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CANCELLED BY ORDER U-20824
REMOVED BY MT
DATE 09-15-21

Michigan Public Service Commission
May 5, 2021
Filed by: DW

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CANCELLED
BY
ORDER U-20794
REMOVED BY DW
DATE 05-05-21

Michigan Public Service Commission
January 3, 2020
Filed DBR

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CANCELLED
BY
ORDER U-20237

REMOVED BY DBR
DATE 1-3-20

Michigan Public Service Commission
October 12, 2016
Filed

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Michigan Public Service Commission
March 31, 2010
Filed RL

CANCELLED
BY ORDER U-18131,U-15152
REMOVED BY RL
DATE 10-12-16

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CANCELLED
BY ORDER U-16152,U-15152

REMOVED BY RL

DATE 03-31-10

Michigan Public Service Commission

November 25, 2008

Filed RL

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CANCELLED
BY ORDER U-15152, U-15648

REMOVED BY RL
DATE 11-25-08

Michigan Public Service Commission

July 2, 2007

Filed RJ

Issued: June 29, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after the July2007 billing month.
Issued under authority of the Michigan Public Service Commission dated June 12, 2007
Case No. U-15045

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CANCELLED
BY
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REMOVED BY NAP

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CANCELLED
BY
ORDER U-14648

REMOVED BY PJ

DATE 04-19-06

Michigan Public Service Commission

October 10, 2005

Filed

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CANCELLED
BY
ORDER U-20794

REMOVED BY DW

DATE 05-05-21

Michigan Public Service Commission

January 3, 2020

Filed DBR

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CANCELLED
BY
ORDER U-18413

REMOVED BY DBR

DATE 04-17-18

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CANCELLED
BY
ORDER U-18413

REMOVED BY CEP

DATE 03-27-18

Michigan Public Service Commission
August 7, 2017
Filed

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CANCELLED
BY ORDER U-18153,U-15152
REMOVED BY RL
DATE 08-07-17

Michigan Public Service Commission
March 29, 2017
Filed RL

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CANCELLED
BY ORDER U-18153, U-15152
REMOVED BY RL
DATE 03-29-17

Michigan Public Service Commission
October 12, 2016
Filed RL

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Michigan Public Service Commission
June 14, 2016
Filed RL

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Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Fifth Revised 15.00	April 2010 Billing Cycle
Revised 16.00	See Sheet for Effective Date
Thirteenth Revised 17.00	April 2016 Billing Cycle
Fifth Revised 18.00	April 2010 Billing Cycle
Fifth Revised 19.00	April 2010 Billing Cycle
Sixteenth Revised 20.00	April 2016 Billing Cycle
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

CANCELLED
BY
ORDER U-17946,U-15152
REMOVED BY RL
DATE 06-14-16

Michigan Public Service Commission
March 28, 2016
Filed RL

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Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fourth Revised 3.00	March 26, 2010
Fourteenth Revised 4.00	May 2015 Billing Cycle
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Fifth Revised 15.00	April 2010 Billing Cycle
Revised 16.00	See Sheet for Effective Date
Twelfth Revised 17.00	May 2015 Billing Cycle
Fifth Revised 18.00	April 2010 Billing Cycle
Fifth Revised 19.00	April 2010 Billing Cycle
Fifteenth Revised 20.00	May 2015 Billing Cycle
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

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Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Fifth Revised 15.00	April 2010 Billing Cycle
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Eleventh Revised 17.00	April 2015 Billing Cycle
Fifth Revised 18.00	April 2010 Billing Cycle
Fifth Revised 19.00	April 2010 Billing Cycle
Fourteenth Revised 20.00	April 2015 Billing Cycle
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

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Original 1.00	September 9, 2005
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Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
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Original 14.00	September 9, 2005
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Tenth Revised 17.00	April 2014 Billing Cycle
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Thirteenth Revised 20.00	April 2014 Billing Cycle
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

CANCELLED
BY
ORDER U-17696,U-15152

REMOVED BY RL

DATE 03-30-15

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Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
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Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
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Fifth Revised 19.00	April 2010 Billing Cycle
Twelfth Revised 20.00	April 2013 Billing Cycle
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

Michigan Public Service Commission
April 1, 2013
Filed RL

CANCELLED
BY ORDER U-17337,U-15152
REMOVED BY RL
DATE 04-02-14

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Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Fourth Revised 3.00	March 26, 2010
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Original 5.00	September 9, 2005
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Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Fifth Revised 15.00	April 2010 Billing Cycle
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Thirty First Revised 21.00	December 2008 Billing Cycle
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CANCELLED
BY
ORDER U-17136, U-15152
REMOVED BY RL
DATE 04-01-13

Michigan Public Service Commission
April 30, 2012
Filed

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Original 1.00	September 9, 2005
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Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
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CANCELLED
BY
ORDER U-16927,U-15152

REMOVED BY RL
DATE 04-30-12

Michigan Public Service
Commission
April 2, 2012
Filed

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Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
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Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
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CANCELLED
BY ORDER U-16927,U-15152
REMOVED BY RL
DATE 04-02-12

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Original 5.00	September 9, 2005
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Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
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Revised 16.00	See Sheet for Effective Date
Fifth Revised 17.00	April 2011 Billing Cycle
Fifth Revised 18.00	April 2010 Billