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER	U-14722
REMOVED BY	NAP
DATE	07-27-06

Issued: July 6, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226



Effective for bills rendered on and after
the July 2006 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = \$18.12 per Mlb. + Billed Monthly Gas Cost Adjustment
Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	\$ per Mlb	\$ per Mlb	\$ per Mlb
<u>Second Quarter 2006</u>			
June	\$18.12	\$3.05	\$21.17
<u>Third Quarter 2006</u>			
July	\$18.12		
August	\$18.12		
September	\$18.12		
<u>Fourth Quarter 2006</u>			
October	\$18.12		
November	\$18.12		
December	\$18.12		
<u>First Quarter 2007</u>			
January	\$18.12		
February	\$18.12		
March	\$18.12		

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER <u>U-14722</u> REMOVED BY <u>NAP</u> DATE <u>07-10-06</u>

Issued: June 1, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission June 5, 2006 Filed <u>PJ</u>

Effective for bills rendered on and after
the June 2006 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

Steam Service Rate
(Continued from Sheet No. 15.00)

	MichCon's	Gas Price	Steam
	Actual Billed	to Steam Price	Volumetric
	GCR Factor	Adjustment	Charge
	\$ per Mcf	\$ per Mlb	(Default Rate)
			\$ per Mlb
<u>Third Quarter 2005</u>			
July			
August			
September	\$8.54	\$1.65	\$19.77
<u>Fourth Quarter 2005</u>			
October	\$10.09	\$1.33	\$21.10
November	\$11.3851	\$1.1037	\$22.2037
December	\$11.3851	\$0.0000	\$22.2037
<u>First Quarter 2006</u>			
January	\$11.3851	\$0.0000	\$22.2037
February	\$10.95	-\$0.3729	\$21.8308
March	\$9.95	-\$0.857	\$20.9738
<u>Second Quarter 2006</u>			
April	\$8.95	-\$0.857	\$20.1168
May	\$8.95	\$0.000	\$20.1168
June			

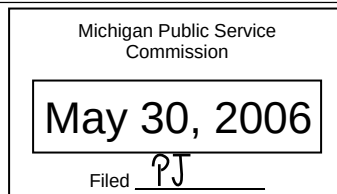
Gas Price Adjustment Mechanism:

Adjustment Factor 0.857 Mcf/Mlb

Gas Price to Steam Price Adjustment = (Actual Billed GCR Factor for Next Billing Month –
Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month +
Gas Price to Steam Price Adjustment

Issued: May 26, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226



Effective for bills rendered on and after
the May 2006 billing month.
Issued under authority of the
Michigan Public Service Commission
dated September 8, 2005
Case No. U-13691

CANCELLED BY ORDER	U-14722
REMOVED BY	NAP
DATE	06-05-06

Steam Service Rate
(Continued from Sheet No. 15.00)

	MichCon's	Gas Price	Steam
	Actual Billed	to Steam Price	Volumetric
	GCR Factor	Adjustment	Charge
	\$ per Mcf	\$ per Mlb	(Default Rate)
			\$ per Mlb
<u>Third Quarter 2005</u>			
July			
August			
September	\$8.54	\$1.65	\$19.77
<u>Fourth Quarter 2005</u>			
October	\$10.09	\$1.33	\$21.10
November	\$11.3851	\$1.1037	\$22.2037
December	\$11.3851	\$0.0000	\$22.2037
<u>First Quarter 2006</u>			
January	\$11.3851	\$0.0000	\$22.2037
February	\$10.95	-\$0.3729	\$21.8308
March	\$9.95	-\$0.857	\$20.9738
<u>Second Quarter 2006</u>			
April	\$8.95	-\$0.857	\$20.1168
May			
June			

Gas Price Adjustment Mechanism:

Adjustment Factor 0.857 Mcf/Mlb

Gas Price to Steam Price Adjustment = (Actual Billed GCR Factor for Next Billing Month –
Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month +
Gas Price to Steam Price Adjustment

Issued: March 30, 2006
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226



Effective for bills rendered on and after
the April 2006 billing month.
Issued under authority of the
Michigan Public Service Commission
dated September 8, 2005
Case No. U-13691

CANCELLED BY ORDER	U-13691
REMOVED BY	NAP
DATE	05-30-06

Steam Service Rate
(Continued from Sheet No. 15.00)

	MichCon's	Gas Price	Steam
	Actual Billed	to Steam Price	Volumetric
	GCR Factor	Adjustment	Charge
	\$ per Mcf	\$ per Mlb	(Default Rate)
			\$ per Mlb
<u>Second Quarter 2005</u>			
April			
May			
June			
<u>Third Quarter 2005</u>			
July			
August			
September	\$8.54	\$1.65	\$19.77
<u>Fourth Quarter 2005</u>			
October	\$10.09	\$1.33	\$21.10
November	\$11.3851	\$1.1037	\$22.2037
December	\$11.3851	\$0.0000	\$22.2037
<u>First Quarter 2006</u>			
January	\$11.3851	\$0.0000	\$22.2037
February	\$10.95	-\$0.3729	\$21.8308
March	\$9.95	-\$0.857	\$20.9738

Gas Price Adjustment Mechanism:

Adjustment Factor 0.857 Mcf/Mlb

CANCELLED BY ORDER	U-13691
REMOVED BY	PJ
DATE	04-04-06

Gas Price to Steam Price Adjustment = (Actual Billed GCR Factor for Next Billing Month –
Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month +
Gas Price to Steam Price Adjustment

Issued: February 27, 2006
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
February 28, 2006
Filed <u>PJ</u>

Effective for bills rendered on and after
the March 2006 billing month.
Issued under authority of the
Michigan Public Service Commission
dated September 8, 2005
Case No. U-13691

Steam Service Rate
(Continued from Sheet No. 15.00)

	MichCon's	Gas Price	Steam
	Actual Billed	to Steam Price	Volumetric
	GCR Factor	Adjustment	Charge
	\$ per Mcf	\$ per Mlb	(Default Rate)
			\$ per Mlb
<u>Second Quarter 2005</u>			
April			
May			
June			
<u>Third Quarter 2005</u>			
July			
August			
September	\$8.54	\$1.65	\$19.77
<u>Fourth Quarter 2005</u>			
October	\$10.09	\$1.33	\$21.10
November	\$11.3851	\$1.1037	\$22.2037
December	\$11.3851	\$0.0000	\$22.2037
<u>First Quarter 2006</u>			
January	\$11.3851	\$0.0000	\$22.2037
February	\$10.95	-\$0.3729	\$21.8308
March			

Gas Price Adjustment Mechanism:

Adjustment Factor 0.857 Mcf/Mlb

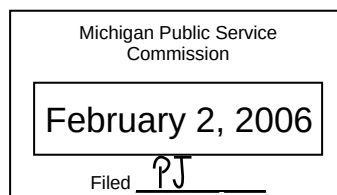
Gas Price to Steam Price Adjustment = (Actual Billed GCR Factor for Next Billing Month –
Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month +
Gas Price to Steam Price Adjustment

CANCELLED
BY
ORDER U-13691

REMOVED BY PJ
DATE 02-28-06

Issued: January 30, 2006
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226



Effective for bills rendered on and after
the February 2006 billing month.
Issued under authority of the
Michigan Public Service Commission
dated September 8, 2005
Case No. U-13691

Steam Service Rate
(Continued from Sheet No. 15.00)

	MichCon's	Gas Price	Steam
	Actual Billed	Adjustment	Volumetric
	GCR Factor		Charge
			(Default Rate)
	\$ per Mcf	\$ per Mcf	\$ per Mlb
<u>Second Quarter 2005</u>			
April			
May			
June			
<u>Third Quarter 2005</u>			
July			
August			
September	\$8.54	\$1.65	\$19.77
<u>Fourth Quarter 2005</u>			
October	\$10.09	\$1.33	\$21.10
November	\$11.3851	\$1.1037	\$22.2037
December	\$11.3851	\$0.0000	\$22.2037
<u>First Quarter 2006</u>			
January	\$11.3851	\$0.0000	\$22.2037
February			
March			

Gas Price Adjustment Mechanism:

Adjustment Factor 0.857 Mcf/MLb

Gas Price Adjustment = (Actual Billed GCR Factor for Next Billing Month –
Actual Billed GCR Factor for Previous Billing Month) * 0.857

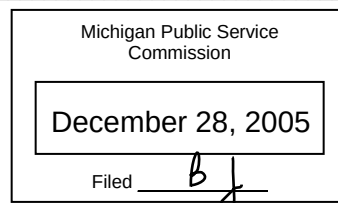
Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price Adjustment

CANCELLED
BY
ORDER U-13691

REMOVED BY PJ

DATE 02-02-06

Issued: December 28, 2005
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226



Effective for bills rendered on and after
the January 2006 billing month.
Issued under authority of the
Michigan Public Service Commission
dated September 8, 2005
Case No. U-13691

Steam Service Rate
(Continued from Sheet No. 15.00)

	MichCon's	Gas Price	Steam
	Actual Billed GCR Factor	Adjustment	Volumetric Charge (Default Rate)
	\$ per Mcf	\$ per Mcf	\$ per Mlb
<u>Second Quarter 2005</u>			
April			
May			
June			
<u>Third Quarter 2005</u>			
July			
August			
September	\$8.54	\$1.65	\$19.77
<u>Fourth Quarter 2005</u>			
October	\$10.09	\$1.33	\$21.10
November	\$11.3851	\$1.1037	\$22.2037
December	\$11.3851	\$0.0000	\$22.2037
<u>First Quarter 2006</u>			
January			
February			
March			

Gas Price Adjustment Mechanism:

Adjustment Factor 0.857 Mcf/MLb

Gas Price Adjustment = (Actual Billed GCR Factor for Next Billing Month –
Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price Adjustment

CANCELLED
BY
ORDER U-14701

REMOVED BY BJ
DATE 12-28-05

Issued: November 28, 2005
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226



Effective for bills rendered on and after
the December 2005 billing month.
Issued under authority of the
Michigan Public Service Commission
dated September 8, 2005
Case No. U-13691

Steam Service Rate
(Continued from Sheet No. 15.00)

	MichCon's	Gas Price	Steam
	Actual Billed GCR Factor	Adjustment	Volumetric Charge (Default Rate)
	\$ per Mcf	\$ per Mcf	\$ per Mlb
<u>Second Quarter 2005</u>			
April			
May			
June			
<u>Third Quarter 2005</u>			
July			
August			
September	\$8.54	\$1.65	\$19.77
<u>Fourth Quarter 2005</u>			
October	\$10.09	\$1.33	\$21.10
November	\$11.3851	\$1.1037	\$22.2037
December			

First Quarter 2006
January
February
March

CANCELLED
BY
ORDER U-13691

REMOVED BY BJ
DATE 12-01-05

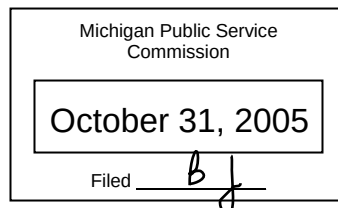
Gas Price Adjustment Mechanism:

Adjustment Factor 0.857 Mcf/MLb

Gas Price Adjustment = (Actual Billed GCR Factor for Next Billing Month –
Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price Adjustment

Issued: October 31, 2005
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226



Effective for bills rendered on and after
the September 2005 billing month.
Issued under authority of the
Michigan Public Service Commission
dated September 8, 2005
Case No. U-13691

Steam Service Rate
(Continued from Sheet No. 15.00)

	MichCon's	Gas Price	Steam
	Actual Billed GCR Factor	Adjustment	Volumetric Charge (Default Rate)
	\$ per Mcf	\$ per Mcf	\$ per Mlb
<u>Second Quarter 2005</u>			
April			
May			
June			
<u>Third Quarter 2005</u>			
July			
August			
September	\$8.54	\$1.65	\$19.77
<u>Fourth Quarter 2005</u>			
October	\$10.09	\$1.33	\$21.10
November	\$10.09	\$0.00	\$21.10
December			
<u>First Quarter 2006</u>			
January			
February			
March			

Gas Price Adjustment Mechanism:

Adjustment Factor 0.857 Mcf/Mlb

Gas Price Adjustment = (Actual Billed GCR Factor for Next Billing Month –
Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price Adjustment

CANCELLED
BY
ORDER U-13691

REMOVED BY BJ
DATE 10-31-05

Issued: October 26, 2005
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

October 27, 2005

Filed RL

Effective for bills rendered on and after
the September 2005 billing month.
Issued under authority of the
Michigan Public Service Commission
dated September 8, 2005
Case No. U-13691

Steam Service Rate
(Continued from Sheet No. 15.00)

	MichCon's Actual Billed GCR Factor	Gas Price Adjustment	Steam Volumetric Charge (Default Rate)
	\$ per Mcf	\$ per Mcf	\$ per Mlb
<u>Second Quarter 2005</u>			
April			
May			
June			
<u>Third Quarter 2005</u>			
July			
August			
September	\$8.54	\$1.65	\$19.77
<u>Fourth Quarter 2005</u>			
October	\$10.09	\$1.33	\$21.10
November			
December			
<u>First Quarter 2006</u>			
January			
February			
March			

Gas Price Adjustment Mechanism:

Adjustment Factor 0.857 Mcf/Mlb

Gas Price Adjustment = (Actual Billed GCR Factor for Next Billing Month –
Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price Adjustment

CANCELLED
BY
ORDER U-13691

REMOVED BY RL

DATE 10-27-05

Issued: October 7, 2005
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

October 10, 2005

Filed RL

Effective for bills rendered on and after
the September 2005 billing month.
Issued under authority of the
Michigan Public Service Commission
dated September 8, 2005
Case No. U-13691

These sheets are held for future use.

(Continued on Sheet No. 18.00)

Issued: December 27, 2019
By: Thomas Cinzori
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-20794
REMOVED BY	DW
DATE	05-05-21

Michigan Public Service Commission
January 3, 2020
Filed DBR

Effective for service rendered on and after
the April 2019 billing month
Issued under authority of the
Michigan Public Service Commission
dated December 19, 2019
Case No. U-20237

(Continued from Sheet No. 16.00)

The Incremental Contingent SSCR Factor to be used in calculating the Company's Maximum Allowable SSCR Factor is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.
 - c. Storage Gas Charges: Cost of gas, fuel, gas injection fees, withdrawal fees, and associated transportation fees.
 - d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.
 - e. Steam Purchases: All costs for steam purchases including customer charges, distribution charges, and associated transportation fees.
 - f. Other fuel purchases: Costs for other fuel purchases including but not limited to any costs for: coal, wood, garbage, tires, waste oil, fuel oil or other materials used as a fuel for the production of steam, and all customer charges, distribution charges, and associated transportation and storage fees.

(Continued on Sheet No. 18.00)

Issued: October 11, 2016
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER U-20237
REMOVED BY DBR
DATE 1-3-20

Michigan Public Service Commission
October 12, 2016
Filed 

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Issued under authority of the
Michigan Public Service Commission
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Case No. U-18131

(Continued from Sheet No. 16.00)

The Base SSCR Factors listed in Table 34.2 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

(Continued on Sheet No. 18.00)

Issued: June 14, 2016
By: Rick Pucak, Vice President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-18131, U-15152
REMOVED BY	RL
DATE	10-12-16

Michigan Public Service Commission
June 14, 2016
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Case No. U-17946

(Continued from Sheet No. 16.00)

The Base SSCR Factors listed in Table 34.2 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

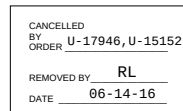
All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

(Continued on Sheet No. 18.00)

Issued: March 25, 2016
By: Rick Pucak, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226



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Issued under authority of
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Michigan Public Service Commission
Case No. U-17946

(Continued from Sheet No. 16.00)

The Base SSCR Factors listed in Table 34.2 contain a (\$0.378) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2016 through March 2017 period on or before December 31, 2015 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

(1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.

- a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
- b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

(Continued on Sheet No. 18.00)

Issued: May 18, 2015
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17946, U-15152
REMOVED BY	RL
DATE	03-28-16

Michigan Public Service Commission
May 19, 2015
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dated May 14, 2015
Case No. U-17696

(Continued from Sheet No. 16.00)

The Base SSCR Factors listed in Table 34.2 contain a (\$0.378) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2016 through March 2017 period on or before December 31, 2015 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

(Continued on Sheet No. 18.00)

Issued: March 26, 2015
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER U-17696, U-15152
REMOVED BY RL
DATE 05-19-15

Michigan Public Service Commission
March 30, 2015
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Case No. U-17696

(Continued from Sheet No. 16.00)

The Base SSCR Factors listed in Table 34.2 contain a (\$3.27) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2015 through March 2016 period on or before December 31, 2014 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

(Continued on Sheet No. 18.00)

Issued: April 1, 2014
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission
April 2, 2014
Filed RL

Effective for service rendered on and after
the April 2014 billing month.
Issued under authority of
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dated April 1, 2014
Case No. U-17337

CANCELLED
BY
ORDER U-17696, U-15152

REMOVED BY RL
DATE 03-30-15

(Continued from Sheet No. 16.00)

The Base SSCR Factors listed in Table 34.2 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2014 through March 2015 period on or before December 31, 2013 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

(Continued on Sheet No. 18.00)

Issued: March 28, 2013
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17337, U-15152
REMOVED BY	RL
DATE	04-02-14

Michigan Public Service Commission
April 1, 2013
Filed 

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Issued under authority of
Michigan Public Service Commission
dated March 27, 2013
Case No. U-17136

(Continued from Sheet No. 16.00)

The Base SSCR Factors listed in Table 34.2 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2013 through March 2014 period on or before December 31, 2012 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

(Continued on Sheet No. 18.00)

Issued: April 26, 2012
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER U-17136, U-15152
REMOVED BY RL
DATE 04-01-13

Michigan Public Service Commission
April 30, 2012
Filed 

Effective for service rendered on and after
the May 2012 billing month.
Issued under authority of the
Michigan Public Service Commission
dated April 6, 2012
Case No. U-16927

(Continued from Sheet No. 16.00)

The Base SSCR Factors listed in Table 34.2 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2013 through March 2014 period on or before December 31, 2012 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

(Continued on Sheet No. 18.00)

Issued: March 29, 2012
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-16927, U-15152
REMOVED BY	RL
DATE	04-30-12

Michigan Public Service Commission
April 2, 2012
Filed 

Effective for service rendered on and after
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Issued under authority of
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Michigan Public Service Commission
Case No. U-16927

(Continued from Sheet No. 16.00)

The Base SSCR Factors listed in Table 34.2 contain a (\$0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2012 through March 2013 period on or before December 31, 2011 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

(Continued on Sheet No. 18.00)

Issued: March 28, 2011
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-16927, U-15152
REMOVED BY RL
DATE 04-02-12



Effective for service rendered on and after
the April 2011 billing month.
Issued under authority of
MCL 460.6r and
Michigan Public Service Commission
Case No. U-16448

(Continued from Sheet No. 16.00)

The Base SSCR Factors listed in Table 34.2 contain a (\$0.92) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2011 through March 2012 period on or before December 31, 2010 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

(1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.

- a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
- b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

CANCELLED BY ORDER	U-16448, U-15152
REMOVED BY	RL
DATE	03-30-11

(Continued on Sheet No. 18.00)

Issued: March 26, 2010
By: R. Dille, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
March 31, 2010
Filed <u>RL</u>

Effective for service rendered on and after
the April 2010 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2010
Case No. U-16152

(Continued from Sheet No. 16.00)

The Company will file a revised Sheet No. 16.00 at least three business days before the actual SSCR factor is billed to its customers in the subsequent billing month.

The SSCR incremental contingent factor applicable to the Company's SSCR Factor ceiling is determined as follows: (i) calculate the total GCR increase in MichCon's maximum GCR Factor above the GCR Factor included in the Company's Plan for the same period, and (ii) locate the corresponding incremental contingent steam factor (\$/Mlb) for the appropriate quarter at that GCR increase in the table on Sheet No. 20.00. The corresponding incremental contingent steam factor is then added to the Company's Base SSCR Factor to derive the applicable SSCR Factor Ceiling for the remainder of the Plan period, unless increased by a subsequent rise in MichCon's maximum GCR factor in a subsequent quarter.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
 - a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.
 - c. Storage Gas Charges: Cost of gas, fuel, gas injection fees, withdrawal fees, and associated transportation fees.
 - d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.
 - e. Steam Purchases: All costs for steam purchases including customer charges, distribution charges, and associated transportation fees.

CANCELLED
BY
ORDER U-16152, U-15152

REMOVED BY RL
DATE 03-31-10

(Continued on Sheet No. 18.00)

Issued: November 25, 2008
By: R. Dille, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

November 25, 2008

Filed RL

Effective for service rendered on and after
the December 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated November 13, 2008
Case No. U-15648

35. Steam Cost Recovery (“SCR”) Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Cost Recovery (“SCR”) Factor to allow the Company to recover the booked cost of steam.

b. Booked Cost of Steam

(1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.

- a. Michigan Consolidated Gas Company Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and Gas Cost Recovery Factor.
- b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and Michigan Consolidated gas transportation fees.
- c. Storage Gas: The net cost of gas injected and withdrawn from underground storage facilities including the cost of gas, fuel, gas injection and withdrawal fees, and associated transportation fees.
- d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.
- e. Steam Purchases: All costs for steam purchases including customer charges, distribution charges, and associated transportation fees.
- f. Other fuel purchases: Costs for other fuel purchases including costs for: (i) Purchases of coal, (ii) Purchases of wood, (iii) Purchases of garbage, (iv) Purchases of tires, (v) Purchases of waste oil, (vi) Purchases of fuel oil, and (vii) Purchases of other fuel material. Costs for other fuel purchases shall also include customer charges, distribution charges, and associated transportation and storage fees.

(2) Booked cost of steam, as used in this rule, specifically excludes the following items:

- a. Natural gas used by the Company for purposes other than producing or distributing steam.

CANCELLED
BY ORDER U-15152, U-15648
REMOVED BY RL
DATE 11-25-08

(Continued on Sheet No. 18.00)

Issued: July 17, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

July 20, 2007

Filed RJ

Effective for service rendered on and after
the July 2007 billing month.
Issued under the authority of the
Michigan Public Service Commission
dated July 5, 2007
in Case No. U-15192

35. Steam Cost Recovery (“SCR”) Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Cost Recovery (“SCR”) Factor to allow the Company to recover the booked costs of steam.

b. Booked Cost of Steam

- (1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.
- a. Michigan Consolidated Gas Company Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and Gas Cost Recovery Factor.
 - b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and Michigan Consolidated gas transportation fees.
 - c. Storage Gas: The net cost of gas injected and withdrawn from underground storage facilities including the cost of gas, fuel, gas injection and withdrawal fees, and associated transportation fees.
 - d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.
 - e. Steam Purchases: All costs for steam purchases including customer charges, distribution charges, and associated transportation fees.
 - f. Other fuel purchases: Costs for other fuel purchases including costs for: (i) Purchases of coal, (ii) Purchases of wood, (iii) Purchases of garbage, (iv) Purchases of tires, (v) Purchases of waste oil, (vi) Purchases of fuel oil, and (vii) Purchases of other fuel material. Costs for other fuel purchases shall also include customer charges, distribution charges, and associated transportation and storage fees.
- (2) Booked cost of steam, as used in this rule, specifically excludes the following items:
- a. Natural gas used by the company for purposes other than producing or distributing steam.

CANCELLED
BY
ORDER U-15192

REMOVED BY NAP
DATE 07-20-07

(Continued on Sheet No. 18.00)

Issued: June 29, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

July 2, 2007

Filed RJ

Effective for service rendered on and after
the July 2007 billing month.
Issued under the authority of the
Michigan Public Service Commission
dated June 12, 2007
in Case No. U-15045

35. Gas Cost Adjustment Mechanism ("GCAM") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Gas Cost Adjustment Mechanism ("GCAM") Factor to allow Company to recover the booked costs of: (i) gas used by Company to produce or distribute steam; and (ii) purchased steam if the amount of steam purchased by the Company in any Plan year is, or will be, less than 1,500,000 Mlb.

b. Booked Cost of Gas Used

(1) Booked cost of gas, as used in this Rule, includes the following as expensed on the books of the Company.

- a. Michigan Consolidated Gas Company Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and Gas Cost Recovery Factor.
- b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and Michigan Consolidated gas transportation fees.
- c. Storage Gas: The net cost of gas injected and withdrawn from underground storage facilities including the cost of gas, fuel, gas injection and withdrawal fees, and associated transportation fees.
- d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.
- e. If purchased steam is included in the GCAM pursuant to section A—*Applicability of Clause*, above, the booked cost of purchased steam.

(2) Booked cost of gas, as used in this rule, specifically excludes the following items:

- a. Natural gas used by the company for purposes other than producing or distributing steam.
- b. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

CANCELLED
BY ORDER U-15045

REMOVED BY NAP
DATE 07-02-07

(Continued on Sheet No. 18.00)

Issued: June 1, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

June 5, 2006

Filed PJ

Effective for bills rendered on and after
the June 2006 billing month.
Issued under the authority of the
Michigan Public Service Commission
dated March 14, 2006
in Case No. U-14648

35. Gas Cost Adjustment Mechanism ("GCAM") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Gas Cost Adjustment Mechanism ("GCAM") Factor to allow Company to recover the booked costs of: (i) gas used by Company to produce or distribute steam; and (ii) purchased steam if the amount of steam purchased by the Company in any Plan year is, or will be, less than 1,500,000 Mlb.

b. Booked Cost of Gas Used

(1) Booked cost of gas, as used in this Rule, includes the following as expensed on the books of the Company.

- a. Michigan Consolidated Gas Company Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and Gas Cost Recovery Factor.
- b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and Michigan Consolidated gas transportation fees.
- c. Storage Gas: The net cost of gas injected and withdrawn from underground storage facilities including the cost of gas, fuel, gas injection and withdrawal fees, and associated transportation fees.
- d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.
- e. If purchased steam is included in the GCAM pursuant to section A—*Applicability of Clause*, above, the booked cost of purchased steam.

(2) Booked cost of gas, as used in this rule, specifically excludes the following items:

- a. Natural gas used by the company for purposes other than producing or distributing steam.
- b. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

CANCELLED
BY
ORDER U-14648

REMOVED BY NAP

DATE 06-05-06

(Continued on Sheet No. 18.00)

Issued: April 14, 2006
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

April 19, 2006

Filed PJ

Effective date pending issuance of
MPSC Case No. U-14722

Issued under the authority of the
Michigan Public Service Commission
dated March 14, 2006
in Case No. U-14648

These sheets are held for future use.

Issued: December 27, 2019
By: Thomas Cinzori
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED	
BY	U-20794
ORDER	
REMOVED BY	DW
DATE	05-05-21

Michigan Public Service Commission
January 3, 2020
Filed DBR

Effective for service rendered on and after
the April 2019 billing month
Issued under authority of the
Michigan Public Service Commission
dated December 19, 2019
Case No. U-20237

(Continued from Sheet No. 17.00)

(2) Booked cost of steam, as used in this rule, specifically excludes the following items:

- a. Natural gas used by the Company for purposes other than producing or distributing steam at the annual average booked cost of gas purchased.
- b. Steam used by the Company for purposes other than producing or distributing steam at the annual average booked cost of steam sold.
- c. Other fuels used by the Company for purposes other than producing or distributing steam.
- d. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

c. Billing

- (1) In applying the SSCR Factor, per Mlb., any fraction of \$0.01 shall be rounded to the nearest \$0.01.
- (2) Each month the Company shall include in its rates a SSCR factor up to the Maximum Allowable SSCR Factor authorized by the Commission as shown on Sheet. No. 16.00.
- (3) The SSCR Factor shall be the same per Mlb. for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- (4) The SSCR Factor shall appear on all tariff customer bills.

d. General Conditions

- (1) At least three (3) business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.
- (2) This Steam Supply Cost Recovery Clause is authorized by the provisions of 2008 P.A. 132. A copy of that Act is available for public inspection at the business office of the Company. The Company will provide a copy of the Act to any customer upon request.

(Continued on Sheet No. 19.00)

Issued: October 11, 2016
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-20237
REMOVED BY	DBR
DATE	1-3-20

Michigan Public Service Commission
October 12, 2016
Filed 

Effective for service rendered on and after
the October 2016 billing month.
Issued under authority of the
Michigan Public Service Commission
dated October 11, 2016
Case No. U-18131

(Continued from Sheet No. 17.00)

- c. Storage Gas Charges: Cost of gas, fuel, gas injection fees, withdrawal fees, and associated transportation fees.
 - d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.
 - e. Steam Purchases: All costs for steam purchases including customer charges, distribution charges, and associated transportation fees.
 - f. Other fuel purchases: Costs for other fuel purchases including but not limited to any costs for: coal, wood, garbage, tires, waste oil, fuel oil or other materials used as a fuel for the production of steam, and all customer charges, distribution charges, and associated transportation and storage fees.
- (2) Booked cost of steam, as used in this rule, specifically excludes the following items:
- a. Natural gas used by the Company for purposes other than producing or distributing steam at the annual average booked cost of gas purchased.
 - b. Steam used by the Company for purposes other than producing or distributing steam at the annual average booked cost of steam sold.
 - c. Other fuels used by the Company for purposes other than producing or distributing steam.
 - d. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

c. Billing

- (1) In applying the SSCR Factor, per Mlb., any fraction of \$0.01 shall be rounded to the nearest \$0.01.
- (2) Each month the Company shall include in its rates a SSCR factor up to the SSCR ceiling factor authorized by the Commission as shown on Sheet. No. 16.00.
- (3) The SSCR Factor shall be the same per Mlb. for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- (4) The SSCR Factor shall appear on all tariff customer bills.

(Continued on Sheet No. 19.00)

Issued: March 26, 2010
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-18131, U-15152
REMOVED BY RL
DATE 10-12-16

Michigan Public Service
Commission

March 31, 2010

Filed 

Effective for service rendered on and after
the April 2010 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2010
Case No. U-16152

(Continued from Sheet No. 17.00)

- f. Other fuel purchases: Costs for other fuel purchases including but not limited to any costs for: coal, wood, garbage, tires, waste oil, fuel oil or other materials used as a fuel for the production of steam, and all customer charges, distribution charges, and associated transportation and storage fees.
- (2) Booked cost of steam, as used in this rule, specifically excludes the following items:
- a. Natural gas used by the Company for purposes other than producing or distributing steam at the annual average booked cost of gas purchased.
 - b. Steam used by the Company for purposes other than producing or distributing steam at the annual average booked cost of steam sold.
 - c. Other fuels used by the Company for purposes other than producing or distributing steam.
 - d. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

c. Billing

- (1) In applying the SSCR Factor, per Mlb., any fraction of \$0.01 shall be rounded to the nearest \$0.01.
- (2) Each month the Company shall include in its rates a SSCR factor up to the SSCR ceiling factor authorized by the Commission as shown on Sheet. No. 16.00.
- (3) The SSCR Factor shall be the same per Mlb. for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- (4) The SSCR Factor shall appear on all tariff customer bills.

d. General Conditions

- (1) At least three (3) business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.

CANCELLED
BY
ORDER U-16152, U-15152

REMOVED BY RL
DATE 03-31-10

(Continued on Sheet No. 19.00)

Issued: November 25, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

November 25, 2008

Filed RL

Effective for service rendered on and after
the December 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated November 13, 2008
Case No. U-15648

(Continued from Sheet No. 17.00)

- b. Steam used by the Company for purposes other than producing or distributing steam.
- c. Other fuels used by the Company for purposes other than producing or distributing steam.
- d. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

c. Billing

- (1) In applying the SCR Factor, per Mlb., any fraction of \$0.01 shall be rounded to the nearest \$0.01.
- (2) Each month the Company shall include in its rates a SCR Factor up to the maximum authorized by the Commission as shown in the table in Section 35 (f)—*Monthly SCR Factors*, on Sheet. No. 21.00.
- (3) The SCR Factor shall be the same per Mlb. for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- (4) The SCR Factor shall appear on all tariff customer bills.

d. Procedures for Implementation of Clause.

- (1) By the last business day of each calendar year the Company will file a complete Steam Cost Recovery ("SCR") Plan describing the expected sources and volumes of the natural gas, other fuels and steam to be used to produce or to distribute steam and changes in the cost of natural gas, other fuels and steam anticipated over the 12-month period commencing on the following April 1st, and will also propose a specific SCR Factor for each of the 12 months of the plan. The plan will provide and describe all major contracts and gas, other fuels and steam supply arrangements entered into for the production of steam during the specified 12-month period. The description of the major contracts and arrangements will include the price of the gas, other fuels and steam, the duration of the contract or arrangement, and an explanation or description of any other term or provision as required by the Commission. Each plan will also include the Company's evaluation of the reasonableness and prudence of its decisions to obtain gas, other fuels and steam in the manner described in the plan, in light of the major alternative gas, other fuels and steam supplies available to the utility, and an explanation of the legal and regulatory actions taken by the utility to minimize the cost of gas, other fuels, and steam purchased by the utility for the production or distribution of steam.

CANCELLED
BY
ORDER U-15152, U-15648

REMOVED BY RL
DATE 11-25-08

(Continued on Sheet No. 19.00)

Issued: July 17, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

July 20, 2007

Filed RT

Effective for service rendered on and after
the July 2007 billing month.
Issued under the authority of the
Michigan Public Service Commission
dated July 5, 2007
in Case No. U-15192

(Continued from Sheet No. 17.00)

- b. Steam used by the company for purposes other than producing or distributing steam.
- c. Other fuels used by the company for purposes other than producing or distributing steam.
- d. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

c. Billing

- (1) In applying the SCR Factor, per Mlb, any fraction of \$0.01 shall be rounded to the nearest \$0.01.
- (2) Each month the Company shall include in its rates a SCR Factor up to the maximum authorized by the Commission as shown in the table in Section 35 (f)—*Monthly SCR Factors*, on Sheet. No. 21.00.
- (3) The SCR Factor shall be the same per Mlb for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- (4) The SCR Factor shall appear on all tariff customer bills.

d. Procedures for Implementation of Clause.

- (1) By the last business day of each calendar year the Company will file a complete Steam Cost Recovery ("SCR") Plan describing the expected sources and volumes of the natural gas, other fuels and steam to be used to produce or to distribute steam and changes in the cost of natural gas, other fuels and steam anticipated over the 12-month period commencing on the following April 1st, and will also propose a specific SCR Factor for each of the 12 months of the plan. The plan will provide and describe all major contracts and gas, other fuels and steam supply arrangements entered into for the production of steam during the specified 12-month period. The description of the major contracts and arrangements will include the price of the gas, other fuels and steam, the duration of the contract or arrangement, and an explanation or description of any other term or provision as required by the Commission. Each plan will also include the Company's evaluation of the reasonableness and prudence of its decisions to obtain gas, other fuels and steam in the manner described in the plan, in light of the major alternative gas, other fuels and steam supplies available to the utility, and an explanation of the legal and regulatory actions taken by the utility to minimize the cost of gas, other fuels, and steam purchased by the utility for the production or distribution of steam.

CANCELLED
BY
ORDER U-15192

REMOVED BY NAP
DATE 07-20-07

(Continued on Sheet No. 19.00)

Michigan Public Service
Commission

July 2, 2007

Filed RJ

Issued: June 29, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after
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Issued under the authority of the
Michigan Public Service Commission
dated June 12, 2007
in Case No. U-15045

(Continued from Sheet No. 17.00)

c. Billing

- (1) In applying the GCAM Factor, per Mlb, any fraction of \$0.01 shall be rounded to the nearest \$0.01.
- (2) Each month the Company shall include in its rates a GCAM Factor up to the maximum authorized by the Commission as shown in the table in Section f—*Monthly GCAM Factors*, on Sheet. No. 21.00.
- (3) The GCAM Factor shall be the same per Mlb for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- (4) The GCAM Factor shall appear on all tariff customer bills.

d. Procedures for Implementation of Clause.

- (1) By the last business day of each calendar year the Company will file a complete Gas Cost Adjustment Mechanism ("GCAM") Plan describing the expected sources and volumes of the gas to be used to produce or to distribute steam and changes in the cost of gas anticipated over the 12-month period commencing on the following April 1st, and will also propose a specific GCAM Factor for each of the 12 months of the plan. The plan will provide and describe all major contracts and gas supply arrangements entered into for the production of steam during the specified 12-month period. The description of the major contracts and arrangements will include the price of the gas, the duration of the contract or arrangement, and an explanation or description of any other term or provision as required by the Commission. Each plan will also include the Company's evaluation of the reasonableness and prudence of its decisions to obtain gas in the manner described in the plan, in light of the major alternative gas supplies available to the utility, and an explanation of the legal and regulatory actions taken by the utility to minimize the cost of gas purchased by the utility for the production or distribution of steam.

(Continued on Sheet No. 19.00)

CANCELLED
BY
ORDER U-15045

REMOVED BY NAP
DATE 07-02-07

Issued: June 1, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

June 5, 2006

Filed PJ

Effective for bills rendered on and after
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Issued under the authority of the
Michigan Public Service Commission
dated March 14, 2006
in Case No. U-14648

(Continued from Sheet No. 17.00)

c. Billing

- (1) In applying the GCAM Factor, per Mlb, any fraction of \$0.01 shall be rounded to the nearest \$0.01.
- (2) Each month the Company shall include in its rates a GCAM Factor up to the maximum authorized by the Commission as shown in the table in Section f—*Monthly GCAM Factors*, on Sheet. No. ____.
- (3) The GCAM Factor shall be the same per Mlb for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- (4) The GCAM Factor shall appear on all tariff customer bills.

d. Procedures for Implementation of Clause.

- (1) By the last business day of each calendar year the Company will file a complete Gas Cost Adjustment Mechanism ("GCAM") Plan describing the expected sources and volumes of the gas to be used to produce or to distribute steam and changes in the cost of gas anticipated over the 12-month period commencing on the following April 1st, and will also propose a specific GCAM Factor for each of the 12 months of the plan. The plan will provide and describe all major contracts and gas supply arrangements entered into for the production of steam during the specified 12-month period. The description of the major contracts and arrangements will include the price of the gas, the duration of the contract or arrangement, and an explanation or description of any other term or provision as required by the Commission. Each plan will also include the Company's evaluation of the reasonableness and prudence of its decisions to obtain gas in the manner described in the plan, in light of the major alternative gas supplies available to the utility, and an explanation of the legal and regulatory actions taken by the utility to minimize the cost of gas purchased by the utility for the production or distribution of steam.

CANCELLED BY ORDER	U-14648
REMOVED BY	NAP
DATE	06-05-06

(Continued on Sheet No. 19.00)

Issued: April 14, 2006
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
April 19, 2006
Filed <u>PJ</u>

Effective date pending issuance of
MPSC Case No. U-14722

Issued under the authority of the
Michigan Public Service Commission
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in Case No. U-14648

(Continued from Sheet No. 18.00)

c. Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism

The SSCR Factors listed in Steam Rate Schedule, Rule 34, Sheet No. 16.00, may be increased on a quarterly basis for the remaining months of the SSCR Plan year, contingent upon a NYMEX Price Increase. A NYMEX Price Increase is calculated using the following formula:

$$\text{NYMEX Price Increase} = (\underline{X} - \underline{X}_{plan})$$

- $\underline{X}$ = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the remaining months of the SSCR Plan period (averaged over the first five trading days of the month prior to implementation).
- $\underline{X}_{plan}$ = the weighted average of the natural gas futures prices incorporated in the calculation of the SSCR Plan for the remaining months of the SSCR Plan period. The averages for each month of the SSCR Plan year are listed at the top of the table on Sheet No. 20.00.

Prior to the beginning of each quarter the Company shall file a notice with the MPSC identifying the Incremental Contingent SSCR Factor to be included in the calculation of the Company's SSCR Factor Ceiling. See Steam Rate Schedule, Rule 34. The filing shall include all supporting documents necessary to verify the Incremental Contingent SSCR Factor, including the calculation of the five-day average of the NYMEX strip for the remaining months of the SSCR Plan year, and a copy of the published NYMEX futures price sheets for the first five trading days of the applicable month, such sheets being an authoritative source used by the gas industry.

(Continued on Sheet No. 20.00)

Issued: February 9, 2021
By: Todd Grzech
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

Michigan Public Service Commission
May 5, 2021
Filed by: DW

Effective for service rendered on and after
the April 2021 billing month
Issued under authority of the
Michigan Public Service Commission
dated: January 21, 2021
Case No. U-20794

CANCELLED BY ORDER	U-20824
REMOVED BY	MT
DATE	09-15-21

These sheets are held for future use.

Issued: December 27, 2019
By: Thomas Cinzori
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-20794
REMOVED BY	DW
DATE	05-05-21

Michigan Public Service Commission
January 3, 2020
Filed DBR

Effective for service rendered on and after
the April 2019 billing month
Issued under authority of the
Michigan Public Service Commission
dated December 19, 2019
Case No. U-20237

(Continued from Sheet No. 18.00)

e. Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism

The SSCR Factors listed in Steam Rate Schedule, Rule 34, Sheet No. 16.00, may be increased on a quarterly basis for the remaining months of the SSCR Plan year, contingent upon a NYMEX Price Increase. A NYMEX Price Increase is calculated using the following formula:

$$\text{NYMEX Price Increase} = (\underline{X} - \underline{X}_{plan})$$

- $\underline{X}$ = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the remaining months of the SSCR Plan period (averaged over the first five trading days of the month prior to implementation).
- $\underline{X}_{plan}$ = the simple average of the natural gas futures prices incorporated in the calculation of the SSCR Plan for the remaining months of the SSCR Plan period. The averages for each quarter of the SSCR Plan year are listed at the top of the table on Sheet No. 20.00.

Prior to the beginning of each quarter the Company shall file a notice with the MPSC identifying the Incremental Contingent SSCR Factor to be included in the calculation of the Company's SSCR Factor Ceiling. See Steam Rate Schedule, Rule 34. The filing shall include all supporting documents necessary to verify the Incremental Contingent SSCR Factor, including the calculation of the five-day average of the NYMEX strip for the remaining months of the SSCR Plan year, and a copy of the published NYMEX futures price sheets for the first five trading days of the applicable month, such sheets being an authoritative source used by the gas industry.

(Continued on Sheet No. 20.00)

Issued: October 11, 2016
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER U-20237
REMOVED BY DBR
DATE 1-3-20

Michigan Public Service Commission
October 12, 2016
Filed 

Effective for service rendered on and after
the October 2016 billing month.
Issued under authority of the
Michigan Public Service Commission
dated October 11, 2016
Case No. U-18131

(Continued from Sheet No. 18.00)

d. General Conditions

- (1) At least three (3) business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.
- (2) This Steam Supply Cost Recovery Clause is authorized by the provisions of 2008 P.A. 132. A copy of that Act is available for public inspection at the business office of the Company. The Company will provide a copy of the Act to any customer upon request.

e. Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism

The SSCR Factors listed in Steam Rate Schedule, Rule 34, Sheet No. 16.00, may be increased on a quarterly basis for the remaining months of the SSCR Plan year, contingent upon a NYMEX Price Increase. A NYMEX Price Increase is calculated using the following formula:

$$\text{NYMEX Price Increase} = (\underline{X} - \underline{X}_{plan})$$

- $\underline{X}$ = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the remaining months of the SSCR Plan period, (averaged over the first five trading days of the month prior to implementation).
- $\underline{X}_{plan}$ = the simple average of the natural gas futures prices incorporated in the calculation of the SSCR Plan for the remaining months of the SSCR Plan period. The averages for each quarter of the SSCR Plan year are listed at the top of the table on Sheet No. 20.00.

Prior to the beginning of each quarter the Company shall file a notice with the MPSC identifying the Incremental Contingent SSCR Factor to be included in the calculation of the Company's SSCR Factor Ceiling. See Steam Rate Schedule, Rule 34. The filing shall include all supporting documents necessary to verify the Incremental Contingent SSCR Factor, including the calculation of the five-day average of the NYMEX strip for the remaining months of the SSCR Plan year, and a copy of the published NYMEX futures price sheets for the first five trading days of the applicable month, such sheets being an authoritative source used by the gas industry.

(Continued on Sheet No. 20.00)

CANCELLED BY ORDER	U-18131, U-15152
REMOVED BY	RL
DATE	10-12-16

Issued: March 26, 2010
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
March 31, 2010
Filed 

Effective for service rendered on and after
the April 2010 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2010
Case No. U-16152

(Continued from Sheet No. 18.00)

- (2) This Steam Supply Cost Recovery Clause is authorized by the provisions of 2008 P.A. 132. A copy of that Act is available for public inspection at the business office of the Company. The Company will provide a copy of the Act to any customer upon request.

e Quarterly SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism

The SSCR Factors listed in the table in Rule 34, Sheet No. 16.00, may be increased on a quarterly basis for the remaining months of the SSCR Plan year, contingent upon increases in the gas cost recovery ("GCR") factor applicable to the Company's natural gas purchases from its supplier above the GCR factor incorporated into the calculation of the SSCR Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SSCR Factors with the MPSC if the GCR increases to a level allowing for the implementation of a higher contingent SSCR Factor ceiling. The filing shall include all supporting documents necessary to verify the new SSCR Factor ceiling. The following Incremental Contingent Factors are authorized for the SSCR Plan period:

(Continued on Sheet No. 20.00)

CANCELLED
BY
ORDER U-16152, U-15152

REMOVED BY RL
DATE 03-31-10

Issued: November 25, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

November 25, 2008

Filed RL

Effective for service rendered on and after
the December 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated November 13, 2008
Case No. U-15648

(Continued from Sheet No. 18.00)

- (2) The Company may request in its plan, specific SCR factors contingent upon future events, such as changes in the MichCon GCR Factor, changes in the price of steam, and other fuels utilized in the production and distribution of steam and changes in the ratio of self-produced steam to the total volume of self-produced and purchased steam.
- (3) The Company, at any time, may seek to revise the factors before expiration of the plan year.
- (4) Within 45 days of the end of each billing month, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the SCR Factor and the cost of gas, steam, and other fuels used to produce or distribute steam sold during that month. The form and detail of the statement shall be as the Commission requires.
- (5) Not less than once a year, and not later than 3 months after the end of the 12-month period covered by Company's SCR Plan, the Company shall file an application commencing a proceeding to be processed as a contested case for the purpose of reconciling the revenues recorded pursuant to the SCR Factor with the amounts actually expensed and included in the cost of gas used to produce or distribute steam as well as the cost of steam and other fuels used to produce or distribute steam. The Commission shall consider any issue regarding the reasonableness and prudence of expenses for which customers were charged if the issue could not have been considered adequately at a previously conducted SCR plan proceeding.
- (6) SCR reconciliation refunds, including interest, shall be based upon each customer's actual consumption during the Plan year being reconciled. Unless otherwise requested by Detroit Thermal in its reconciliation application and ordered by the Commission in its reconciliation order, the refunds will be implemented by credits included in invoices issued to customers for the three months immediately following the issuance of the Commission order on reconciliation, and any balance of the refund remaining at that time shall be paid by check issued 10 business days after the end of the third month following the issuance of the Commission order on reconciliation.

(Continued on Sheet No. 20.00)

Issued: July 17, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
July 20, 2007
Filed <u>RJ</u>

CANCELLED BY ORDER <u>U-15152, U-15648</u>
REMOVED BY <u>RL</u>
DATE <u>11-25-08</u>

Effective for service rendered on and after
the July 2007 billing month.
Issued under the authority of the
Michigan Public Service Commission
dated July 5, 2007
in Case No. U-15192

(Continued from Sheet No. 18.00)

- (2) The Company may request in its plan, specific SCR factors contingent upon future events, such as changes in the MichCon GCR Factor changes in the price of steam, and other fuels utilized in the production and distribution of steam. Contingent factors shall be stated in fixed dollar amounts per unit steam.
- (3) The Company, at any time, may seek to revise the factors before expiration of the plan year.
- (4) Within 45 days of the end of each billing month, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the SCR Factor, the allowance for cost of gas included in the fixed rate portion of the Company's rates established in the Company's latest Commission order, and the cost of gas, steam, and other fuels used to produce or distribute steam sold during that month. The form and detail of the statement shall be as the Commission requires.
- (5) Not less than once a year, and not later than 3 months after the end of the 12-month period covered by Company's SCR Plan, the Company shall file an application commencing a proceeding to be processed as a contested case for the purpose of reconciling the revenues recorded pursuant to the SCR Factor and the allowance for natural gas costs, other fuel costs, and purchased steam costs, included in Company's fixed rate portion of its overall rate with the amounts actually expensed and included in the cost of gas used to produce or distribute steam as well as the cost of steam and other fuels used to produce or distribute steam. The Commission shall consider any issue regarding the reasonableness and prudence of expenses for which customers were charged if the issue could not have been considered adequately at a previously conducted SCR plan proceeding.
- (6) SCR reconciliation refunds, including interest, shall be based upon each customer's actual consumption during the Plan year being reconciled. Unless otherwise requested by Detroit Thermal in its reconciliation application and ordered by the Commission in its reconciliation order, the refunds will be implemented by credits included in invoices issued to customers for the three months immediately following the issuance of the Commission order on reconciliation, and any balance of the refund remaining at that time shall be paid by check issued 10 business days after the end of the third month following the issuance of the Commission order on reconciliation.

(Continued on Sheet No. 20.00)

CANCELLED
BY
ORDER U-15192

REMOVED BY NAP
DATE 07-20-07

Issued: June 29, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

July 2, 2007

Filed RT

Effective for service rendered on and after
the June 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated June 12, 2007
Case No. U-15045

(Continued from Sheet No. 18.00)

- (2) The Company may request in its plan, specific GCAM factors contingent upon future events, such as changes in the New York Mercantile Exchange (NYMEX) natural gas futures prices. Contingent factors shall be stated in fixed dollar amounts per unit steam.
- (3) The Company, at any time, may seek to revise the factors before expiration of the plan year.
- (4) Within 45 days of the end of each billing month, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the GCAM Factor, the allowance for cost of gas included in the fixed rate portion of the Company's rates established in the Company's latest Commission order, and the cost of gas used to produce or distribute steam sold during that month. The form and detail of the statement shall be as the Commission requires.
- (5) Not less than once a year, and not later than 3 months after the end of the 12-month period covered by Company's GCAM Plan, the Company shall file an application commencing a proceeding to be processed as a contested case for the purpose of reconciling the revenues recorded pursuant to the GCAM Factor and the allowance for cost of gas included in Company's fixed rate portion of its overall rate with the amounts actually expensed and included in the cost of gas used to produce or distribute steam. In the event that the level of steam purchased during a Plan year is less than 1,500,000 Mlbs, Detroit Thermal shall include a description of the amount of steam purchased by Detroit Thermal during the 12 months covered by the Plan, in the reconciliation filing. The Commission shall consider any issue regarding the reasonableness and prudence of expenses for which customers were charged if the issue could not have been considered adequately at a previously conducted GCAM plan proceeding.
- (6) GCAM reconciliation refunds, including interest, shall be based upon each customer's actual consumption during the Plan year being reconciled. Unless otherwise requested by Detroit Thermal in its reconciliation application and ordered by the Commission in its reconciliation order, the refunds will be implemented by credits included in invoices issued to customers for the three months immediately following the issuance of the Commission order on reconciliation, and any balance of the refund remaining at that time shall be paid by check issued 10 business days after the end of the third month following the issuance of the Commission order on reconciliation.

CANCELLED
BY
ORDER U-15045

REMOVED BY NAP
DATE 07-02-07

(Continued on Sheet No. 20.00)

Issued: June 1, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

June 5, 2006

Filed PJ

Effective for bills rendered on and after
the June 2006 billing month.
Issued under the authority of the
Michigan Public Service Commission
dated March 14, 2006
in Case No. U-14648

(Continued from Sheet No. 18.00)

- (2) The Company may request in its plan, specific GCAM factors contingent upon future events, such as changes in the New York Mercantile Exchange (NYMEX) natural gas futures prices. Contingent factors shall be stated in fixed dollar amounts per unit steam.
- (3) The Company, at any time, may seek to revise the factors before expiration of the plan year.
- (4) Within 45 days of the end of each billing month, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the GCAM Factor, the allowance for cost of gas included in the fixed rate portion of the Company's rates established in the Company's latest Commission order, and the cost of gas used to produce or distribute steam sold during that month. The form and detail of the statement shall be as the Commission requires.
- (5) Not less than once a year, and not later than 3 months after the end of the 12-month period covered by Company's GCAM Plan, the Company shall file an application commencing a proceeding to be processed as a contested case for the purpose of reconciling the revenues recorded pursuant to the GCAM Factor and the allowance for cost of gas included in Company's fixed rate portion of its overall rate with the amounts actually expensed and included in the cost of gas used to produce or distribute steam. In the event that the level of steam purchased during a Plan year is less than 1,500,000 Mlbs, Detroit Thermal shall include a description of the amount of steam purchased by Detroit Thermal during the 12 months covered by the Plan, in the reconciliation filing. The Commission shall consider any issue regarding the reasonableness and prudence of expenses for which customers were charged if the issue could not have been considered adequately at a previously conducted GCAM plan proceeding.
- (6) GCAM reconciliation refunds, including interest, shall be based upon each customer's actual consumption during the Plan year being reconciled. Unless otherwise requested by Detroit Thermal in its reconciliation application and ordered by the Commission in its reconciliation order, the refunds will be implemented by credits included in invoices issued to customers for the three months immediately following the issuance of the Commission order on reconciliation, and any balance of the refund remaining at that time shall be paid by check issued 10 business days after the end of the third month following the issuance of the Commission order on reconciliation.

(Continued on Sheet No. 20.00)

CANCELLED
BY
ORDER U-14648

REMOVED BY NAP
DATE 06-05-06

Issued: April 14, 2006
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226



Effective date pending issuance of
MPSC Case No. U-14722

Issued under the authority of the
Michigan Public Service Commission
dated March 14, 2006
in Case No. U-14648

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors for the SSCR Plan Year beginning on April 1, 2021 and ending on March 31, 2022 shall be set in Detroit Thermal's SSCR Plan case to be filed by December 31, 2020 for that plan year.

(Continued on Sheet No. 21)

Issued: February 9, 2021

By: Todd Grzech

Detroit Renewable Energy LLC

5700 Russell Street

Detroit, MI 48211

Effective for service rendered on and after
the April 2021 billing month

Issued under authority of the
Michigan Public Service Commission

dated: January 21, 2021

Case No. U-20794

This page held for future use; contingency matrix currently deferred/awaiting
next applicable Commission Order.

CANCELLED
BY
ORDER U-20824

REMOVED BY MT
DATE 09-15-21

Michigan Public Service
Commission
May 5, 2021
Filed by: DW

These sheets are held for future use.

Issued: December 27, 2019
By: Thomas Cinzori
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-20794
REMOVED BY	DW
DATE	05-05-21

Michigan Public Service Commission
January 3, 2020
Filed DBR

Effective for service rendered on and after
the April 2019 billing month
Issued under authority of the
Michigan Public Service Commission
dated December 19, 2019
Case No. U-20237

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan Year beginning on April 1, 2018 and ending on March 31, 2019:

Table 35.1					
Plan NYMEX (X_{plan})		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
		\$ 3.0517	\$ 3.0882	\$ 3.1432	\$ 3.2163
NYMEX Price Increase $X - X_{plan}$		SSCR Contingency Conversion Factors (MMBtu) / (Mlb)			
		0.654	0.686	0.728	0.788
Greater than or Equal to	But Less than	Incremental Contingent SSCR Factors \$ per Mlb.			
\$0.00	\$0.10	\$ -	\$ -	\$ -	\$ -
\$0.10	\$0.20	\$ 0.065	\$ 0.069	\$ 0.073	\$ 0.079
\$0.20	\$0.30	\$ 0.131	\$ 0.137	\$ 0.146	\$ 0.158
\$0.30	\$0.40	\$ 0.196	\$ 0.206	\$ 0.218	\$ 0.236
\$0.40	\$0.50	\$ 0.262	\$ 0.274	\$ 0.291	\$ 0.315
\$0.50	\$0.60	\$ 0.327	\$ 0.343	\$ 0.364	\$ 0.394
\$0.60	\$0.70	\$ 0.392	\$ 0.412	\$ 0.437	\$ 0.473
\$0.70	\$0.80	\$ 0.458	\$ 0.480	\$ 0.510	\$ 0.552
\$0.80	\$0.90	\$ 0.523	\$ 0.549	\$ 0.582	\$ 0.630
\$0.90	\$1.00	\$ 0.589	\$ 0.617	\$ 0.655	\$ 0.709
\$1.00	\$1.10	\$ 0.654	\$ 0.686	\$ 0.728	\$ 0.788
\$1.10	\$1.20	\$ 0.719	\$ 0.754	\$ 0.801	\$ 0.867
\$1.20	\$1.30	\$ 0.785	\$ 0.823	\$ 0.874	\$ 0.945
\$1.30	\$1.40	\$ 0.850	\$ 0.892	\$ 0.946	\$ 1.024
\$1.40	\$1.50	\$ 0.916	\$ 0.960	\$ 1.019	\$ 1.103
\$1.50	\$1.60	\$ 0.981	\$ 1.029	\$ 1.092	\$ 1.182
\$1.60	\$1.70	\$ 1.046	\$ 1.097	\$ 1.165	\$ 1.261
\$1.70	\$1.80	\$ 1.112	\$ 1.166	\$ 1.238	\$ 1.339
\$1.80	\$1.90	\$ 1.177	\$ 1.235	\$ 1.310	\$ 1.418
\$1.90	\$2.00	\$ 1.243	\$ 1.303	\$ 1.383	\$ 1.497
\$2.00	\$2.10	\$ 1.308	\$ 1.372	\$ 1.456	\$ 1.576
\$2.10	\$2.20	\$ 1.374	\$ 1.440	\$ 1.529	\$ 1.655
\$2.20	\$2.30	\$ 1.439	\$ 1.509	\$ 1.601	\$ 1.733
\$2.30	\$2.40	\$ 1.504	\$ 1.577	\$ 1.674	\$ 1.812
\$2.40	\$2.50	\$ 1.570	\$ 1.646	\$ 1.747	\$ 1.891
\$2.50	\$2.60	\$ 1.635	\$ 1.715	\$ 1.820	\$ 1.970
\$2.60	\$2.70	\$ 1.701	\$ 1.783	\$ 1.893	\$ 2.049
\$2.70	\$2.80	\$ 1.766	\$ 1.852	\$ 1.965	\$ 2.127
\$2.80	\$2.90	\$ 1.831	\$ 1.920	\$ 2.038	\$ 2.206
\$2.90	\$3.00	\$ 1.897	\$ 1.989	\$ 2.111	\$ 2.285

(Continued on Sheet No. 21.00)

Issued: April 2, 2018
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER U-20237
REMOVED BY DBR
DATE 1-3-20

Michigan Public Service Commission
April 17, 2018
Filed DBR

Effective for service rendered on and after
the April 2018 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 29, 2018
Case No. U-18413

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan Year beginning on April 1, 2018 and ending on March 31, 2019:

Table 35.1					
Plan NYMEX (X_{plan})		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
		\$ 3.0517	\$ 3.0882	\$ 3.1432	\$ 3.2163
NYMEX Price Increase $X - X_{plan}$		SSCR Contingency Conversion Factors (MMBtu) / (Mlb)			
		0.654	0.686	0.728	0.788
Greater than or Equal to	But Less than	Incremental Contingent SSCR Factors \$ per Mlb.			
\$0.00	\$0.10	\$ -	\$ -	\$ -	\$ -
\$0.10	\$0.20	\$ 0.065	\$ 0.069	\$ 0.073	\$ 0.079
\$0.20	\$0.30	\$ 0.131	\$ 0.137	\$ 0.146	\$ 0.158
\$0.30	\$0.40	\$ 0.196	\$ 0.206	\$ 0.218	\$ 0.236
\$0.40	\$0.50	\$ 0.262	\$ 0.274	\$ 0.291	\$ 0.315
\$0.50	\$0.60	\$ 0.327	\$ 0.343	\$ 0.364	\$ 0.394
\$0.60	\$0.70	\$ 0.392	\$ 0.412	\$ 0.437	\$ 0.473
\$0.70	\$0.80	\$ 0.458	\$ 0.480	\$ 0.510	\$ 0.552
\$0.80	\$0.90	\$ 0.523	\$ 0.549	\$ 0.582	\$ 0.630
\$0.90	\$1.00	\$ 0.589	\$ 0.617	\$ 0.655	\$ 0.709
\$1.00	\$1.10	\$ 0.654	\$ 0.686	\$ 0.728	\$ 0.788
\$1.10	\$1.20	\$ 0.719	\$ 0.754	\$ 0.801	\$ 0.867
\$1.20	\$1.30	\$ 0.785	\$ 0.823	\$ 0.874	\$ 0.945
\$1.30	\$1.40	\$ 0.850	\$ 0.892	\$ 0.946	\$ 1.024
\$1.40	\$1.50	\$ 0.916	\$ 0.960	\$ 1.019	\$ 1.103
\$1.50	\$1.60	\$ 0.981	\$ 1.029	\$ 1.092	\$ 1.182
\$1.60	\$1.70	\$ 1.046	\$ 1.097	\$ 1.165	\$ 1.261
\$1.70	\$1.80	\$ 1.112	\$ 1.166	\$ 1.238	\$ 1.339
\$1.80	\$1.90	\$ 1.177	\$ 1.235	\$ 1.310	\$ 1.418
\$1.90	\$2.00	\$ 1.243	\$ 1.303	\$ 1.383	\$ 1.497
\$2.00	\$2.10	\$ 1.308	\$ 1.372	\$ 1.456	\$ 1.576
\$2.10	\$2.20	\$ 1.374	\$ 1.440	\$ 1.529	\$ 1.655
\$2.20	\$2.30	\$ 1.439	\$ 1.509	\$ 1.601	\$ 1.733
\$2.30	\$2.40	\$ 1.504	\$ 1.577	\$ 1.674	\$ 1.812
\$2.40	\$2.50	\$ 1.570	\$ 1.646	\$ 1.747	\$ 1.891
\$2.50	\$2.60	\$ 1.635	\$ 1.715	\$ 1.820	\$ 1.970
\$2.60	\$2.70	\$ 1.701	\$ 1.783	\$ 1.893	\$ 2.049
\$2.70	\$2.80	\$ 1.766	\$ 1.852	\$ 1.965	\$ 2.127
\$2.80	\$2.90	\$ 1.831	\$ 1.920	\$ 2.038	\$ 2.206
\$2.90	\$3.00	\$ 1.897	\$ 1.989	\$ 2.111	\$ 2.285

(Continued on Sheet No. 21.00)

Issued: March 26, 2018
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

Michigan Public Service Commission
March 26, 2018
Filed _____ CEP _____

Effective for service rendered on and after
the April 2018 billing month.
Issued under authority of the
MCL 460.6r and
Michigan Public Service Commission
Case No. U-18413

CANCELLED BY ORDER U-18413
REMOVED BY DBR
DATE 04-17-18

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan Year beginning on April 1, 2017 and ending on March 31, 2018:

Table 35.1					
<i>Plan NYMEX (X_{plan})</i>		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
<i>NYMEX Price Increase</i> $X - X_{plan}$		SSCR Contingency Conversion Factors (MMBtu) / (Mlb)			
Greater than or Equal to		0.731	0.717	0.734	0.719
But Less than		Incremental Contingent SSCR Factors \$ per Mlb.			
\$0.00	\$0.10	\$ -	\$ -	\$ -	\$ -
\$0.10	\$0.20	\$ 0.073	\$ 0.072	\$ 0.073	\$ 0.072
\$0.20	\$0.30	\$ 0.146	\$ 0.143	\$ 0.147	\$ 0.144
\$0.30	\$0.40	\$ 0.219	\$ 0.215	\$ 0.220	\$ 0.216
\$0.40	\$0.50	\$ 0.292	\$ 0.287	\$ 0.294	\$ 0.288
\$0.50	\$0.60	\$ 0.365	\$ 0.359	\$ 0.367	\$ 0.360
\$0.60	\$0.70	\$ 0.438	\$ 0.430	\$ 0.441	\$ 0.432
\$0.70	\$0.80	\$ 0.511	\$ 0.502	\$ 0.514	\$ 0.503
\$0.80	\$0.90	\$ 0.584	\$ 0.574	\$ 0.587	\$ 0.575
\$0.90	\$1.00	\$ 0.658	\$ 0.645	\$ 0.661	\$ 0.647
\$1.00	\$1.10	\$ 0.731	\$ 0.717	\$ 0.734	\$ 0.719
\$1.10	\$1.20	\$ 0.804	\$ 0.789	\$ 0.808	\$ 0.791
\$1.20	\$1.30	\$ 0.877	\$ 0.860	\$ 0.881	\$ 0.863
\$1.30	\$1.40	\$ 0.950	\$ 0.932	\$ 0.955	\$ 0.935
\$1.40	\$1.50	\$ 1.023	\$ 1.004	\$ 1.028	\$ 1.007
\$1.50	\$1.60	\$ 1.096	\$ 1.076	\$ 1.102	\$ 1.079
\$1.60	\$1.70	\$ 1.169	\$ 1.147	\$ 1.175	\$ 1.151
\$1.70	\$1.80	\$ 1.242	\$ 1.219	\$ 1.248	\$ 1.223
\$1.80	\$1.90	\$ 1.315	\$ 1.291	\$ 1.322	\$ 1.295
\$1.90	\$2.00	\$ 1.388	\$ 1.362	\$ 1.395	\$ 1.366
\$2.00	\$2.10	\$ 1.461	\$ 1.434	\$ 1.469	\$ 1.438
\$2.10	\$2.20	\$ 1.534	\$ 1.506	\$ 1.542	\$ 1.510
\$2.20	\$2.30	\$ 1.607	\$ 1.578	\$ 1.616	\$ 1.582
\$2.30	\$2.40	\$ 1.680	\$ 1.649	\$ 1.689	\$ 1.654
\$2.40	\$2.50	\$ 1.753	\$ 1.721	\$ 1.762	\$ 1.726
\$2.50	\$2.60	\$ 1.827	\$ 1.793	\$ 1.836	\$ 1.798
\$2.60	\$2.70	\$ 1.900	\$ 1.864	\$ 1.909	\$ 1.870
\$2.70	\$2.80	\$ 1.973	\$ 1.936	\$ 1.983	\$ 1.942
\$2.80	\$2.90	\$ 2.046	\$ 2.008	\$ 2.056	\$ 2.014
\$2.90	\$3.00	\$ 2.119	\$ 2.080	\$ 2.130	\$ 2.086

(Continued on Sheet No. 21.00)

Issued: August 3, 2017
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER U-18413
REMOVED BY CEP
DATE 03-27-18



Effective for service rendered on and after the August 2017 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 31, 2017
Case No. U-18153

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan Year beginning on April 1, 2017 and ending on March 31, 2018:

Table 35.1					
<i>Plan NYMEX (X_{plan})</i>		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
<i>NYMEX Price Increase</i> $X - X_{plan}$		SSCR Contingency Conversion Factors (MMBtu) / (Mlb)			
Greater than or Equal to		0.731	0.717	0.734	0.719
But Less than		Incremental Contingent SSCR Factors \$ per Mlb.			
\$0.00	\$0.10	\$ -	\$ -	\$ -	\$ -
\$0.10	\$0.20	\$ 0.073	\$ 0.072	\$ 0.073	\$ 0.072
\$0.20	\$0.30	\$ 0.146	\$ 0.143	\$ 0.147	\$ 0.144
\$0.30	\$0.40	\$ 0.219	\$ 0.215	\$ 0.220	\$ 0.216
\$0.40	\$0.50	\$ 0.292	\$ 0.287	\$ 0.294	\$ 0.288
\$0.50	\$0.60	\$ 0.365	\$ 0.359	\$ 0.367	\$ 0.360
\$0.60	\$0.70	\$ 0.438	\$ 0.430	\$ 0.441	\$ 0.432
\$0.70	\$0.80	\$ 0.511	\$ 0.502	\$ 0.514	\$ 0.503
\$0.80	\$0.90	\$ 0.584	\$ 0.574	\$ 0.587	\$ 0.575
\$0.90	\$1.00	\$ 0.658	\$ 0.645	\$ 0.661	\$ 0.647
\$1.00	\$1.10	\$ 0.731	\$ 0.717	\$ 0.734	\$ 0.719
\$1.10	\$1.20	\$ 0.804	\$ 0.789	\$ 0.808	\$ 0.791
\$1.20	\$1.30	\$ 0.877	\$ 0.860	\$ 0.881	\$ 0.863
\$1.30	\$1.40	\$ 0.950	\$ 0.932	\$ 0.955	\$ 0.935
\$1.40	\$1.50	\$ 1.023	\$ 1.004	\$ 1.028	\$ 1.007
\$1.50	\$1.60	\$ 1.096	\$ 1.076	\$ 1.102	\$ 1.079
\$1.60	\$1.70	\$ 1.169	\$ 1.147	\$ 1.175	\$ 1.151
\$1.70	\$1.80	\$ 1.242	\$ 1.219	\$ 1.248	\$ 1.223
\$1.80	\$1.90	\$ 1.315	\$ 1.291	\$ 1.322	\$ 1.295
\$1.90	\$2.00	\$ 1.388	\$ 1.362	\$ 1.395	\$ 1.366
\$2.00	\$2.10	\$ 1.461	\$ 1.434	\$ 1.469	\$ 1.438
\$2.10	\$2.20	\$ 1.534	\$ 1.506	\$ 1.542	\$ 1.510
\$2.20	\$2.30	\$ 1.607	\$ 1.578	\$ 1.616	\$ 1.582
\$2.30	\$2.40	\$ 1.680	\$ 1.649	\$ 1.689	\$ 1.654
\$2.40	\$2.50	\$ 1.753	\$ 1.721	\$ 1.762	\$ 1.726
\$2.50	\$2.60	\$ 1.827	\$ 1.793	\$ 1.836	\$ 1.798
\$2.60	\$2.70	\$ 1.900	\$ 1.864	\$ 1.909	\$ 1.870
\$2.70	\$2.80	\$ 1.973	\$ 1.936	\$ 1.983	\$ 1.942
\$2.80	\$2.90	\$ 2.046	\$ 2.008	\$ 2.056	\$ 2.014
\$2.90	\$3.00	\$ 2.119	\$ 2.080	\$ 2.130	\$ 2.086

(Continued on Sheet No. 21.00)

Issued: March 28, 2017
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-18153, U-15152
REMOVED BY	RL
DATE	08-07-17

Michigan Public Service Commission
March 29, 2017
Filed 

Effective for service rendered on and after
the April 2017 billing month.
Issued under authority of the
MCL 460.6r and
Michigan Public Service Commission
Case No. U-18153

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2016 and ending on March 31, 2017:

Table 35.1					
Plan NYMEX ($\underline{X}_{plan}$)		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
		\$ 2.6288	\$ 2.6923	\$ 2.7702	\$ 2.8787
NYMEX Price Increase $\underline{X} - \underline{X}_{plan}$		SSCR Contingency Conversion Factors (MMBtu) / (Mlb)			
		0.486	0.527	0.542	0.683
Greater than or Equal to	But Less than	Incremental Contingent SSCR Factors \$ per Mlb.			
\$0.00	\$0.10	\$ -	\$ -	\$ -	\$ -
\$0.10	\$0.20	\$ 0.049	\$ 0.053	\$ 0.054	\$ 0.068
\$0.20	\$0.30	\$ 0.097	\$ 0.105	\$ 0.108	\$ 0.137
\$0.30	\$0.40	\$ 0.146	\$ 0.158	\$ 0.163	\$ 0.205
\$0.40	\$0.50	\$ 0.194	\$ 0.211	\$ 0.217	\$ 0.273
\$0.50	\$0.60	\$ 0.243	\$ 0.264	\$ 0.271	\$ 0.341
\$0.60	\$0.70	\$ 0.291	\$ 0.316	\$ 0.325	\$ 0.410
\$0.70	\$0.80	\$ 0.340	\$ 0.369	\$ 0.379	\$ 0.478
\$0.80	\$0.90	\$ 0.389	\$ 0.422	\$ 0.433	\$ 0.546
\$0.90	\$1.00	\$ 0.437	\$ 0.474	\$ 0.488	\$ 0.615
\$1.00	\$1.10	\$ 0.486	\$ 0.527	\$ 0.542	\$ 0.683
\$1.10	\$1.20	\$ 0.534	\$ 0.580	\$ 0.596	\$ 0.751
\$1.20	\$1.30	\$ 0.583	\$ 0.632	\$ 0.650	\$ 0.820
\$1.30	\$1.40	\$ 0.631	\$ 0.685	\$ 0.704	\$ 0.888
\$1.40	\$1.50	\$ 0.680	\$ 0.738	\$ 0.759	\$ 0.956
\$1.50	\$1.60	\$ 0.728	\$ 0.791	\$ 0.813	\$ 1.024
\$1.60	\$1.70	\$ 0.777	\$ 0.843	\$ 0.867	\$ 1.093
\$1.70	\$1.80	\$ 0.826	\$ 0.896	\$ 0.921	\$ 1.161
\$1.80	\$1.90	\$ 0.874	\$ 0.949	\$ 0.975	\$ 1.229
\$1.90	\$2.00	\$ 0.923	\$ 1.001	\$ 1.029	\$ 1.298
\$2.00	\$2.10	\$ 0.971	\$ 1.054	\$ 1.084	\$ 1.366
\$2.10	\$2.20	\$ 1.020	\$ 1.107	\$ 1.138	\$ 1.434
\$2.20	\$2.30	\$ 1.068	\$ 1.160	\$ 1.192	\$ 1.503
\$2.30	\$2.40	\$ 1.117	\$ 1.212	\$ 1.246	\$ 1.571
\$2.40	\$2.50	\$ 1.166	\$ 1.265	\$ 1.300	\$ 1.639
\$2.50	\$2.60	\$ 1.214	\$ 1.318	\$ 1.354	\$ 1.707
\$2.60	\$2.70	\$ 1.263	\$ 1.370	\$ 1.409	\$ 1.776
\$2.70	\$2.80	\$ 1.311	\$ 1.423	\$ 1.463	\$ 1.844
\$2.80	\$2.90	\$ 1.360	\$ 1.476	\$ 1.517	\$ 1.912
\$2.90	\$3.00	\$ 1.408	\$ 1.529	\$ 1.571	\$ 1.981

(Continued on Sheet No. 21.00)

Issued: June 14, 2016
By: Rick Pucak, Vice President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER U-18153, U-15152
REMOVED BY: RL
DATE: 03-29-17

Michigan Public Service Commission
June 14, 2016
Filed: 

Effective for service rendered on and after
the April 2016 billing month.
Issued under authority of
Michigan Public Service Commission
dated June 9, 2016
Case No. U-17946

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2016 and ending on March 31, 2017:

Table 35.1					
Plan NYMEX ($\underline{X}_{plan}$)		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
		\$ 2.6288	\$ 2.6923	\$ 2.7702	\$ 2.8787
NYMEX Price Increase $\underline{X} - \underline{X}_{plan}$		SSCR Contingency Conversion Factors (MMBtu) / (Mlb)			
		0.486	0.527	0.542	0.683
Greater than or Equal to	But Less than	Incremental Contingent SSCR Factors \$ per Mlb.			
\$0.00	\$0.10	\$ -	\$ -	\$ -	\$ -
\$0.10	\$0.20	\$ 0.049	\$ 0.053	\$ 0.054	\$ 0.068
\$0.20	\$0.30	\$ 0.097	\$ 0.105	\$ 0.108	\$ 0.137
\$0.30	\$0.40	\$ 0.146	\$ 0.158	\$ 0.163	\$ 0.205
\$0.40	\$0.50	\$ 0.194	\$ 0.211	\$ 0.217	\$ 0.273
\$0.50	\$0.60	\$ 0.243	\$ 0.264	\$ 0.271	\$ 0.341
\$0.60	\$0.70	\$ 0.291	\$ 0.316	\$ 0.325	\$ 0.410
\$0.70	\$0.80	\$ 0.340	\$ 0.369	\$ 0.379	\$ 0.478
\$0.80	\$0.90	\$ 0.389	\$ 0.422	\$ 0.433	\$ 0.546
\$0.90	\$1.00	\$ 0.437	\$ 0.474	\$ 0.488	\$ 0.615
\$1.00	\$1.10	\$ 0.486	\$ 0.527	\$ 0.542	\$ 0.683
\$1.10	\$1.20	\$ 0.534	\$ 0.580	\$ 0.596	\$ 0.751
\$1.20	\$1.30	\$ 0.583	\$ 0.632	\$ 0.650	\$ 0.820
\$1.30	\$1.40	\$ 0.631	\$ 0.685	\$ 0.704	\$ 0.888
\$1.40	\$1.50	\$ 0.680	\$ 0.738	\$ 0.759	\$ 0.956
\$1.50	\$1.60	\$ 0.728	\$ 0.791	\$ 0.813	\$ 1.024
\$1.60	\$1.70	\$ 0.777	\$ 0.843	\$ 0.867	\$ 1.093
\$1.70	\$1.80	\$ 0.826	\$ 0.896	\$ 0.921	\$ 1.161
\$1.80	\$1.90	\$ 0.874	\$ 0.949	\$ 0.975	\$ 1.229
\$1.90	\$2.00	\$ 0.923	\$ 1.001	\$ 1.029	\$ 1.298
\$2.00	\$2.10	\$ 0.971	\$ 1.054	\$ 1.084	\$ 1.366
\$2.10	\$2.20	\$ 1.020	\$ 1.107	\$ 1.138	\$ 1.434
\$2.20	\$2.30	\$ 1.068	\$ 1.160	\$ 1.192	\$ 1.503
\$2.30	\$2.40	\$ 1.117	\$ 1.212	\$ 1.246	\$ 1.571
\$2.40	\$2.50	\$ 1.166	\$ 1.265	\$ 1.300	\$ 1.639
\$2.50	\$2.60	\$ 1.214	\$ 1.318	\$ 1.354	\$ 1.707
\$2.60	\$2.70	\$ 1.263	\$ 1.370	\$ 1.409	\$ 1.776
\$2.70	\$2.80	\$ 1.311	\$ 1.423	\$ 1.463	\$ 1.844
\$2.80	\$2.90	\$ 1.360	\$ 1.476	\$ 1.517	\$ 1.912
\$2.90	\$3.00	\$ 1.408	\$ 1.529	\$ 1.571	\$ 1.981

(Continued on Sheet No. 21.00)

Issued: March 25, 2016
By: Rick Pucak, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	U-17946, U-15152
REMOVED BY	RL
DATE	06-14-16

Michigan Public Service Commission
March 28, 2016
Filed 

Effective for service rendered on and after
the April 2016 billing month.
Issued under authority of
MCL 460.6r and
Michigan Public Service Commission
Case No. U-17946

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2015 and ending on March 31, 2016:

Table 35.1					
Plan NYMEX (X_{plan})		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
		\$ 3.8872	\$ 3.9294	\$ 4.0085	\$ 4.1250
NYMEX Price Increase $X - X_{plan}$		SSCR Contingency Conversion Factors (MMBtu) / (Mlb)			
		0.513	0.537	0.552	0.632
Greater than or Equal to	But Less than	Incremental Contingent SSCR Factors \$ per Mlb.			
\$0.00	\$0.10	\$ -	\$ -	\$ -	\$ -
\$0.10	\$0.20	\$ 0.051	\$ 0.054	\$ 0.055	\$ 0.063
\$0.20	\$0.30	\$ 0.103	\$ 0.107	\$ 0.110	\$ 0.126
\$0.30	\$0.40	\$ 0.154	\$ 0.161	\$ 0.166	\$ 0.189
\$0.40	\$0.50	\$ 0.205	\$ 0.215	\$ 0.221	\$ 0.253
\$0.50	\$0.60	\$ 0.256	\$ 0.269	\$ 0.276	\$ 0.316
\$0.60	\$0.70	\$ 0.308	\$ 0.322	\$ 0.331	\$ 0.379
\$0.70	\$0.80	\$ 0.359	\$ 0.376	\$ 0.386	\$ 0.442
\$0.80	\$0.90	\$ 0.410	\$ 0.430	\$ 0.441	\$ 0.505
\$0.90	\$1.00	\$ 0.461	\$ 0.483	\$ 0.497	\$ 0.568
\$1.00	\$1.10	\$ 0.513	\$ 0.537	\$ 0.552	\$ 0.632
\$1.10	\$1.20	\$ 0.564	\$ 0.591	\$ 0.607	\$ 0.695
\$1.20	\$1.30	\$ 0.615	\$ 0.645	\$ 0.662	\$ 0.758
\$1.30	\$1.40	\$ 0.666	\$ 0.698	\$ 0.717	\$ 0.821
\$1.40	\$1.50	\$ 0.718	\$ 0.752	\$ 0.772	\$ 0.884
\$1.50	\$1.60	\$ 0.769	\$ 0.806	\$ 0.828	\$ 0.947
\$1.60	\$1.70	\$ 0.820	\$ 0.859	\$ 0.883	\$ 1.011
\$1.70	\$1.80	\$ 0.871	\$ 0.913	\$ 0.938	\$ 1.074
\$1.80	\$1.90	\$ 0.923	\$ 0.967	\$ 0.993	\$ 1.137
\$1.90	\$2.00	\$ 0.974	\$ 1.021	\$ 1.048	\$ 1.200
\$2.00	\$2.10	\$ 1.025	\$ 1.074	\$ 1.104	\$ 1.263
\$2.10	\$2.20	\$ 1.076	\$ 1.128	\$ 1.159	\$ 1.326
\$2.20	\$2.30	\$ 1.128	\$ 1.182	\$ 1.214	\$ 1.389
\$2.30	\$2.40	\$ 1.179	\$ 1.235	\$ 1.269	\$ 1.453
\$2.40	\$2.50	\$ 1.230	\$ 1.289	\$ 1.324	\$ 1.516
\$2.50	\$2.60	\$ 1.281	\$ 1.343	\$ 1.379	\$ 1.579
\$2.60	\$2.70	\$ 1.333	\$ 1.397	\$ 1.435	\$ 1.642
\$2.70	\$2.80	\$ 1.384	\$ 1.450	\$ 1.490	\$ 1.705
\$2.80	\$2.90	\$ 1.435	\$ 1.504	\$ 1.545	\$ 1.768
\$2.90	\$3.00	\$ 1.486	\$ 1.558	\$ 1.600	\$ 1.832

(Continued on Sheet No. 21.00)

Issued: May 18, 2015
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER U-17946, U-15152
REMOVED BY RL
DATE 03-28-16

Michigan Public Service Commission
May 19, 2015
Filed 

Effective for service rendered on and after
the April 2015 billing month.
Issued under authority of
Michigan Public Service Commission
dated May 14, 2015
Case No. U-17696

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2015 and ending on March 31, 2016:

Table 35.1					
<i>Plan NYMEX (X_{plan})</i>		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
		\$ 3.8872	\$ 3.9294	\$ 4.0085	\$ 4.1250
NYMEX Price Increase		SSCR Contingency Conversion Factors (MMBtu) / (Mlb)			
$X - X_{plan}$		0.513	0.537	0.552	0.632
Greater than or Equal to	But Less than	Incremental Contingent SSCR Factors			
		\$ per Mlb.			
\$0.00	\$0.10	\$ -	\$ -	\$ -	\$ -
\$0.10	\$0.20	\$ 0.051	\$ 0.054	\$ 0.055	\$ 0.063
\$0.20	\$0.30	\$ 0.103	\$ 0.107	\$ 0.110	\$ 0.126
\$0.30	\$0.40	\$ 0.154	\$ 0.161	\$ 0.166	\$ 0.189
\$0.40	\$0.50	\$ 0.205	\$ 0.215	\$ 0.221	\$ 0.253
\$0.50	\$0.60	\$ 0.256	\$ 0.269	\$ 0.276	\$ 0.316
\$0.60	\$0.70	\$ 0.308	\$ 0.322	\$ 0.331	\$ 0.379
\$0.70	\$0.80	\$ 0.359	\$ 0.376	\$ 0.386	\$ 0.442
\$0.80	\$0.90	\$ 0.410	\$ 0.430	\$ 0.441	\$ 0.505
\$0.90	\$1.00	\$ 0.461	\$ 0.483	\$ 0.497	\$ 0.568
\$1.00	\$1.10	\$ 0.513	\$ 0.537	\$ 0.552	\$ 0.632
\$1.10	\$1.20	\$ 0.564	\$ 0.591	\$ 0.607	\$ 0.695
\$1.20	\$1.30	\$ 0.615	\$ 0.645	\$ 0.662	\$ 0.758
\$1.30	\$1.40	\$ 0.666	\$ 0.698	\$ 0.717	\$ 0.821
\$1.40	\$1.50	\$ 0.718	\$ 0.752	\$ 0.772	\$ 0.884
\$1.50	\$1.60	\$ 0.769	\$ 0.806	\$ 0.828	\$ 0.947
\$1.60	\$1.70	\$ 0.820	\$ 0.859	\$ 0.883	\$ 1.011
\$1.70	\$1.80	\$ 0.871	\$ 0.913	\$ 0.938	\$ 1.074
\$1.80	\$1.90	\$ 0.923	\$ 0.967	\$ 0.993	\$ 1.137
\$1.90	\$2.00	\$ 0.974	\$ 1.021	\$ 1.048	\$ 1.200
\$2.00	\$2.10	\$ 1.025	\$ 1.074	\$ 1.104	\$ 1.263
\$2.10	\$2.20	\$ 1.076	\$ 1.128	\$ 1.159	\$ 1.326
\$2.20	\$2.30	\$ 1.128	\$ 1.182	\$ 1.214	\$ 1.389
\$2.30	\$2.40	\$ 1.179	\$ 1.235	\$ 1.269	\$ 1.453
\$2.40	\$2.50	\$ 1.230	\$ 1.289	\$ 1.324	\$ 1.516
\$2.50	\$2.60	\$ 1.281	\$ 1.343	\$ 1.379	\$ 1.579
\$2.60	\$2.70	\$ 1.333	\$ 1.397	\$ 1.435	\$ 1.642
\$2.70	\$2.80	\$ 1.384	\$ 1.450	\$ 1.490	\$ 1.705
\$2.80	\$2.90	\$ 1.435	\$ 1.504	\$ 1.545	\$ 1.768
\$2.90	\$3.00	\$ 1.486	\$ 1.558	\$ 1.600	\$ 1.832

(Continued on Sheet No. 21.00)

Issued: March 26, 2015
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER U-17696, U-15152
REMOVED BY RL
DATE 05-19-15

Michigan Public Service Commission
March 30, 2015
Filed 

Effective for service rendered on and after
the April 2015 billing month.
Issued under authority of
MCL 460.6r and
Michigan Public Service Commission
Case No. U-17696

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2014 and ending on March 31, 2015:

Table 35.1					
Plan NYMEX ($\underline{X}_{plan}$)		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
		\$ 4.6545	\$ 4.6671	\$ 4.6937	\$ 4.7353
NYMEX Price Increase $\underline{X} - \underline{X}_{plan}$		SSCR Contingency Conversion Factors (MMBtu) / (Mlb)			
		0.392	0.379	0.398	0.415
Greater than or Equal to	But Less than	Incremental Contingent SSCR Factors \$ per Mlb.			
\$0.00	\$0.10	\$ -	\$ -	\$ -	\$ -
\$0.10	\$0.20	\$ 0.039	\$ 0.038	\$ 0.040	\$ 0.041
\$0.20	\$0.30	\$ 0.078	\$ 0.076	\$ 0.080	\$ 0.083
\$0.30	\$0.40	\$ 0.118	\$ 0.114	\$ 0.119	\$ 0.124
\$0.40	\$0.50	\$ 0.157	\$ 0.152	\$ 0.159	\$ 0.166
\$0.50	\$0.60	\$ 0.196	\$ 0.190	\$ 0.199	\$ 0.207
\$0.60	\$0.70	\$ 0.235	\$ 0.228	\$ 0.239	\$ 0.249
\$0.70	\$0.80	\$ 0.274	\$ 0.265	\$ 0.278	\$ 0.290
\$0.80	\$0.90	\$ 0.313	\$ 0.303	\$ 0.318	\$ 0.332
\$0.90	\$1.00	\$ 0.353	\$ 0.341	\$ 0.358	\$ 0.373
\$1.00	\$1.10	\$ 0.392	\$ 0.379	\$ 0.398	\$ 0.415
\$1.10	\$1.20	\$ 0.431	\$ 0.417	\$ 0.437	\$ 0.456
\$1.20	\$1.30	\$ 0.470	\$ 0.455	\$ 0.477	\$ 0.498
\$1.30	\$1.40	\$ 0.509	\$ 0.493	\$ 0.517	\$ 0.539
\$1.40	\$1.50	\$ 0.549	\$ 0.531	\$ 0.557	\$ 0.581
\$1.50	\$1.60	\$ 0.588	\$ 0.569	\$ 0.596	\$ 0.622
\$1.60	\$1.70	\$ 0.627	\$ 0.607	\$ 0.636	\$ 0.664
\$1.70	\$1.80	\$ 0.666	\$ 0.645	\$ 0.676	\$ 0.705
\$1.80	\$1.90	\$ 0.705	\$ 0.683	\$ 0.716	\$ 0.747
\$1.90	\$2.00	\$ 0.744	\$ 0.720	\$ 0.755	\$ 0.788
\$2.00	\$2.10	\$ 0.784	\$ 0.758	\$ 0.795	\$ 0.830
\$2.10	\$2.20	\$ 0.823	\$ 0.796	\$ 0.835	\$ 0.871
\$2.20	\$2.30	\$ 0.862	\$ 0.834	\$ 0.875	\$ 0.913
\$2.30	\$2.40	\$ 0.901	\$ 0.872	\$ 0.914	\$ 0.954
\$2.40	\$2.50	\$ 0.940	\$ 0.910	\$ 0.954	\$ 0.996
\$2.50	\$2.60	\$ 0.980	\$ 0.948	\$ 0.994	\$ 1.037
\$2.60	\$2.70	\$ 1.019	\$ 0.986	\$ 1.034	\$ 1.079
\$2.70	\$2.80	\$ 1.058	\$ 1.024	\$ 1.073	\$ 1.120
\$2.80	\$2.90	\$ 1.097	\$ 1.062	\$ 1.113	\$ 1.162
\$2.90	\$3.00	\$ 1.136	\$ 1.100	\$ 1.153	\$ 1.203

(Continued on Sheet No. 21.00)

Issued: April 1, 2014
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER U-17696, U-15152
REMOVED BY RL
DATE 03-30-15

Michigan Public Service Commission
April 2, 2014
Filed RL

Effective for service rendered on and after
the April 2014 billing month.
Issued under authority of
Michigan Public Service Commission
dated April 1, 2014
Case No. U-17337

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2013 and ending on March 31, 2014:

Table 35.1					
Plan NYMEX (X_{plan})		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
		\$ 3.9559	\$ 4.0272	\$ 4.1233	\$ 4.2393
NYMEX Price Increase $X - X_{plan}$		SSCR Contingency Conversion Factors (MMBtu) / (Mlb)			
		0.347	0.383	0.414	0.384
Greater than or Equal to	But Less than	Incremental Contingent SSCR Factors \$ per Mlb.			
\$0.00	\$0.10	\$ -	\$ -	\$ -	\$ -
\$0.10	\$0.20	\$ 0.035	\$ 0.038	\$ 0.041	\$ 0.038
\$0.20	\$0.30	\$ 0.069	\$ 0.077	\$ 0.083	\$ 0.077
\$0.30	\$0.40	\$ 0.104	\$ 0.115	\$ 0.124	\$ 0.115
\$0.40	\$0.50	\$ 0.139	\$ 0.153	\$ 0.166	\$ 0.154
\$0.50	\$0.60	\$ 0.173	\$ 0.192	\$ 0.207	\$ 0.192
\$0.60	\$0.70	\$ 0.208	\$ 0.230	\$ 0.249	\$ 0.231
\$0.70	\$0.80	\$ 0.243	\$ 0.268	\$ 0.290	\$ 0.269
\$0.80	\$0.90	\$ 0.277	\$ 0.307	\$ 0.332	\$ 0.307
\$0.90	\$1.00	\$ 0.312	\$ 0.345	\$ 0.373	\$ 0.346
\$1.00	\$1.10	\$ 0.347	\$ 0.383	\$ 0.414	\$ 0.384
\$1.10	\$1.20	\$ 0.382	\$ 0.422	\$ 0.456	\$ 0.423
\$1.20	\$1.30	\$ 0.416	\$ 0.460	\$ 0.497	\$ 0.461
\$1.30	\$1.40	\$ 0.451	\$ 0.498	\$ 0.539	\$ 0.500
\$1.40	\$1.50	\$ 0.486	\$ 0.537	\$ 0.580	\$ 0.538
\$1.50	\$1.60	\$ 0.520	\$ 0.575	\$ 0.622	\$ 0.576
\$1.60	\$1.70	\$ 0.555	\$ 0.613	\$ 0.663	\$ 0.615
\$1.70	\$1.80	\$ 0.590	\$ 0.651	\$ 0.705	\$ 0.653
\$1.80	\$1.90	\$ 0.624	\$ 0.690	\$ 0.746	\$ 0.692
\$1.90	\$2.00	\$ 0.659	\$ 0.728	\$ 0.787	\$ 0.730
\$2.00	\$2.10	\$ 0.694	\$ 0.766	\$ 0.829	\$ 0.768
\$2.10	\$2.20	\$ 0.728	\$ 0.805	\$ 0.870	\$ 0.807
\$2.20	\$2.30	\$ 0.763	\$ 0.843	\$ 0.912	\$ 0.845
\$2.30	\$2.40	\$ 0.798	\$ 0.881	\$ 0.953	\$ 0.884
\$2.40	\$2.50	\$ 0.832	\$ 0.920	\$ 0.995	\$ 0.922
\$2.50	\$2.60	\$ 0.867	\$ 0.958	\$ 1.036	\$ 0.961
\$2.60	\$2.70	\$ 0.902	\$ 0.996	\$ 1.078	\$ 0.999
\$2.70	\$2.80	\$ 0.937	\$ 1.035	\$ 1.119	\$ 1.037
\$2.80	\$2.90	\$ 0.971	\$ 1.073	\$ 1.160	\$ 1.076
\$2.90	\$3.00	\$ 1.006	\$ 1.111	\$ 1.202	\$ 1.114

(Continued on Sheet No. 21.00)

Issued: March 28, 2013
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-17337, U-15152

REMOVED BY RL
DATE 04-02-14

Michigan Public Service
Commission
April 1, 2013
Filed 

Effective for service rendered on and after
the April 2013 billing month.
Issued under authority of
Michigan Public Service Commission
dated March 27, 2013
Case No. U-17136

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2012 and ending on March 31, 2013:

Table 35.1					
<i>Plan NYMEX (X_{plan})</i>		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
<i>NYMEX Price Increase</i> $X - X_{plan}$		SSCR Contingency Conversion Factors (MMBtu) / (Mlb)			
Greater than or Equal to		1.010	1.089	1.147	1.200
But Less than		Incremental Contingent SSCR Factors \$ per Mlb.			
\$0.00	\$0.10	\$ -	\$ -	\$ -	\$ -
\$0.10	\$0.20	\$ 0.101	\$ 0.109	\$ 0.115	\$ 0.120
\$0.20	\$0.30	\$ 0.202	\$ 0.218	\$ 0.229	\$ 0.240
\$0.30	\$0.40	\$ 0.303	\$ 0.327	\$ 0.344	\$ 0.360
\$0.40	\$0.50	\$ 0.404	\$ 0.436	\$ 0.459	\$ 0.480
\$0.50	\$0.60	\$ 0.505	\$ 0.545	\$ 0.573	\$ 0.600
\$0.60	\$0.70	\$ 0.606	\$ 0.654	\$ 0.688	\$ 0.720
\$0.70	\$0.80	\$ 0.707	\$ 0.763	\$ 0.803	\$ 0.840
\$0.80	\$0.90	\$ 0.808	\$ 0.872	\$ 0.917	\$ 0.960
\$0.90	\$1.00	\$ 0.909	\$ 0.980	\$ 1.032	\$ 1.080
\$1.00	\$1.10	\$ 1.010	\$ 1.089	\$ 1.147	\$ 1.200
\$1.10	\$1.20	\$ 1.111	\$ 1.198	\$ 1.261	\$ 1.320
\$1.20	\$1.30	\$ 1.212	\$ 1.307	\$ 1.376	\$ 1.440
\$1.30	\$1.40	\$ 1.313	\$ 1.416	\$ 1.491	\$ 1.560
\$1.40	\$1.50	\$ 1.414	\$ 1.525	\$ 1.605	\$ 1.680
\$1.50	\$1.60	\$ 1.515	\$ 1.634	\$ 1.720	\$ 1.800
\$1.60	\$1.70	\$ 1.616	\$ 1.743	\$ 1.835	\$ 1.920
\$1.70	\$1.80	\$ 1.717	\$ 1.852	\$ 1.949	\$ 2.040
\$1.80	\$1.90	\$ 1.818	\$ 1.961	\$ 2.064	\$ 2.160
\$1.90	\$2.00	\$ 1.919	\$ 2.070	\$ 2.179	\$ 2.280
\$2.00	\$2.10	\$ 2.020	\$ 2.179	\$ 2.293	\$ 2.400
\$2.10	\$2.20	\$ 2.121	\$ 2.288	\$ 2.408	\$ 2.520
\$2.20	\$2.30	\$ 2.222	\$ 2.397	\$ 2.523	\$ 2.640
\$2.30	\$2.40	\$ 2.323	\$ 2.506	\$ 2.637	\$ 2.760
\$2.40	\$2.50	\$ 2.424	\$ 2.615	\$ 2.752	\$ 2.880
\$2.50	\$2.60	\$ 2.525	\$ 2.724	\$ 2.867	\$ 3.000
\$2.60	\$2.70	\$ 2.626	\$ 2.832	\$ 2.981	\$ 3.121
\$2.70	\$2.80	\$ 2.727	\$ 2.941	\$ 3.096	\$ 3.241
\$2.80	\$2.90	\$ 2.828	\$ 3.050	\$ 3.211	\$ 3.361
\$2.90	\$3.00	\$ 2.929	\$ 3.159	\$ 3.325	\$ 3.481

(Continued on Sheet No. 21.00)

Issued: April 26, 2012
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-17136, U-15152
REMOVED BY RL
DATE 04-01-13

Michigan Public Service
Commission
April 30, 2012
Filed

Effective for service rendered on and after
the May 2012 billing month.
Issued under authority of the
Michigan Public Service Commission
dated April 6, 2012
Case No. U-16927

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2012 and ending on March 31, 2013:

Table 35.1					
<i>Plan NYMEX (X_{plan})</i>		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
<i>NYMEX Price Increase</i> $X - X_{plan}$		SSCR Contingency Conversion Factors (MMBtu) / (Mlb)			
Greater than or Equal to		1.010	1.089	1.147	1.200
But Less than		Incremental Contingent SSCR Factors \$ per Mlb.			
\$0.00	\$0.10	\$ -	\$ -	\$ -	\$ -
\$0.10	\$0.20	\$ 0.101	\$ 0.109	\$ 0.115	\$ 0.120
\$0.20	\$0.30	\$ 0.202	\$ 0.218	\$ 0.229	\$ 0.240
\$0.30	\$0.40	\$ 0.303	\$ 0.327	\$ 0.344	\$ 0.360
\$0.40	\$0.50	\$ 0.404	\$ 0.436	\$ 0.459	\$ 0.480
\$0.50	\$0.60	\$ 0.505	\$ 0.545	\$ 0.573	\$ 0.600
\$0.60	\$0.70	\$ 0.606	\$ 0.654	\$ 0.688	\$ 0.720
\$0.70	\$0.80	\$ 0.707	\$ 0.763	\$ 0.803	\$ 0.840
\$0.80	\$0.90	\$ 0.808	\$ 0.872	\$ 0.917	\$ 0.960
\$0.90	\$1.00	\$ 0.909	\$ 0.980	\$ 1.032	\$ 1.080
\$1.00	\$1.10	\$ 1.010	\$ 1.089	\$ 1.147	\$ 1.200
\$1.10	\$1.20	\$ 1.111	\$ 1.198	\$ 1.261	\$ 1.320
\$1.20	\$1.30	\$ 1.212	\$ 1.307	\$ 1.376	\$ 1.440
\$1.30	\$1.40	\$ 1.313	\$ 1.416	\$ 1.491	\$ 1.560
\$1.40	\$1.50	\$ 1.414	\$ 1.525	\$ 1.605	\$ 1.680
\$1.50	\$1.60	\$ 1.515	\$ 1.634	\$ 1.720	\$ 1.800
\$1.60	\$1.70	\$ 1.616	\$ 1.743	\$ 1.835	\$ 1.920
\$1.70	\$1.80	\$ 1.717	\$ 1.852	\$ 1.949	\$ 2.040
\$1.80	\$1.90	\$ 1.818	\$ 1.961	\$ 2.064	\$ 2.160
\$1.90	\$2.00	\$ 1.919	\$ 2.070	\$ 2.179	\$ 2.280
\$2.00	\$2.10	\$ 2.020	\$ 2.179	\$ 2.293	\$ 2.400
\$2.10	\$2.20	\$ 2.121	\$ 2.288	\$ 2.408	\$ 2.520
\$2.20	\$2.30	\$ 2.222	\$ 2.397	\$ 2.523	\$ 2.640
\$2.30	\$2.40	\$ 2.323	\$ 2.506	\$ 2.637	\$ 2.760
\$2.40	\$2.50	\$ 2.424	\$ 2.615	\$ 2.752	\$ 2.880
\$2.50	\$2.60	\$ 2.525	\$ 2.724	\$ 2.867	\$ 3.000
\$2.60	\$2.70	\$ 2.626	\$ 2.832	\$ 2.981	\$ 3.121
\$2.70	\$2.80	\$ 2.727	\$ 2.941	\$ 3.096	\$ 3.241
\$2.80	\$2.90	\$ 2.828	\$ 3.050	\$ 3.211	\$ 3.361
\$2.90	\$3.00	\$ 2.929	\$ 3.159	\$ 3.325	\$ 3.481

(Continued on Sheet No. 21.00)

Issued: March 29, 2012
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER U-16927, U-15152
REMOVED BY RL
DATE 04-30-12

Michigan Public Service Commission
April 2, 2012
Filed 

Effective for service rendered on and after
the April 2012 billing month.
Issued under authority of
MCL 460.6r and
Michigan Public Service Commission
Case No. U-16927

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2011 and ending on March 31, 2012:

Table 35.1					
<i>Plan NYMEX (X_{plan})</i>		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
<i>NYMEX Price Increase</i> $X - X_{plan}$		SSCR Contingency Conversion Factors (MMBtu) / (Mlb)			
Greater than or Equal to		0.834	0.868	0.968	1.026
But Less than		Incremental Contingent SSCR Factors \$ per Mlb.			
\$0.00	\$0.10	\$ -	\$ -	\$ -	\$ -
\$0.10	\$0.20	\$ 0.083	\$ 0.087	\$ 0.097	\$ 0.103
\$0.20	\$0.30	\$ 0.167	\$ 0.174	\$ 0.194	\$ 0.205
\$0.30	\$0.40	\$ 0.250	\$ 0.260	\$ 0.290	\$ 0.308
\$0.40	\$0.50	\$ 0.334	\$ 0.347	\$ 0.387	\$ 0.410
\$0.50	\$0.60	\$ 0.417	\$ 0.434	\$ 0.484	\$ 0.513
\$0.60	\$0.70	\$ 0.501	\$ 0.521	\$ 0.581	\$ 0.616
\$0.70	\$0.80	\$ 0.584	\$ 0.608	\$ 0.678	\$ 0.718
\$0.80	\$0.90	\$ 0.667	\$ 0.694	\$ 0.775	\$ 0.821
\$0.90	\$1.00	\$ 0.751	\$ 0.781	\$ 0.871	\$ 0.923
\$1.00	\$1.10	\$ 0.834	\$ 0.868	\$ 0.968	\$ 1.026
\$1.10	\$1.20	\$ 0.918	\$ 0.955	\$ 1.065	\$ 1.129
\$1.20	\$1.30	\$ 1.001	\$ 1.041	\$ 1.162	\$ 1.231
\$1.30	\$1.40	\$ 1.085	\$ 1.128	\$ 1.259	\$ 1.334
\$1.40	\$1.50	\$ 1.168	\$ 1.215	\$ 1.355	\$ 1.436
\$1.50	\$1.60	\$ 1.251	\$ 1.302	\$ 1.452	\$ 1.539
\$1.60	\$1.70	\$ 1.335	\$ 1.389	\$ 1.549	\$ 1.642
\$1.70	\$1.80	\$ 1.418	\$ 1.475	\$ 1.646	\$ 1.744
\$1.80	\$1.90	\$ 1.502	\$ 1.562	\$ 1.743	\$ 1.847
\$1.90	\$2.00	\$ 1.585	\$ 1.649	\$ 1.839	\$ 1.949
\$2.00	\$2.10	\$ 1.669	\$ 1.736	\$ 1.936	\$ 2.052
\$2.10	\$2.20	\$ 1.752	\$ 1.823	\$ 2.033	\$ 2.155
\$2.20	\$2.30	\$ 1.835	\$ 1.909	\$ 2.130	\$ 2.257
\$2.30	\$2.40	\$ 1.919	\$ 1.996	\$ 2.227	\$ 2.360
\$2.40	\$2.50	\$ 2.002	\$ 2.083	\$ 2.324	\$ 2.462
\$2.50	\$2.60	\$ 2.086	\$ 2.170	\$ 2.420	\$ 2.565
\$2.60	\$2.70	\$ 2.169	\$ 2.257	\$ 2.517	\$ 2.667
\$2.70	\$2.80	\$ 2.253	\$ 2.343	\$ 2.614	\$ 2.770
\$2.80	\$2.90	\$ 2.336	\$ 2.430	\$ 2.711	\$ 2.873
\$2.90	\$3.00	\$ 2.419	\$ 2.517	\$ 2.808	\$ 2.975

(Continued on Sheet No. 21.00)

Issued: July 27, 2011
By: Richard Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-16927, U-15152
REMOVED BY RL
DATE 04-02-12

Michigan Public Service
Commission
July 28, 2011
Filed 

Effective for service rendered on and after
the August 2011 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 26, 2011
Case No. U-16448

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2011 and ending on March 31, 2012:

Table 35.1					
<i>Plan NYMEX (X_{plan})</i>		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
<i>NYMEX Price Increase</i> $X - X_{plan}$		SSCR Contingency Conversion Factors (MMBtu) / (Mlb)			
Greater than or Equal to		0.834	0.868	0.968	1.026
But Less than		Incremental Contingent SSCR Factors \$ per Mlb.			
\$0.00	\$0.10	\$ -	\$ -	\$ -	\$ -
\$0.10	\$0.20	\$ 0.083	\$ 0.087	\$ 0.097	\$ 0.103
\$0.20	\$0.30	\$ 0.167	\$ 0.174	\$ 0.194	\$ 0.205
\$0.30	\$0.40	\$ 0.250	\$ 0.260	\$ 0.290	\$ 0.308
\$0.40	\$0.50	\$ 0.334	\$ 0.347	\$ 0.387	\$ 0.410
\$0.50	\$0.60	\$ 0.417	\$ 0.434	\$ 0.484	\$ 0.513
\$0.60	\$0.70	\$ 0.501	\$ 0.521	\$ 0.581	\$ 0.616
\$0.70	\$0.80	\$ 0.584	\$ 0.608	\$ 0.678	\$ 0.718
\$0.80	\$0.90	\$ 0.667	\$ 0.694	\$ 0.775	\$ 0.821
\$0.90	\$1.00	\$ 0.751	\$ 0.781	\$ 0.871	\$ 0.923
\$1.00	\$1.10	\$ 0.834	\$ 0.868	\$ 0.968	\$ 1.026
\$1.10	\$1.20	\$ 0.918	\$ 0.955	\$ 1.065	\$ 1.129
\$1.20	\$1.30	\$ 1.001	\$ 1.041	\$ 1.162	\$ 1.231
\$1.30	\$1.40	\$ 1.085	\$ 1.128	\$ 1.259	\$ 1.334
\$1.40	\$1.50	\$ 1.168	\$ 1.215	\$ 1.355	\$ 1.436
\$1.50	\$1.60	\$ 1.251	\$ 1.302	\$ 1.452	\$ 1.539
\$1.60	\$1.70	\$ 1.335	\$ 1.389	\$ 1.549	\$ 1.642
\$1.70	\$1.80	\$ 1.418	\$ 1.475	\$ 1.646	\$ 1.744
\$1.80	\$1.90	\$ 1.502	\$ 1.562	\$ 1.743	\$ 1.847
\$1.90	\$2.00	\$ 1.585	\$ 1.649	\$ 1.839	\$ 1.949
\$2.00	\$2.10	\$ 1.669	\$ 1.736	\$ 1.936	\$ 2.052
\$2.10	\$2.20	\$ 1.752	\$ 1.823	\$ 2.033	\$ 2.155
\$2.20	\$2.30	\$ 1.835	\$ 1.909	\$ 2.130	\$ 2.257
\$2.30	\$2.40	\$ 1.919	\$ 1.996	\$ 2.227	\$ 2.360
\$2.40	\$2.50	\$ 2.002	\$ 2.083	\$ 2.324	\$ 2.462
\$2.50	\$2.60	\$ 2.086	\$ 2.170	\$ 2.420	\$ 2.565
\$2.60	\$2.70	\$ 2.169	\$ 2.257	\$ 2.517	\$ 2.667
\$2.70	\$2.80	\$ 2.253	\$ 2.343	\$ 2.614	\$ 2.770
\$2.80	\$2.90	\$ 2.336	\$ 2.430	\$ 2.711	\$ 2.873
\$2.90	\$3.00	\$ 2.419	\$ 2.517	\$ 2.808	\$ 2.975

(Continued on Sheet No. 21.00)

Issued: June 27, 2011
By: Richard Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-16448, U-15152
REMOVED BY RL
DATE 07-28-11



Effective for service rendered on and after
the June 2011 billing month.
Issued under authority of
MCL 460.6r and
Michigan Public Service Commission
Case No. U-16448

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2011 and ending on March 31, 2012:

Table 35.1					
<i>Plan NYMEX (X_{plan})</i>		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
<i>NYMEX Price Increase</i> $X - X_{plan}$		SSCR Contingency Conversion Factors (MMBtu) / (Mlb)			
Greater than or Equal to		0.834	0.868	0.968	1.026
But Less than		Incremental Contingent SSCR Factors \$ per Mlb.			
\$0.00	\$0.10	\$ -	\$ -	\$ -	\$ -
\$0.10	\$0.20	\$ 0.083	\$ 0.087	\$ 0.097	\$ 0.103
\$0.20	\$0.30	\$ 0.167	\$ 0.174	\$ 0.194	\$ 0.205
\$0.30	\$0.40	\$ 0.250	\$ 0.260	\$ 0.290	\$ 0.308
\$0.40	\$0.50	\$ 0.334	\$ 0.347	\$ 0.387	\$ 0.410
\$0.50	\$0.60	\$ 0.417	\$ 0.434	\$ 0.484	\$ 0.513
\$0.60	\$0.70	\$ 0.501	\$ 0.521	\$ 0.581	\$ 0.616
\$0.70	\$0.80	\$ 0.584	\$ 0.608	\$ 0.678	\$ 0.718
\$0.80	\$0.90	\$ 0.667	\$ 0.694	\$ 0.775	\$ 0.821
\$0.90	\$1.00	\$ 0.751	\$ 0.781	\$ 0.871	\$ 0.923
\$1.00	\$1.10	\$ 0.834	\$ 0.868	\$ 0.968	\$ 1.026
\$1.10	\$1.20	\$ 0.918	\$ 0.955	\$ 1.065	\$ 1.129
\$1.20	\$1.30	\$ 1.001	\$ 1.041	\$ 1.162	\$ 1.231
\$1.30	\$1.40	\$ 1.085	\$ 1.128	\$ 1.259	\$ 1.334
\$1.40	\$1.50	\$ 1.168	\$ 1.215	\$ 1.355	\$ 1.436
\$1.50	\$1.60	\$ 1.251	\$ 1.302	\$ 1.452	\$ 1.539
\$1.60	\$1.70	\$ 1.335	\$ 1.389	\$ 1.549	\$ 1.642
\$1.70	\$1.80	\$ 1.418	\$ 1.475	\$ 1.646	\$ 1.744
\$1.80	\$1.90	\$ 1.502	\$ 1.562	\$ 1.743	\$ 1.847
\$1.90	\$2.00	\$ 1.585	\$ 1.649	\$ 1.839	\$ 1.949
\$2.00	\$2.10	\$ 1.669	\$ 1.736	\$ 1.936	\$ 2.052
\$2.10	\$2.20	\$ 1.752	\$ 1.823	\$ 2.033	\$ 2.155
\$2.20	\$2.30	\$ 1.835	\$ 1.909	\$ 2.130	\$ 2.257
\$2.30	\$2.40	\$ 1.919	\$ 1.996	\$ 2.227	\$ 2.360
\$2.40	\$2.50	\$ 2.002	\$ 2.083	\$ 2.324	\$ 2.462
\$2.50	\$2.60	\$ 2.086	\$ 2.170	\$ 2.420	\$ 2.565
\$2.60	\$2.70	\$ 2.169	\$ 2.257	\$ 2.517	\$ 2.667
\$2.70	\$2.80	\$ 2.253	\$ 2.343	\$ 2.614	\$ 2.770
\$2.80	\$2.90	\$ 2.336	\$ 2.430	\$ 2.711	\$ 2.873
\$2.90	\$3.00	\$ 2.419	\$ 2.517	\$ 2.808	\$ 2.975

(Continued on Sheet No. 21.00)

Issued: March 28, 2011
By: Richard Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-16448, U-15152
REMOVED BY RL
DATE 06-28-11

Michigan Public Service
Commission
March 30, 2011
Filed 

Effective for service rendered on and after
the April 2011 billing month.
Issued under authority of
MCL 460.6r and
Michigan Public Service Commission
Case No. U-16448

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2010 and ending on March 31, 2011:

Table 35.1					
<i>Plan NYMEX (X_{plan})</i>		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
<i>NYMEX Price Increase</i> $X - X_{plan}$		SSCR Contingency Conversion Factors (MMBtu) / (Mlb)			
Greater than or Equal to		2.009	1.928	1.812	1.724
But Less than		Incremental Contingent SSCR Factors \$ per Mlb.			
\$0.00	\$0.10	\$ -	\$ -	\$ -	\$ -
\$0.10	\$0.20	\$ 0.201	\$ 0.193	\$ 0.181	\$ 0.172
\$0.20	\$0.30	\$ 0.402	\$ 0.386	\$ 0.362	\$ 0.345
\$0.30	\$0.40	\$ 0.603	\$ 0.578	\$ 0.544	\$ 0.517
\$0.40	\$0.50	\$ 0.804	\$ 0.771	\$ 0.725	\$ 0.689
\$0.50	\$0.60	\$ 1.005	\$ 0.964	\$ 0.906	\$ 0.862
\$0.60	\$0.70	\$ 1.206	\$ 1.157	\$ 1.087	\$ 1.034
\$0.70	\$0.80	\$ 1.406	\$ 1.349	\$ 1.269	\$ 1.207
\$0.80	\$0.90	\$ 1.607	\$ 1.542	\$ 1.450	\$ 1.379
\$0.90	\$1.00	\$ 1.808	\$ 1.735	\$ 1.631	\$ 1.551
\$1.00	\$1.10	\$ 2.009	\$ 1.928	\$ 1.812	\$ 1.724
\$1.10	\$1.20	\$ 2.210	\$ 2.120	\$ 1.994	\$ 1.896
\$1.20	\$1.30	\$ 2.411	\$ 2.313	\$ 2.175	\$ 2.068
\$1.30	\$1.40	\$ 2.612	\$ 2.506	\$ 2.356	\$ 2.241
\$1.40	\$1.50	\$ 2.813	\$ 2.699	\$ 2.537	\$ 2.413
\$1.50	\$1.60	\$ 3.014	\$ 2.891	\$ 2.718	\$ 2.586
\$1.60	\$1.70	\$ 3.215	\$ 3.084	\$ 2.900	\$ 2.758
\$1.70	\$1.80	\$ 3.416	\$ 3.277	\$ 3.081	\$ 2.930
\$1.80	\$1.90	\$ 3.617	\$ 3.470	\$ 3.262	\$ 3.103
\$1.90	\$2.00	\$ 3.818	\$ 3.663	\$ 3.443	\$ 3.275
\$2.00	\$2.10	\$ 4.018	\$ 3.855	\$ 3.625	\$ 3.447
\$2.10	\$2.20	\$ 4.219	\$ 4.048	\$ 3.806	\$ 3.620
\$2.20	\$2.30	\$ 4.420	\$ 4.241	\$ 3.987	\$ 3.792
\$2.30	\$2.40	\$ 4.621	\$ 4.434	\$ 4.168	\$ 3.965
\$2.40	\$2.50	\$ 4.822	\$ 4.626	\$ 4.349	\$ 4.137
\$2.50	\$2.60	\$ 5.023	\$ 4.819	\$ 4.531	\$ 4.309
\$2.60	\$2.70	\$ 5.224	\$ 5.012	\$ 4.712	\$ 4.482
\$2.70	\$2.80	\$ 5.425	\$ 5.205	\$ 4.893	\$ 4.654
\$2.80	\$2.90	\$ 5.626	\$ 5.397	\$ 5.074	\$ 4.826
\$2.90	\$3.00	\$ 5.827	\$ 5.590	\$ 5.256	\$ 4.999

CANCELLED
BY ORDER U-16448, U-15152

REMOVED BY RL
DATE 03-30-11

(Continued on Sheet No. 21.00)

Issued: March 26, 2010
By: R. Dille, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission
March 31, 2010
Filed 

Effective for service rendered on and after
the April 2010 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2010
Case No. U-16152

(Continued from Sheet No. 19.00)

In Plan GCR Factor \$8.46 per Mcf.		1 st Quarter Apr-Mar	2 nd Quarter Jul-Mar	3 rd Quarter Oct-Mar	4 th Quarter Jan-Mar
Multiplier		0.368	0.423	0.495	0.574
GCR Factor Increase Greater than or equal to	But Less than	Incremental Contingent Factors (\$/Mb.)			
\$0.00	\$0.10	\$0.000	\$0.000	\$0.000	\$0.000
\$0.10	\$0.20	\$0.037	\$0.042	\$0.050	\$0.057
\$0.20	\$0.30	\$0.074	\$0.085	\$0.099	\$0.115
\$0.30	\$0.40	\$0.110	\$0.127	\$0.149	\$0.172
\$0.40	\$0.50	\$0.147	\$0.169	\$0.198	\$0.230
\$0.50	\$0.60	\$0.184	\$0.211	\$0.248	\$0.287
\$0.60	\$0.70	\$0.221	\$0.254	\$0.297	\$0.344
\$0.70	\$0.80	\$0.257	\$0.296	\$0.347	\$0.402
\$0.80	\$0.90	\$0.294	\$0.338	\$0.396	\$0.459
\$0.90	\$1.00	\$0.331	\$0.380	\$0.446	\$0.516
\$1.00	\$1.10	\$0.368	\$0.423	\$0.495	\$0.574
\$1.10	\$1.20	\$0.404	\$0.465	\$0.545	\$0.631
\$1.20	\$1.30	\$0.441	\$0.507	\$0.594	\$0.689
\$1.30	\$1.40	\$0.478	\$0.550	\$0.644	\$0.746
\$1.40	\$1.50	\$0.515	\$0.592	\$0.693	\$0.803
\$1.50	\$1.60	\$0.552	\$0.634	\$0.743	\$0.861
\$1.60	\$1.70	\$0.588	\$0.676	\$0.792	\$0.918
\$1.70	\$1.80	\$0.625	\$0.719	\$0.842	\$0.976
\$1.80	\$1.90	\$0.662	\$0.761	\$0.891	\$1.033
\$1.90	\$2.00	\$0.699	\$0.803	\$0.941	\$1.090
\$2.00	\$2.10	\$0.735	\$0.845	\$0.990	\$1.148
\$2.10	\$2.20	\$0.772	\$0.888	\$1.040	\$1.205
\$2.20	\$2.30	\$0.809	\$0.930	\$1.089	\$1.262
\$2.30	\$2.40	\$0.846	\$0.972	\$1.139	\$1.320
\$2.40	\$2.50	\$0.882	\$1.015	\$1.188	\$1.377
\$2.50	\$2.60	\$0.919	\$1.057	\$1.238	\$1.435
\$2.60	\$2.70	\$0.956	\$1.099	\$1.287	\$1.492
\$2.70	\$2.80	\$0.993	\$1.141	\$1.337	\$1.549
\$2.80	\$2.90	\$1.030	\$1.184	\$1.386	\$1.607
\$2.90	\$3.00	\$1.066	\$1.226	\$1.436	\$1.664

CANCELLED
BY
ORDER U-16152, U-15152

REMOVED BY RL
DATE 03-31-10

(Continued on Sheet No. 21.00)

Issued: March 25, 2009
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

March 25, 2009

Filed 

Effective for service rendered on and after
the April 2009 billing month.
Issued under authority of the
Michigan Public Service Commission
dated March 18, 2009
Case No. U-15706

(Continued from Sheet No. 19.00)

MichCon GCR In Detroit Thermal's Plan: \$11.36 per Mcf		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
MichCon GCR Increase		SSCR Contingency Conversion Factors			
Greater than Or Equal to	But Less than	N/A	N/A	N/A	0.649
		Incremental Contingent Steam Factor \$ per Mlb.			
\$0.00	\$0.10	N/A	N/A	N/A	\$ -
\$0.10	\$0.20	N/A	N/A	N/A	\$ 0.065
\$0.20	\$0.30	N/A	N/A	N/A	\$ 0.130
\$0.30	\$0.40	N/A	N/A	N/A	\$ 0.195
\$0.40	\$0.50	N/A	N/A	N/A	\$ 0.260
\$0.50	\$0.60	N/A	N/A	N/A	\$ 0.324
\$0.60	\$0.70	N/A	N/A	N/A	\$ 0.389
\$0.70	\$0.80	N/A	N/A	N/A	\$ 0.454
\$0.80	\$0.90	N/A	N/A	N/A	\$ 0.519
\$0.90	\$1.00	N/A	N/A	N/A	\$ 0.584
\$1.00	\$1.10	N/A	N/A	N/A	\$ 0.649
\$1.10	\$1.20	N/A	N/A	N/A	\$ 0.714
\$1.20	\$1.30	N/A	N/A	N/A	\$ 0.779
\$1.30	\$1.40	N/A	N/A	N/A	\$ 0.844
\$1.40	\$1.50	N/A	N/A	N/A	\$ 0.908
\$1.50	\$1.60	N/A	N/A	N/A	\$ 0.973
\$1.60	\$1.70	N/A	N/A	N/A	\$ 1.038
\$1.70	\$1.80	N/A	N/A	N/A	\$ 1.103
\$1.80	\$1.90	N/A	N/A	N/A	\$ 1.168
\$1.90	\$2.00	N/A	N/A	N/A	\$ 1.233
\$2.00	\$2.10	N/A	N/A	N/A	\$ 1.298
\$2.10	\$2.20	N/A	N/A	N/A	\$ 1.363
\$2.20	\$2.30	N/A	N/A	N/A	\$ 1.428
\$2.30	\$2.40	N/A	N/A	N/A	\$ 1.492
\$2.40	\$2.50	N/A	N/A	N/A	\$ 1.557
\$2.50	\$2.60	N/A	N/A	N/A	\$ 1.622
\$2.60	\$2.70	N/A	N/A	N/A	\$ 1.687
\$2.70	\$2.80	N/A	N/A	N/A	\$ 1.752
\$2.80	\$2.90	N/A	N/A	N/A	\$ 1.817
\$2.90	\$3.00	N/A	N/A	N/A	\$ 1.882

(Continued on Sheet No. 21.00)

CANCELLED
BY ORDER U-15706

REMOVED BY RL
DATE 03-25-09

Issued: November 25, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

November 25, 2008

Filed RL

Effective for service rendered on and after
the December 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated November 13, 2008
Case No. U-15636

(Continued from Sheet No. 19.00)

- (7) Interest on an overrecovery shall accrue at a rate equal to the Company's pre-tax overall authorized annual rate of return.

Interest will begin to accrue as of the first day of the earliest month in the Plan period being reconciled in which the Company has both: (i) a net cumulative overrecovery balance for such month; and (ii) a net cumulative overrecovery balance for every subsequent month in the Plan period being reconciled.

Subject to the sentence above, the amount of interest to accrue each month during the Plan period being reconciled will be determined by multiplying: (i) the quotient of: (a) the sum of the net cumulative principal balance at the beginning (excluding any interest) and end of each month (excluding any interest); divided by (b) two (2); by (ii) the quotient of: (a) the pretax overall authorized annual rate of return; divided by (b) twelve (12); provided however, that if (i) above is negative, no interest shall accrue that month. Interest due at the end of the Plan period being reconciled will be added to the overrecovery amount for purposes of accruing interest for the period after the conclusion of the Plan period. Post plan year interest will be compounded annually.

e. General Conditions

- (1) At least five business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.
- (2) If the Commission has not approved a new SCR plan by the end of the Company's previous plan, the Company may continue to use the approved SCR factor for the final month of the previous plan period.

Michigan Public Service Commission
July 20, 2007
Filed <u>RT</u>

CANCELLED BY ORDER <u>U-15152, U-15636</u>
REMOVED BY <u>RL</u>
DATE <u>11-25-08</u>

(Continued on Sheet No. 21.00)

(Continued from Sheet No. 19.00)

- (7) Interest on an overrecovery shall accrue at a rate equal to the Company's pre-tax overall authorized annual rate of return.

Interest will begin to accrue as of the first day of the earliest month in the Plan period being reconciled in which the Company has both: (i) a net cumulative overrecovery balance for such month; and (ii) a net cumulative overrecovery balance for every subsequent month in the Plan period being reconciled.

Subject to the sentence above, the amount of interest to accrue each month during the Plan period being reconciled will be determined by multiplying: (i) the quotient of: (a) the sum of the net cumulative principal balance at the beginning (excluding any interest) and end of each month (excluding any interest); divided by (b) two (2); by (ii) the quotient of: (a) the pretax overall authorized annual rate of return; divided by (b) twelve (12); provided however, that if (i) above is negative, no interest shall accrue that month. Interest due at the end of the Plan period being reconciled will be added to the overrecovery amount for purposes of accruing interest for the period after the conclusion of the Plan period. Post plan year interest will be compounded annually.

e. General Conditions

- (1) At least five business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.
- (2) If the Commission has not approved a new SCR plan by the end of the Company's previous plan, the Company may continue to use the approved SCR factor for the final month of the previous plan period.

Michigan Public Service Commission
July 2, 2007
Filed <u>RJ</u>

(Continued from Sheet No. 21.00)

Issued: June 29, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	<u>U-15192</u>
REMOVED BY	<u>NAP</u>
DATE	<u>07-20-07</u>

Effective for service rendered on and after
the June 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated June 12, 2007
Case No. U-15045

(Continued from Sheet No. 19.00)

- (7) Interest on an overrecovery shall accrue at a rate equal to the Company's pre-tax overall authorized annual rate of return.

Interest will begin to accrue as of the first day of the earliest month in the Plan period being reconciled in which the Company has both: (i) a net cumulative overrecovery balance for such month; and (ii) a net cumulative overrecovery balance for every subsequent month in the Plan period being reconciled.

Subject to the sentence above, the amount of interest to accrue each month during the Plan period being reconciled will be determined by multiplying: (i) the quotient of: (a) the sum of the net cumulative principal balance at the beginning (excluding any interest) and end of each month (excluding any interest); divided by (b) two (2); by (ii) the quotient of: (a) the pretax overall authorized annual rate of return; divided by (b) twelve (12); provided however, that if (i) above is negative, no interest shall accrue that month. Interest due at the end of the Plan period being reconciled will be added to the overrecovery amount for purposes of accruing interest for the period after the conclusion of the Plan period. Post plan year interest will be compounded annually.

e. General Conditions

- (1) At least five business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.
- (2) If the Commission has not approved a new GCAM plan by the end of the Company's previous plan, the Company may continue to use the approved GCAM factor for the final month of the previous plan period.

(Continued on Sheet No. 21.00)

CANCELLED BY ORDER <u>U-15045</u>
REMOVED BY <u>NAP</u>
DATE <u>07-02-07</u>

Issued: June 1, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
June 5, 2006
Filed <u>PJ</u>

Effective for bills rendered on and after
the June 2006 billing month.
Issued under the authority of the
Michigan Public Service Commission
dated March 14, 2006
in Case No. U-14648

(Continued from Sheet No. 19.00)

- (7) Interest on an overrecovery shall accrue at a rate equal to the Company's pre-tax overall authorized annual rate of return.

Interest will begin to accrue as of the first day of the earliest month in the Plan period being reconciled in which the Company has both: (i) a net cumulative overrecovery balance for such month; and (ii) a net cumulative overrecovery balance for every subsequent month in the Plan period being reconciled.

Subject to the sentence above, the amount of interest to accrue each month during the Plan period being reconciled will be determined by multiplying: (i) the quotient of: (a) the sum of the net cumulative principal balance at the beginning (excluding any interest) and end of each month (excluding any interest); divided by (b) two (2); by (ii) the quotient of: (a) the pretax overall authorized annual rate of return; divided by (b) twelve (12); provided however, that if (i) above is negative, no interest shall accrue that month. Interest due at the end of the Plan period being reconciled will be added to the overrecovery amount for purposes of accruing interest for the period after the conclusion of the Plan period. Post plan year interest will be compounded annually.

e. General Conditions

- (1) At least five business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.
- (2) If the Commission has not approved a new GCAM plan by the end of the Company's previous plan, the Company may continue to use the approved GCAM factor for the final month of the previous plan period.

CANCELLED
BY
ORDER U-14648

REMOVED BY NAP
DATE 06-05-06

Issued: April 14, 2006
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226



Effective date pending issuance of
MPSC Case No. U-14722

Issued under the authority of the
Michigan Public Service Commission
dated March 14, 2006
in Case No. U-14648

(Continued from Sheet No. 20.00)

f. Standard Procedures for SSCR Over/Under Recoveries

(1) Applicability of Steam Supply Cost Recovery Clause Standard Refund Procedures

SSCR Over/Under Recoveries by the Company arising from the annual SSCR Reconciliation shall be reported in accordance with the provisions of the 2008 PA 132.

(2) Over and Under Recoveries

Any SSCR over-recoveries and Commission-ordered disallowances associated with a prior SSCR period shall be subtracted from the Company's projected Steam Supply Costs in the calculation of the Company's SSCR Factor in subsequent SSCR period(s) in accordance with Section 6r(13) of 2008 PA 132.

Any SSCR under-recoveries associated with a prior SSCR period (including any estimated under-recoveries) shall be added to the Company's projected Steam Supply Costs in the calculation of the Company's SSCR Factor in subsequent SSCR period(s) in accordance with Section 6r(14) of 2008 PA 132.

36. Standard Refund Procedures for Steam Supply Cost Recovery and Supplier Refunds

a. Receipt of Refunds by the Company

(1) Supplier Refunds

By April 15 of each year, the Company shall notify the Commission Staff of any supplier refunds (other than a routine billing adjustment) received during the prior twelve months ended March 31. The notification shall be in the form of a letter, and include:

- (a) The amount of each refund, including interest.
- (b) The date each refunds was received.
- (c) The source and reason for each refund.
- (d) The period covered by each refund (historical period).
- (e)

Additionally, if any portion of any refunds is properly allocable to non-SSCR customers, this amount, along with any calculations of deductions, shall also be included in the written notification.

(Continued on Sheet No. 22)

Issued: February 9, 2021
By: Todd Grzech
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-20824
REMOVED BY	MT
DATE	09-15-21

Michigan Public Service Commission
May 5, 2021
Filed by: DW

Effective for service rendered on and after
the April 2021 billing month
Issued under authority of the
Michigan Public Service Commission
dated: January 21, 2021
Case No. U-20794

(Continued from Sheet No. 20.00)

These sheets are held for future use.

Issued: December 27, 2019
By: Thomas Cinzori
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-20794
REMOVED BY	DW
DATE	05-05-21

Michigan Public Service Commission
January 3, 2020
Filed DBR

Effective for service rendered on and after
the April 2019 billing month
Issued under authority of the
Michigan Public Service Commission
dated December 19, 2019
Case No. U-20237

(Continued from Sheet No. 20.00)

f. Standard Procedures for SSCR Over/Under Recoveries

(1) Applicability of Steam Supply Cost Recovery Clause Standard Refund Procedures

SSCR Over/Under Recoveries by the Company arising from the annual SSCR Reconciliation shall be reported in accordance with the provisions of the 2008 PA 132.

(2) Over and Under Recoveries

Any SSCR over-recoveries and Commission-ordered disallowances associated with a prior SSCR period shall be subtracted from the Company's projected Steam Supply Costs in the calculation of the Company's SSCR Factor in subsequent SSCR period(s) in accordance with Section 6r(13) of 2008 PA 132.

Any SSCR under-recoveries associated with a prior SSCR period (including any estimated under-recoveries) shall be added to the Company's projected Steam Supply Costs in the calculation of the Company's SSCR Factor in subsequent SSCR period(s) in accordance with Section 6r(14) of 2008 PA 132.

36. Standard Refund Procedures for Steam Supply Cost Recovery and Supplier Refunds

a. Receipt of Refunds by the Company

(1) Supplier Refunds

By April 15 of each year, the Company shall notify the Commission Staff of any supplier refunds (other than a routine billing adjustment) received during the prior twelve months ended March 31. The notification shall be in the form of a letter, and include:

- (a) The amount of each refund, including interest.
- (b) The date each refunds was received.
- (c) The source and reason for each refund.
- (d) The period covered by each refund (historical period).

Additionally, if any portion of any refunds is properly allocable to non-SSCR customers, this amount, along with any calculations of deductions, shall also be included in the written notification.

(Continued on Sheet No. 22.00)

Issued: November 25, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
November 25, 2008
Filed <u>RL</u>

Effective for service rendered on and after
the December 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated November 13, 2008
Case No. U-15648

CANCELLED BY ORDER U-20237
REMOVED BY DBR
DATE 1-3-20

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2008—March 31, 2009

<i>Billing Month</i>	<i>Maximum SCR Factor (\$/Mlb)</i>	<i>Billed SCR Factor (\$/Mlb)</i>
<i>July</i>	\$16.26	\$12.41
<i>August</i>	\$16.26	\$16.26
<i>September</i>	\$16.26	\$16.26
<i>October</i>	\$16.26	\$16.26
<i>November</i>	\$16.26	\$11.66
<i>December</i>		
<i>January</i>		
<i>February</i>		
<i>March</i>		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

Issued: October 27, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission October 28, 2008 Filed 

CANCELLED BY ORDER <u>U-15152, U-15648</u> REMOVED BY <u>RL</u> DATE <u>11-25-08</u>

Effective for service rendered on and after
the November 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated June 10, 2008
Case No. U-15456

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2008—March 31, 2009

<i>Billing Month</i>	<i>Maximum SCR Factor (\$/Mlb)</i>	<i>Billed SCR Factor (\$/Mlb)</i>
<i>July</i>	<i>\$16.26</i>	<i>\$12.41</i>
<i>August</i>	<i>\$16.26</i>	<i>\$16.26</i>
<i>September</i>	<i>\$16.26</i>	<i>\$16.26</i>
<i>October</i>	<i>\$16.26</i>	<i>\$16.26</i>
<i>November</i>		
<i>December</i>		
<i>January</i>		
<i>February</i>		
<i>March</i>		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

Issued: September 25, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
September 29, 2008
Filed <u>RT</u>

CANCELLED BY ORDER <u>U-15456</u>
REMOVED BY <u>RL</u>
DATE <u>10-28-08</u>

Effective for service rendered on and after
the October 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated June 10, 2008
Case No. U-15456

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2008—March 31, 2009

<i>Billing Month</i>	<i>Maximum SCR Factor (\$/Mlb)</i>	<i>Billed SCR Factor (\$/Mlb)</i>
<i>July</i>	<i>\$16.26</i>	<i>\$12.41</i>
<i>August</i>	<i>\$16.26</i>	<i>\$16.26</i>
<i>September</i>	<i>\$16.26</i>	<i>\$16.26</i>
<i>October</i>		
<i>November</i>		
<i>December</i>		
<i>January</i>		
<i>February</i>		
<i>March</i>		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

Michigan Public Service Commission September 3, 2008 Filed <u>RT</u>

CANCELLED BY ORDER <u>U-15456</u> REMOVED BY <u>RL</u> DATE <u>09-29-08</u>

Issued: August 26, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after
the September 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated June 10, 2008
Case No. U-15456

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2008—March 31, 2009

<i>Billing Month</i>	<i>Maximum SCR Factor (\$/Mlb)</i>	<i>Billed SCR Factor (\$/Mlb)</i>
<i>July</i>	\$16.26	\$16.26
<i>August</i>	\$16.26	\$16.26
<i>September</i>		
<i>October</i>		
<i>November</i>		
<i>December</i>		
<i>January</i>		
<i>February</i>		
<i>March</i>		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

Michigan Public Service Commission July 30, 2008 Filed <u>RJ</u>

CANCELLED BY ORDER <u>U-15456</u> REMOVED BY <u>NAP</u> DATE <u>09-04-08</u>

Issued: July 28, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after
the August 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated June 10, 2008
Case No. U-15456

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2008—March 31, 2009

<i>Billing Month</i>	<i>Maximum SCR Factor (\$/Mlb)</i>	<i>Billed SCR Factor (\$/Mlb)</i>
<i>July</i>	\$16.26	\$16.26
<i>August</i>		
<i>September</i>		
<i>October</i>		
<i>November</i>		
<i>December</i>		
<i>January</i>		
<i>February</i>		
<i>March</i>		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

CANCELLED
BY
ORDER U-15456

REMOVED BY RL
DATE 07-30-08

Issued: June 27, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

June 27, 2008

Filed RJ

Effective for service rendered on and after
the July 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated June 10, 2008
Case No. U-15456

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, April 1, 2008—March 31, 2009

<i>Billing Month</i>	<i>Maximum SCR Factor (\$/Mlb)</i>	<i>Billed SCR Factor (\$/Mlb)</i>
<i>April</i>	<i>\$14.51</i>	<i>\$12.41</i>
<i>May</i>	<i>\$14.51</i>	<i>\$12.41</i>
<i>June</i>	<i>\$14.51</i>	<i>\$10.41</i>
<i>July</i>		
<i>August</i>		
<i>September</i>		
<i>October</i>		
<i>November</i>		
<i>December</i>		
<i>January</i>		
<i>February</i>		
<i>March</i>		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

Michigan Public Service
Commission

June 2, 2008

Filed RT

(Continued on Sheet No. 22.00)

Issued: May 29, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY
ORDER U-15456

REMOVED BY NAP

DATE 06-27-08

Effective for service rendered on and after
the June 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 5, 2007
Case No. U-15192

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, April 1, 2008—March 31, 2009

<i>Billing Month</i>	<i>Maximum SCR Factor (\$/Mlb)</i>	<i>Billed SCR Factor (\$/Mlb)</i>
<i>April</i>	<i>\$14.51</i>	<i>\$12.41</i>
<i>May</i>	<i>\$14.51</i>	<i>\$12.41</i>
<i>June</i>		
<i>July</i>		
<i>August</i>		
<i>September</i>		
<i>October</i>		
<i>November</i>		
<i>December</i>		
<i>January</i>		
<i>February</i>		
<i>March</i>		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

Michigan Public Service Commission April 29, 2008 Filed <u>RT</u>

Issued: April 29, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER <u>U-15192</u> REMOVED BY <u>RL</u> DATE <u>06-02-08</u>

Effective for service rendered on and after
the May 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 5, 2007
Case No. U-15192

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, April 1, 2008—March 31, 2009

<i>Billing Month</i>	<i>Maximum SCR Factor (\$/Mlb)</i>	<i>Billed SCR Factor (\$/Mlb)</i>
<i>April</i>	<i>\$14.51</i>	<i>\$12.41</i>
<i>May</i>		
<i>June</i>		
<i>July</i>		
<i>August</i>		
<i>September</i>		
<i>October</i>		
<i>November</i>		
<i>December</i>		
<i>January</i>		
<i>February</i>		
<i>March</i>		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

Issued: March 27, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
March 31, 2008
Filed <u>RT</u>

CANCELLED BY ORDER <u>U-15192</u>
REMOVED BY <u>NAP</u>
DATE <u>04-30-08</u>

Effective for service rendered on and after
the April 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 5, 2007
Case No. U-15192

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

<i>Billing Month</i>	<i>Maximum SCR Factor (\$/Mlb)</i>	<i>Billed SCR Factor (\$/Mlb)</i>
July 1-5	\$2.87	\$2.87
July 6-31	\$14.51	\$12.40
August	\$14.51	\$12.40
September	\$14.51	\$12.40
October	\$14.51	\$12.40
November	\$14.51	\$12.40
December	\$14.51	\$12.40
January	\$14.51	\$10.91
February	\$14.51	\$10.91
March	\$14.51	\$10.91

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

CANCELLED	
BY	U-15192
ORDER	
REMOVED BY	PJ
DATE	03-31-08

(Continued on Sheet No. 22.00)

Michigan Public Service Commission
February 27, 2008
Filed <u>PJ</u>

Issued: February 25, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after
the March 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 5, 2007
Case No. U-15192

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

<i>Billing Month</i>	<i>Maximum SCR Factor (\$/Mlb)</i>	<i>Billed SCR Factor (\$/Mlb)</i>
July 1-5	\$2.87	\$2.87
July 6-31	\$14.51	\$12.40
August	\$14.51	\$12.40
September	\$14.51	\$12.40
October	\$14.51	\$12.40
November	\$14.51	\$12.40
December	\$14.51	\$12.40
January	\$14.51	\$10.91
February	\$14.51	\$10.91
March		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

Michigan Public Service Commission January 31, 2008 Filed <u>RT</u>

(Continued on Sheet No. 22.00)

CANCELLED BY ORDER <u>U-15192</u> REMOVED BY <u>RL</u> DATE <u>02-28-08</u>

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

<i>Billing Month</i>	<i>Maximum SCR Factor (\$/Mlb)</i>	<i>Billed SCR Factor (\$/Mlb)</i>
July 1-5	\$2.87	\$2.87
July 6-31	\$14.51	\$12.40
August	\$14.51	\$12.40
September	\$14.51	\$12.40
October	\$14.51	\$12.40
November	\$14.51	\$12.40
December	\$14.51	\$12.40
January	\$14.51	\$10.91
February		
March		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

CANCELLED BY ORDER	U-15192
REMOVED BY	NAP
DATE	01-31-08

Issued: December 28, 2007
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
January 3, 2008
Filed 

Effective for service rendered on and after
the January 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 5, 2007
Case No. U-15192

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

<i>Billing Month</i>	<i>Maximum SCR Factor (\$/Mlb)</i>	<i>Billed SCR Factor (\$/Mlb)</i>
July 1-5	\$2.87	\$2.87
July 6-31	\$14.51	\$12.40
August	\$14.51	\$12.40
September	\$14.51	\$12.40
October	\$14.51	\$12.40
November	\$14.51	\$12.40
December	\$14.51	\$12.40
January		
February		
March		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

Michigan Public Service Commission
November 26, 2007
Filed <u>RT</u>

(Continued on Sheet No. 22.00)

CANCELLED BY ORDER <u>U-15192</u>
REMOVED BY <u>RL</u>
DATE <u>01-03-08</u>

Issued: November 26, 2007
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after
the December 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 5, 2007
Case No. U-15192

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

<i>Billing Month</i>	<i>Maximum SCR Factor (\$/Mlb)</i>	<i>Billed SCR Factor (\$/Mlb)</i>
July 1-5	\$2.87	\$2.87
July 6-31	\$14.51	\$12.40
August	\$14.51	\$12.40
September	\$14.51	\$12.40
October	\$14.51	\$12.40
November	\$14.51	\$12.40
December		
January		
February		
March		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

Issued: October 29, 2007
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
October 30, 2007
Filed <u>RL</u>

CANCELLED BY ORDER <u>U-15192</u>
REMOVED BY <u>NAP</u>
DATE <u>11-28-07</u>

Effective for service rendered on and after
the November 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 5, 2007
Case No. U-15192

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

<i>Billing Month</i>	<i>Maximum SCR Factor (\$/Mlb)</i>	<i>Billed SCR Factor (\$/Mlb)</i>
<i>July 1-5</i>	<i>\$2.87</i>	<i>\$2.87</i>
<i>July 6-31</i>	<i>\$14.51</i>	<i>\$12.40</i>
<i>August</i>	<i>\$14.51</i>	<i>\$12.40</i>
<i>September</i>	<i>\$14.51</i>	<i>\$12.40</i>
<i>October</i>	<i>\$14.51</i>	<i>\$12.40</i>
<i>November</i>		
<i>December</i>		
<i>January</i>		
<i>February</i>		
<i>March</i>		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

Michigan Public Service Commission September 26, 2007 Filed <u>RT</u>

(Continued on Sheet No. 22.00)

CANCELLED BY ORDER <u>U-15192</u> REMOVED BY <u>RL</u> DATE <u>10-30-07</u>

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

<i>Billing Month</i>	<i>Maximum SCR Factor (\$/Mlb)</i>	<i>Billed SCR Factor (\$/Mlb)</i>
<i>July 1-5</i>	<i>\$2.87</i>	<i>\$2.87</i>
<i>July 6-31</i>	<i>\$14.51</i>	<i>\$12.40</i>
<i>August</i>	<i>\$14.51</i>	<i>\$12.40</i>
<i>September</i>	<i>\$14.51</i>	<i>\$12.40</i>
<i>October</i>		
<i>November</i>		
<i>December</i>		
<i>January</i>		
<i>February</i>		
<i>March</i>		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

Michigan Public Service Commission
August 29, 2007
Filed <u>RJ</u>

Issued: August 28, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER <u>U-15192</u>
REMOVED BY <u>NAP</u>
DATE <u>09-28-07</u>

Effective for service rendered on and after
the September 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 5, 2007
Case No. U-15192

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

<i>Billing Month</i>	<i>Maximum SCR Factor (\$/Mlb)</i>	<i>Billed SCR Factor (\$/Mlb)</i>
July 1-5	\$2.87	\$2.87
July 6-31	\$14.51	\$12.40
August	\$14.51	\$12.40
September		
October		
November		
December		
January		
February		
March		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

Issued: July 27, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
July 31, 2007
Filed <u>AL</u>

CANCELLED BY ORDER <u>U-15192</u>
REMOVED BY <u>NAP</u>
DATE <u>08-29-07</u>

Effective for service rendered on and after
the August 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated July 5, 2007
Case No. U-15192

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

<i>Billing Month</i>	<i>Maximum SCR Factor (\$/Mlb)</i>	<i>Billed SCR Factor (\$/Mlb)</i>
<i>July 1-5</i>	<i>\$2.87</i>	<i>\$2.87</i>
<i>July 6-31</i>	<i>\$14.51</i>	<i>\$12.40</i>
<i>August</i>		
<i>September</i>		
<i>October</i>		
<i>November</i>		
<i>December</i>		
<i>January</i>		
<i>February</i>		
<i>March</i>		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

Michigan Public Service Commission
July 20, 2007
Filed <u>RT</u>

(Continued on Sheet No. 22.00)

Issued: July 17, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER	<u>U-15192</u>
REMOVED BY	<u>NAP</u>
DATE	<u>07-31-07</u>

Effective for service rendered on and after
the July 2007 billing month.
Issued under the authority of the
Michigan Public Service Commission
dated July 5, 2007
in Case No. U-15192

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

<i>Billing Month</i>	<i>Maximum SCR Factor (\$/Mlb)</i>	<i>Billed SCR Factor (\$/Mlb)</i>
<i>July</i>	<i>\$2.87</i>	<i>\$2.87</i>
<i>August</i>	<i>\$2.87</i>	
<i>September</i>	<i>\$2.87</i>	
<i>October</i>	<i>\$2.87</i>	
<i>November</i>	<i>\$2.87</i>	
<i>December</i>	<i>\$2.87</i>	
<i>January</i>	<i>\$2.87</i>	
<i>February</i>	<i>\$2.87</i>	
<i>March</i>	<i>\$2.87</i>	

Michigan Public Service
Commission

July 2, 2007

Filed RJ

Issued: June 29, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY
ORDER U-15192

REMOVED BY NAP
DATE 07-20-07

Effective for service rendered on and after
the June 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated June 12, 2007
Case No. U-15045

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—June 30, 2007

<i>Billing Month</i>	<i>Maximum GCAM Factor (\$/Mlb)</i>	<i>Billed GCAM Factor (\$/Mlb)</i>
<i>June</i>	\$3.05	\$3.05
<i>July</i>	\$3.05	\$3.05
<i>August</i>	\$3.05	\$3.05
<i>September</i>	\$3.05	\$3.05
<i>October</i>	\$3.05	\$3.05
<i>November</i>	\$3.05	\$3.05
<i>December</i>	\$3.05	\$3.05
<i>January</i>	\$3.05	\$3.05
<i>February</i>	\$3.05	\$3.05
<i>March</i>	\$3.05	\$3.05
<i>April</i>	\$3.05	\$3.05
<i>May</i>	\$3.05	\$2.87
<i>June</i>	\$3.05	\$2.87

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

Issued: May 31, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
May 31, 2007
Filed <u>RT</u>

CANCELLED BY ORDER	U-15045
REMOVED BY	NAP
DATE	07-02-07

Effective for bills rendered on and after
the June 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—May 31, 2007

<i>Billing Month</i>	<i>Maximum GCAM Factor (\$/Mlb)</i>	<i>Billed GCAM Factor (\$/Mlb)</i>
<i>June</i>	\$3.05	\$3.05
<i>July</i>	\$3.05	\$3.05
<i>August</i>	\$3.05	\$3.05
<i>September</i>	\$3.05	\$3.05
<i>October</i>	\$3.05	\$3.05
<i>November</i>	\$3.05	\$3.05
<i>December</i>	\$3.05	\$3.05
<i>January</i>	\$3.05	\$3.05
<i>February</i>	\$3.05	\$3.05
<i>March</i>	\$3.05	\$3.05
<i>April</i>	\$3.05	\$3.05
<i>May</i>	\$3.05	\$2.87

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

Issued: April 27, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
May 2, 2007
Filed 

CANCELLED BY ORDER <u>U-14722</u>
REMOVED BY <u>NAP</u>
DATE <u>05-31-07</u>

Effective for bills rendered on and after
the May 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—April 30, 2007

<i>Billing Month</i>	<i>Maximum GCAM Factor (\$/Mlb)</i>	<i>Billed GCAM Factor (\$/Mlb)</i>
<i>June</i>	\$3.05	\$3.05
<i>July</i>	\$3.05	\$3.05
<i>August</i>	\$3.05	\$3.05
<i>September</i>	\$3.05	\$3.05
<i>October</i>	\$3.05	\$3.05
<i>November</i>	\$3.05	\$3.05
<i>December</i>	\$3.05	\$3.05
<i>January</i>	\$3.05	\$3.05
<i>February</i>	\$3.05	\$3.05
<i>March</i>	\$3.05	\$3.05
<i>April</i>	\$3.05	\$3.05

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

Issued: March 29, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
March 30, 2007
Filed <u>RJ</u>

CANCELLED BY ORDER <u>U-14722</u>
REMOVED BY <u>RL</u>
DATE <u>05-02-07</u>

Effective for bills rendered on and after
the April 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—March 31, 2007

<i>Billing Month</i>	<i>Maximum GCAM Factor (\$/Mlb)</i>	<i>Billed GCAM Factor (\$/Mlb)</i>
<i>June</i>	\$3.05	\$3.05
<i>July</i>	\$3.05	\$3.05
<i>August</i>	\$3.05	\$3.05
<i>September</i>	\$3.05	\$3.05
<i>October</i>	\$3.05	\$3.05
<i>November</i>	\$3.05	\$3.05
<i>December</i>	\$3.05	\$3.05
<i>January</i>	\$3.05	\$3.05
<i>February</i>	\$3.05	\$3.05
<i>March</i>	\$3.05	\$3.05

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

Michigan Public Service
Commission

March 2, 2007

Filed RT

CANCELLED
BY
ORDER U-14722

REMOVED BY BJ
DATE 03-30-07

Issued: March 1, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for bills rendered on and after
the March 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—March 31, 2007

<i>Billing Month</i>	<i>Maximum GCAM Factor (\$/Mlb)</i>	<i>Billed GCAM Factor (\$/Mlb)</i>
<i>June</i>	\$3.05	\$3.05
<i>July</i>	\$3.05	\$3.05
<i>August</i>	\$3.05	\$3.05
<i>September</i>	\$3.05	\$3.05
<i>October</i>	\$3.05	\$3.05
<i>November</i>	\$3.05	\$3.05
<i>December</i>	\$3.05	\$3.05
<i>January</i>	\$3.05	\$3.05
<i>February</i>	\$3.05	\$3.05
<i>March</i>		

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

CANCELLED BY ORDER <u>U-14722</u>	
REMOVED BY <u>NAP</u>	
DATE <u>03-05-07</u>	

(Continued on Sheet No. 22.00)

Michigan Public Service Commission
February 5, 2007
Filed <u>RJ</u>

Issued: February 2, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for bills rendered on and after
the February 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—March 31, 2007

<i>Billing Month</i>	<i>Maximum GCAM Factor (\$/Mlb)</i>	<i>Billed GCAM Factor (\$/Mlb)</i>
<i>June</i>	\$3.05	\$3.05
<i>July</i>	\$3.05	\$3.05
<i>August</i>	\$3.05	\$3.05
<i>September</i>	\$3.05	\$3.05
<i>October</i>	\$3.05	\$3.05
<i>November</i>	\$3.05	\$3.05
<i>December</i>	\$3.05	\$3.05
<i>January</i>	\$3.05	\$3.05
<i>February</i>		
<i>March</i>		

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

CANCELLED BY ORDER	U-14722
REMOVED BY	NAP
DATE	02-05-07

(Continued on Sheet No. 22.00)

Michigan Public Service Commission
January 5, 2007
Filed <u>RJ</u>

Issued: January 2, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for bills rendered on and after
the January 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—March 31, 2007

<i>Billing Month</i>	<i>Maximum GCAM Factor (\$/Mlb)</i>	<i>Billed GCAM Factor (\$/Mlb)</i>
<i>June</i>	\$3.05	\$3.05
<i>July</i>	\$3.05	\$3.05
<i>August</i>	\$3.05	\$3.05
<i>September</i>	\$3.05	\$3.05
<i>October</i>	\$3.05	\$3.05
<i>November</i>	\$3.05	\$3.05
<i>December</i>	\$3.05	\$3.05
<i>January</i>		
<i>February</i>		
<i>March</i>		

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

Issued: December 4, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission December 5, 2006 Filed 

Effective for bills rendered on and after
the December 2006 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

CANCELLED BY ORDER <u>U-14722</u> REMOVED BY <u>NAP</u> DATE <u>01-05-07</u>

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—March 31, 2007

<i>Billing Month</i>	<i>Maximum GCAM Factor (\$/Mlb)</i>	<i>Billed GCAM Factor (\$/Mlb)</i>
<i>June</i>	\$3.05	\$3.05
<i>July</i>	\$3.05	\$3.05
<i>August</i>	\$3.05	\$3.05
<i>September</i>	\$3.05	\$3.05
<i>October</i>	\$3.05	\$3.05
<i>November</i>	\$3.05	\$3.05
<i>December</i>		
<i>January</i>		
<i>February</i>		
<i>March</i>		

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

Michigan Public Service Commission November 2, 2006 Filed <u>PJ</u>

CANCELLED BY ORDER <u>U-14722</u> REMOVED BY <u>NAP</u> DATE <u>12-07-06</u>

Issued: October 24, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for bills rendered on and after
the November 2006 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—March 31, 2007

<i>Billing Month</i>	<i>Maximum GCAM Factor (\$/Mlb)</i>	<i>Billed GCAM Factor (\$/Mlb)</i>
<i>June</i>	\$3.05	\$3.05
<i>July</i>	\$3.05	\$3.05
<i>August</i>	\$3.05	\$3.05
<i>September</i>	\$3.05	\$3.05
<i>October</i>	\$3.05	\$3.05
<i>November</i>		
<i>December</i>		
<i>January</i>		
<i>February</i>		
<i>March</i>		

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

Michigan Public Service Commission September 29, 2006 Filed <u>PJ</u>		Effective for bills rendered on and after the October 2006 billing month. Issued under authority of the Michigan Public Service Commission dated May 25, 2006 Case No. U-14722
Issued: September 28, 2006 By: C. E. French, President Detroit Thermal, LLC 541 Madison Ave. Detroit, MI 48226	CANCELLED BY ORDER <u>U-14722</u> REMOVED BY <u>NAP</u> DATE <u>11-02-06</u>	

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—March 31, 2007

<i>Billing Month</i>	<i>Maximum GCAM Factor (\$/Mlb)</i>	<i>Billed GCAM Factor (\$/Mlb)</i>
<i>June</i>	\$3.05	\$3.05
<i>July</i>	\$3.05	\$3.05
<i>August</i>	\$3.05	\$3.05
<i>September</i>	\$3.05	\$3.05
<i>October</i>		
<i>November</i>		
<i>December</i>		
<i>January</i>		
<i>February</i>		
<i>March</i>		

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

Michigan Public Service Commission
August 30, 2006
Filed <u>PJ</u>

CANCELLED BY ORDER	<u>U-14722</u>
REMOVED BY	<u>NAP</u>
DATE	<u>09-29-06</u>

Issued: August 29, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for bills rendered on and after
the September 2006 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—March 31, 2007

<i>Billing Month</i>	<i>Maximum GCAM Factor (\$/Mlb)</i>	<i>Billed GCAM Factor (\$/Mlb)</i>
<i>June</i>	\$3.05	\$3.05
<i>July</i>	\$3.05	\$3.05
<i>August</i>	\$3.05	\$3.05
<i>September</i>		
<i>October</i>		
<i>November</i>		
<i>December</i>		
<i>January</i>		
<i>February</i>		
<i>March</i>		

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

CANCELLED BY ORDER <u>U-14722</u> REMOVED BY <u>NAP</u> DATE <u>09-01-06</u>

(Continued on Sheet No. 22.00)

Issued: July 26, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission July 27, 2006 Filed <u>PJ</u>

Effective for bills rendered on and after
the August 2006 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—March 31, 2007

<i>Billing Month</i>	<i>Maximum GCAM Factor (\$/Mlb)</i>	<i>Billed GCAM Factor (\$/Mlb)</i>
<i>June</i>	\$3.05	\$3.05
<i>July</i>	\$3.05	\$3.05
<i>August</i>		
<i>September</i>		
<i>October</i>		
<i>November</i>		
<i>December</i>		
<i>January</i>		
<i>February</i>		
<i>March</i>		

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

CANCELLED BY ORDER	U-14722
REMOVED BY	NAP
DATE	07-27-06

Issued: July 6, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
July 7, 2006
Filed <u>PJ</u>

Effective for bills rendered on and after
the July 2006 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—March 31, 2007

<i>Billing Month</i>	<i>Maximum GCAM Factor (\$/Mlb)</i>	<i>Billed GCAM Factor (\$/Mlb)</i>
<i>June</i>	\$3.05	\$3.05
<i>July</i>		
<i>August</i>		
<i>September</i>		
<i>October</i>		
<i>November</i>		
<i>December</i>		
<i>January</i>		
<i>February</i>		
<i>March</i>		

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

CANCELLED
BY
ORDER U-14722

REMOVED BY NAP
DATE 07-10-06

(Continued on Sheet No. 22.00)

Issued: June 1, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

June 5, 2006

Filed PJ

Effective for bills rendered on and after
the June 2006 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

These sheets are held for future use.

Issued: December 27, 2019
By: Thomas Cinzori
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER	U-20824
REMOVED BY	MT
DATE	09-15-21

Michigan Public Service Commission
January 3, 2020
Filed DBR

Effective for service rendered on and after
the April 2019 billing month
Issued under authority of the
Michigan Public Service Commission
dated December 19, 2019
Case No. U-20237

(Continued from Sheet No. 21.00)

Failure of the Company to report to the Commission Staff by the April 15 deadline shall result in an interest penalty of 50% over the normal authorized rate of return on common equity for the period of time that the Company fails to comply with the refund notification requirement.

(2) Steam Supply Cost Recovery (SSCR) Plan Reconciliation

Over/(under)-recovery amounts arising from the annual SSCR Reconciliation shall be reported in accordance with the provisions of 2008 PA 132.

b. Refund Allocation

(1) Supplier Refunds

Supplier refunds shall be allocated between SSCR and Non-SSCR customers on the basis of actual consumption during the historical refund period.

c. Refund Pass-Through

(1) To SSCR Customers [Roll-in Methodology]

All supplier refunds allocable to SSCR customers shall be reflected as adjustments to the SSCR Cost of Steam Supply in the month received and should be included in "Purchased and Produced." Adjustments to prior year's SSCR under- or over-recoveries and any Commission-ordered disallowances associated with a prior SSCR period, along with all other refund liabilities will be reflected separately below the cost of steam sold line for the month of effect, in order that they may be included in the month-to-month rolling over/(under)-recovery balance for purposes of interest calculation.

The Company shall maintain records as to the source amount and timing of each roll-in component.

Interest shall be accrued on the month-to-month rolling over/(under)-recovery balance at the rates specified in 2008 PA 132.

Issued: November 25, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

November 25, 2008

Filed 

Effective for service rendered on and after
the December 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated November 13, 2008
Case No. U-15648

CANCELLED
BY
ORDER U-20237
REMOVED BY DBR
DATE 1-3-20

(Continued from Sheet No. 21.00)

MichCon GCR In Detroit Thermal's Plan: \$11.35 per Mcf.		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4nd Q
MichCon GCR Increase		SCR Contingency Conversion Factors			
Greater than Or Equal to	But Less than	0.605	0.673	0.746	0.822
		Incremental Contingent SCR Factor \$ per Mlb.			
\$0.00	\$0.10	\$ -	\$ -	\$ -	\$ -
\$0.10	\$0.20	\$ 0.061	\$ 0.067	\$ 0.075	\$ 0.082
\$0.20	\$0.30	\$ 0.121	\$ 0.135	\$ 0.149	\$ 0.164
\$0.30	\$0.40	\$ 0.182	\$ 0.202	\$ 0.224	\$ 0.247
\$0.40	\$0.50	\$ 0.242	\$ 0.269	\$ 0.298	\$ 0.329
\$0.50	\$0.60	\$ 0.303	\$ 0.337	\$ 0.373	\$ 0.411
\$0.60	\$0.70	\$ 0.363	\$ 0.404	\$ 0.448	\$ 0.493
\$0.70	\$0.80	\$ 0.424	\$ 0.471	\$ 0.522	\$ 0.575
\$0.80	\$0.90	\$ 0.484	\$ 0.539	\$ 0.597	\$ 0.657
\$0.90	\$1.00	\$ 0.545	\$ 0.606	\$ 0.671	\$ 0.740
\$1.00	\$1.10	\$ 0.605	\$ 0.673	\$ 0.746	\$ 0.822
\$1.10	\$1.20	\$ 0.666	\$ 0.741	\$ 0.821	\$ 0.904
\$1.20	\$1.30	\$ 0.726	\$ 0.808	\$ 0.895	\$ 0.986
\$1.30	\$1.40	\$ 0.787	\$ 0.875	\$ 0.970	\$ 1.068
\$1.40	\$1.50	\$ 0.847	\$ 0.942	\$ 1.044	\$ 1.150
\$1.50	\$1.60	\$ 0.908	\$ 1.010	\$ 1.119	\$ 1.233
\$1.60	\$1.70	\$ 0.968	\$ 1.077	\$ 1.194	\$ 1.315
\$1.70	\$1.80	\$ 1.029	\$ 1.144	\$ 1.268	\$ 1.397
\$1.80	\$1.90	\$ 1.089	\$ 1.212	\$ 1.343	\$ 1.479
\$1.90	\$2.00	\$ 1.150	\$ 1.279	\$ 1.418	\$ 1.561
\$2.00	\$2.10	\$ 1.210	\$ 1.346	\$ 1.492	\$ 1.643
\$2.10	\$2.20	\$ 1.271	\$ 1.414	\$ 1.567	\$ 1.726
\$2.20	\$2.30	\$ 1.331	\$ 1.481	\$ 1.641	\$ 1.808
\$2.30	\$2.40	\$ 1.392	\$ 1.548	\$ 1.716	\$ 1.890
\$2.40	\$2.50	\$ 1.452	\$ 1.616	\$ 1.791	\$ 1.972
\$2.50	\$2.60	\$ 1.513	\$ 1.683	\$ 1.865	\$ 2.054
\$2.60	\$2.70	\$ 1.573	\$ 1.750	\$ 1.940	\$ 2.136
\$2.70	\$2.80	\$ 1.634	\$ 1.818	\$ 2.014	\$ 2.219
\$2.80	\$2.90	\$ 1.694	\$ 1.885	\$ 2.089	\$ 2.301
\$2.90	\$3.00	\$ 1.755	\$ 1.952	\$ 2.164	\$ 2.383

(Continued on Sheet No. 23.00)

CANCELLED
BY
ORDER U-15152, U-15648

REMOVED BY RL
DATE 11-25-08

Issued: June 27, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

June 27, 2008

Filed RJ

Effective for service rendered on and after
the July 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated June 10, 2008
Case No. U-15456

(Continued from Sheet No. 21.00)

In Plan GCR Factor \$8.49 per Mcf		Apr-Mar 1 st Q	Jul-Mar 2 nd Q	Oct-Mar 3 rd Q	Jan-Mar 4 th Q
MichCon GCR Increase		Incremental Contingent Steam Factor (\$/Mlb.)			
Greater than or equal to	But Less than	0.814	0.718	0.718	0.811
\$0.00	\$0.10	\$0.000	\$0.000	\$0.000	\$0.000
\$0.10	\$0.20	\$0.081	\$0.072	\$0.072	\$0.081
\$0.20	\$0.30	\$0.163	\$0.144	\$0.144	\$0.162
\$0.30	\$0.40	\$0.244	\$0.215	\$0.215	\$0.243
\$0.40	\$0.50	\$0.326	\$0.287	\$0.287	\$0.324
\$0.50	\$0.60	\$0.407	\$0.359	\$0.359	\$0.406
\$0.60	\$0.70	\$0.488	\$0.431	\$0.431	\$0.487
\$0.70	\$0.80	\$0.570	\$0.503	\$0.503	\$0.568
\$0.80	\$0.90	\$0.651	\$0.574	\$0.574	\$0.649
\$0.90	\$1.00	\$0.733	\$0.646	\$0.646	\$0.730
\$1.00	\$1.10	\$0.814	\$0.718	\$0.718	\$0.811
\$1.10	\$1.20	\$0.895	\$0.790	\$0.790	\$0.892
\$1.20	\$1.30	\$0.977	\$0.862	\$0.862	\$0.973
\$1.30	\$1.40	\$1.058	\$0.933	\$0.933	\$1.054
\$1.40	\$1.50	\$1.140	\$1.005	\$1.005	\$1.135
\$1.50	\$1.60	\$1.221	\$1.077	\$1.077	\$1.217
\$1.60	\$1.70	\$1.302	\$1.149	\$1.149	\$1.298
\$1.70	\$1.80	\$1.384	\$1.221	\$1.221	\$1.379
\$1.80	\$1.90	\$1.465	\$1.292	\$1.292	\$1.460
\$1.90	\$2.00	\$1.547	\$1.364	\$1.364	\$1.541
\$2.00	\$2.10	\$1.628	\$1.436	\$1.436	\$1.622
\$2.10	\$2.20	\$1.709	\$1.508	\$1.508	\$1.703
\$2.20	\$2.30	\$1.791	\$1.580	\$1.580	\$1.784
\$2.30	\$2.40	\$1.872	\$1.651	\$1.651	\$1.865
\$2.40	\$2.50	\$1.954	\$1.723	\$1.723	\$1.946
\$2.50	\$2.60	\$2.035	\$1.795	\$1.795	\$2.028
\$2.60	\$2.70	\$2.116	\$1.867	\$1.867	\$2.109
\$2.70	\$2.80	\$2.198	\$1.939	\$1.939	\$2.190
\$2.80	\$2.90	\$2.279	\$2.010	\$2.010	\$2.271
\$2.90	\$3.00	\$2.361	\$2.082	\$2.082	\$2.352

CANCELLED
BY
ORDER U-15456

REMOVED BY NAP

DATE 06-27-08

(Continued on Sheet No. 23.00)

Michigan Public Service
Commission

July 20, 2007

Filed RT

Issued: July 17, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after
the July 2007 billing month.
Issued under the authority of the
Michigan Public Service Commission
dated July 5, 2007
in Case No. U-15192

(Continued from Sheet No. 21.00)

	1 st Quarter Apr - Mar	2 nd Quarter Jul - Mar	3 rd Quarter Oct - Mar	4 th Quarter Jan - Mar	4 th Quarter Feb- Mar	4 th Quarter Mar
Plan NYMEX (X_{plan})	\$8.77	\$9.34	\$10.37	\$11.41	\$11.38	\$11.28
NYMEX Increases	Contingent GCAM Price Ceiling (Rate per Mlb)					
$X - X_{plan} = 0.00$	\$3.05	\$3.05	\$3.05	\$3.05	\$3.05	\$3.05
$X - X_{plan} = 0.20$	\$3.22	\$3.22	\$3.22	\$3.22	\$3.22	\$3.22
$X - X_{plan} \leq 0.40$	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39	\$3.39
$X - X_{plan} \leq 0.60$	\$3.56	\$3.56	\$3.56	\$3.56	\$3.56	\$3.56
$X - X_{plan} \leq 0.80$	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74	\$3.74
$X - X_{plan} \leq 1.00$	\$3.91	\$3.91	\$3.91	\$3.91	\$3.91	\$3.91
$X - X_{plan} \leq 1.20$	\$4.08	\$4.08	\$4.08	\$4.08	\$4.08	\$4.08
$X - X_{plan} \leq 1.40$	\$4.25	\$4.25	\$4.25	\$4.25	\$4.25	\$4.25
$X - X_{plan} \leq 1.60$	\$4.42	\$4.42	\$4.42	\$4.42	\$4.42	\$4.42
$X - X_{plan} \leq 1.80$	\$4.59	\$4.59	\$4.59	\$4.59	\$4.59	\$4.59
$X - X_{plan} \leq 2.00$	\$4.76	\$4.76	\$4.76	\$4.76	\$4.76	\$4.76
$X - X_{plan} \leq 2.20$	\$4.94	\$4.94	\$4.94	\$4.94	\$4.94	\$4.94
$X - X_{plan} \leq 2.40$	\$5.11	\$5.11	\$5.11	\$5.11	\$5.11	\$5.11
$X - X_{plan} \leq 2.60$	\$5.28	\$5.28	\$5.28	\$5.28	\$5.28	\$5.28
$X - X_{plan} \leq 2.80$	\$5.45	\$5.45	\$5.45	\$5.45	\$5.45	\$5.45
$X - X_{plan} \leq 3.00$	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62	\$5.62
$X - X_{plan} \leq 3.20$	\$5.79	\$5.79	\$5.79	\$5.79	\$5.79	\$5.79
$X - X_{plan} \leq 3.40$	\$5.96	\$5.96	\$5.96	\$5.96	\$5.96	\$5.96
$X - X_{plan} \leq 3.60$	\$6.14	\$6.14	\$6.14	\$6.14	\$6.14	\$6.14
$X - X_{plan} \leq 3.80$	\$6.31	\$6.31	\$6.31	\$6.31	\$6.31	\$6.31
$X - X_{plan} \leq 4.00$	\$6.48	\$6.48	\$6.48	\$6.48	\$6.48	\$6.48
$X - X_{plan} \leq 4.20$	\$6.65	\$6.65	\$6.65	\$6.65	\$6.65	\$6.65
$X - X_{plan} \leq 4.40$	\$6.82	\$6.82	\$6.82	\$6.82	\$6.82	\$6.82
$X - X_{plan} \leq 4.60$	\$6.99	\$6.99	\$6.99	\$6.99	\$6.99	\$6.99
$X - X_{plan} \leq 4.80$	\$7.16	\$7.16	\$7.16	\$7.16	\$7.16	\$7.16
$X - X_{plan} \leq 5.00$	\$7.34	\$7.34	\$7.34	\$7.34	\$7.34	\$7.34
$X - X_{plan} \leq 5.20$	\$7.51	\$7.51	\$7.51	\$7.51	\$7.51	\$7.51
$X - X_{plan} \leq 5.40$	\$7.68	\$7.68	\$7.68	\$7.68	\$7.68	\$7.68
$X - X_{plan} \leq 5.60$	\$7.85	\$7.85	\$7.85	\$7.85	\$7.85	\$7.85
$X - X_{plan} \leq 5.80$	\$8.02	\$8.02	\$8.02	\$8.02	\$8.02	\$8.02
$X - X_{plan} \leq 6.00$	\$8.19	\$8.19	\$8.19	\$8.19	\$8.19	\$8.19
$X - X_{plan} > 6.00$	+ \$0.17 for every additional \$0.20 increase in $X - X_{plan}$	+ \$0.17 for every additional \$0.20 increase in $X - X_{plan}$	+ \$0.17 for every additional \$0.20 increase in $X - X_{plan}$	+ \$0.17 for every additional \$0.20 increase in $X - X_{plan}$	+ \$0.17 for every additional \$0.20 increase in $X - X_{plan}$	+ \$0.17 for every additional \$0.20 increase in $X - X_{plan}$

(Continued on Sheet No. 23.00)

CANCELLED
BY ORDER U-15192

REMOVED BY NAP
DATE 07-20-07

Issued: June 1, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

June 5, 2006

Filed PJ

Effective for bills rendered on and after the June 2006 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

(Continued from Sheet No. 22.00)

- The steam cost recovery factor adjustment applicable to Detroit Thermal's SCR Factor is determined as follows: (i) Calculate the total increase in MichCon's maximum GCR Factor above the GCR Factor included in Detroit Thermal's Plan and, (ii) locate the corresponding incremental contingent steam factor (\$/Mlb) for the appropriate quarter and GCR increase in the above table. The corresponding incremental contingent steam factor is then added to Detroit Thermal's maximum SCR Factor to derive the new applicable maximum SCR Factor for the remainder of the Plan period, unless increased by a subsequent rise in MichCon's GCR.

Issued: June 27, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
June 27, 2008
Filed <u>RT</u>

CANCELLED
BY ORDER <u>U-15152, U-15648</u>
REMOVED BY <u>RL</u>
DATE <u>11-25-08</u>

Effective for service rendered on and after
the July 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated June 10, 2008
Case No. U-15456

(Continued from Sheet No. 22.00)

- The steam cost recovery factor adjustment applicable to Detroit Thermal's SCR Factor is determined as follows: (i) Calculate the total increase in MichCon's maximum GCR Factor above the GCR Factor included in Detroit Thermal's Plan and, (ii) locate the corresponding incremental contingent steam factor (\$/Mlb) for the appropriate quarter and GCR increase in the above table. The corresponding incremental contingent steam factor is then added to Detroit Thermal's maximum SCR Factor to derive the new applicable maximum SCR Factor for the remainder of the Plan period, unless increased by a subsequent rise in MichCon's GCR.

Michigan Public Service
Commission

July 20, 2007

Filed RJ

Issued: July 17, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY
ORDER U-15456

REMOVED BY NAP
DATE 06-27-08

Effective for service rendered on and after
the July 2007 billing month.
Issued under the authority of the
Michigan Public Service Commission
dated July 5, 2007
in Case No. U-15192

(Continued from Sheet No. 22.00)

- NYMEX Increase = $(\underline{X} - \underline{X}_{plan})$
- $\underline{X}$ = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the remaining months of the GCAM Plan period, (averaged over the first five trading days of the month prior to implementation).
- $\underline{X}_{plan}$ = the NYMEX average incorporated in the calculation of the base GCAM factor, as delineated in the above chart.

CANCELLED
BY
ORDER U-15192

REMOVED BY NAP
DATE 07-20-07

Issued: June 1, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

June 5, 2006

Filed PJ

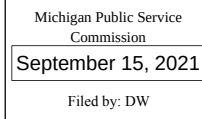
Effective for bills rendered on and after
the June 2006 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Eighth Revised 3.00	April 1, 2021
Twenty Fourth Revised 4.00	April 1, 2021
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
First Revised 8.00	October 12, 2016
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Sixth Revised 15.00	July 2016 Billing Cycle
Third Revised 15.01	April 1, 2021
Third Revised 15.02	April 1, 2021
Third Revised 15.03	April 1, 2021
Third Revised 15.04	April 1, 2021
Revised 16.00	See Sheet for Effective Date
Sixteenth Revised 17.00	April 1, 2021
Seventh Revised 18.00	April 1, 2021
Ninth Revised 19.00	April 1, 2021
Twenty Third Revised 20.00	April 1, 2021
Thirty Fourth Revised 21.00	April 1, 2021
Fourth Revised 22.00	April 1, 2021
Fourth Revised 23.00	April 1, 2021

Issued: **August 30, 2021**

By: Todd Grzech
Detroit Thermal, LLC
541 Madison
Detroit, MI 48226



Effective for service rendered on and after
the April 2021 billing month
Issued under authority of the
Michigan Public Service Commission
dated **August 11, 2021**
Case No. U-20824

GENERAL RULES

1. APPLICATIONS

Application for service may be made at offices of the Company. If personal application is not convenient, the Company, in response to a request by mail or telephone, may provide service. However, the receipt of steam service shall bind the receiver as a customer of the Company subject to its general rules and rates and responsibility for the service used, whether such service is given under a signed agreement or not.

The Company reserves the right to reject application for service, or to place limitations on the amount and character of service, or to apply other charges if:

1. the use or pattern of steam consumption is unusual or of a peaking or backup nature, or
2. such service will adversely affect the steam service to existing customers, or
3. the cost of such service will involve excessive amounts of investment compared to revenue obtainable -therefrom, or
4. for any other good and sufficient reasons.

2. LIMITATIONS ON COMPANY REPRESENTATIVES

No representative of the Company has the authority to modify or change the general rules and rates or to bind the Company to any oral promises or representation contrary thereto. Any changes in general rules and rates for steam service must be mutually agreed upon by the customer and the Company and incorporated in written contract or rider.

3. APPLICATION OF STEAM SERVICE RATE SCHEDULE

The Steam Service Rate schedule is applicable to all customers that have not entered into a contract for steam service with the Company.

4. CHARACTER OF SERVICE

The Company will endeavor, but does not guarantee, to furnish continuous and adequate steam service, at minimum pressure of 10 pounds per square inch gauge. Service is subject to interruption by agreement, by accident, or by necessity of maintenance or system operation or other causes not under the control of the Company.

The Company will not be liable for damages, either direct or consequential, caused by any interruption of service or variation in steam pressure due to strike, accident, legal process or restriction, state or municipal interference, act of God, storm or flood, or other natural disasters or any cause whatsoever beyond its control except such as may result from failure of the Company to exercise reasonable care and skill in furnishing the service. The customer is advised to use its diligence to install and maintain suitable equipment if such occurrence might disrupt or damage its system operations, or equipment.

The customer must notify the Company, as soon as is possible, if its service is interrupted or is otherwise affected due to defects, leaks, trouble, accident, or any other cause.

(Continued on Sheet No. 6.00)

Issued: October 7, 2005
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
October 10, 2005
Filed <u>AL</u>

Effective for service rendered on and after
September 9, 2005.
Issued under authority of the
Michigan Public Service Commission
dated September 8, 2005
Case No. U-13691

(Continued from Sheet No. 5.00)

5. SERVICE CONNECTION

The customer shall provide a sketch showing the size of the Company's service connection and the point in which the service will be brought for all buildings, which are to be connected to the Company steam service facilities, but such information does not constitute an agreement, or obligation, on the part of the Company to furnish service. In the case of a building having no basement, a pit for service connection must be provided by the customer when so indicated on the service sketch.

All meters and one service valve, on customer's property, and all service lines, on public property, will be furnished and maintained by and remain the property of Company.

The Company will furnish steam service pipe connections by the most convenient route from its steam service facilities to the customer's equipment.

The Company, upon request by prospective customers within the established service area, may make extensions of its steam distribution facilities at its own expense provided the extension will not require an investment out of proportion to the revenue obtainable therefrom.

The customers are prohibited from making any unauthorized connection to the Company's steam service facilities and/or from making use of service without authority. Any customer found to be using service without notifying the Company will be liable for charges estimated or calculated by the Company according to the information available. Furthermore, the service will be subjected to immediate discontinuance, without notice until the obligations of the Company are met.

6. CUSTOMER'S EQUIPMENT

With the exception of Company owned steam service facilities, all of the steam system within the customer's property line is the property of the customer who shall have sole responsibility for its safe installation, maintenance, and operation. The Company may furnish a primary pressure reducing valve if, in the Company's opinion, main pressure at that location of the steam system warrants such an installation.

The customer shall notify the Company of any changes in its system, which may affect its use of, or metering of, service. The Company has the right to seal any of the customer's equipment. No such seal shall be broken without the consent of the Company.

The Company reserves the right to refuse supply of service if, in its opinion:

- (a) the customer has installed defective equipment, or
- (b) the customer's equipment does not comply with the Company's rules and regulations defined herein, and City of Detroit and any other applicable safety standards, or
- (c) the customer's equipment is in violation of the Company's standard requirements, or
- (d) the customer's equipment might injuriously affect the equipment of the Company or as determined by the Company or in the opinion of the Company adversely affect Company's service to other customers.

(Continued on Sheet No. 7.00)

Issued: October 7, 2005
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
October 10, 2005
Filed <u>AL</u>

Effective for service rendered on and after
September 9, 2005.
Issued under authority of the
Michigan Public Service Commission
dated September 8, 2005
Case No. U-13691

(Continued from Sheet No. 6.00)

7. OPERATION OF CUSTOMER'S EQUIPMENT

The customer is responsible for the operation of its system. Any abnormal operation which results in increased steam consumption or additional charges is not the fault of the Company. The steam service valve, which is furnished by the Company, and may be located in the customer's building, is intended for use by the Company and not by the customer. The customer shall install and operate its own shut-off valve.

It is the customer's responsibility to maintain its system so that steam does not reach the condensate meter, if this type of meter is used. The Company will maintain the customer's master steam trap in the condensate line for protection of its meter.

Although the Company is available to assist the customer in planning its system and selection of equipment, it is the customer's responsibility to make the final selection and installation, of its system.

It shall be the responsibility of the customer to notify the Company as soon as possible and repair, as soon as possible, any water or condensate leaks which would cause a condensate meter to register high or low, and to repair, within 10 days, any valve leak on a shuntflow meter system which would cause the meter to register low.

Emergency Service to shut off the steam service is available without charge. Minor adjustments to the customer's system will be made at a charge sufficient to cover the Company's cost of providing this service, but not less than \$60.00 during regular working hours, or \$100.00 outside regular working hours. List price will be charged for materials. No major alterations, installations, or repairs will be made by the Company without a prior written agreement between the Company and the customer.

8. COMPANY EQUIPMENT ON CUSTOMER'S PROPERTY

The Company will keep in repair and maintain its own property installed on the premises of the customer. All equipment supplied by the Company shall remain its exclusive property, and the Company shall have the right to remove the same from the premises of the customer at any time.

The customer shall be responsible for the safekeeping of the Company's property and shall not permit any person except an authorized Company representative to break any seals or do any work on any meter or other apparatus of the Company located on the customer's premises.

In the event it is found that the Company's equipment is being tampered or interfered with, the customer, being supplied through such equipment, will be liable for the amount which the Company estimates is due for service but not registered on the Company's meter, and for any repairs or replacements required along with the costs of inspections, investigations and protective installations. The Company may also, at its option, disconnect the service if such abuses occur.

9. RIGHT OF ACCESS TO CUSTOMER'S PROPERTY

As a condition of taking service, authorized employees and agents of the Company shall have access to the customer's property at all reasonable hours to install, inspect, read, repair, or remove the Company's

(Continued on Sheet No. 8.00)

Issued: October 7, 2005
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
October 10, 2005
Filed <u>AL</u>

Effective for service rendered on and after
September 9, 2005.
Issued under authority of the
Michigan Public Service Commission
dated September 8, 2005
Case No. U-13691

(Continued from Sheet No. 7.00)

meters, and to install, operate, and maintain other Company property, and to determine the connected steam load, and to inspect if any unmetered service is being used. Failure to provide access for any of the above reasons may result in termination of service. Such right of access shall not be deemed to impose any duty upon the Company regarding the property of the customer.

Authorized Company employees and agents shall carry identification furnished by the Company and shall display it upon request.

10. CREDIT REQUIREMENTS

The Company may require the customer to make a reasonable cash deposit at any time to secure the prompt payment of the bills. The Company will pay interest on such deposits for the time the deposit is held by the Company and service is taken by the customer.

If at any time the Company deems any cash deposit to be inadequate, the customer may be required to make an additional deposit. Such deposits may be used to satisfy any unpaid balance on a closed account, but will not be applied to bills owing on an active account. Any remaining balance of a deposit and accrued interest will be returned to the customer upon termination of its service.

11. BILLING FOR SERVICE

Bills for service are rendered monthly. Meters will be read on a monthly basis on approximately the same day each month. Readings may be estimated when conditions warrant. Bills rendered on estimated readings have the same force and effect as bills rendered on meter readings. The Company may bill its customers in accordance with the Levelized Billing option at the election of the customer and approval by the Company.

12. ALTERNATE BILLING PLANS

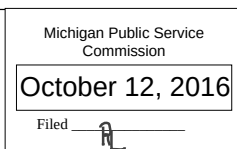
- A. Levelized Billing Plans.** For customers whose usage varies greatly from season to season, the Company offers a levelized billing payment option. Levelized billing will spread monthly payments evenly over a projected 12-month period based on the previous 12 months actual usage. Customers with less than 12 months of billing history will not be eligible.
- B. Customized Billing Plans.** For customers whose business operations result in variations in monthly revenues that do not correspond with steam usage, or present other unique circumstances, the Company may, upon request, devise a customized billing or payment plan. Any such plan shall be at the sole discretion of the Company.

13. PAYMENT FOR SERVICE

The customer is responsible for payment of all bills for service used until service is ordered disconnected and the Company has had reasonable time to secure a final meter reading. The Company will permit each customer at least 21 calendar days from the date of mailing of each bill for payment in full. Payment after due date will result in assessment of a late payment charge as specified in Rule 15. If customer's service is disconnected for any reason other than the customer's order to disconnect, the customer is responsible for payment of all outstanding bills for service.

(Continued on Sheet No. 9.00)

Issued: October 11, 2016
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211



Effective for service rendered on and after the October 2016 billing month.
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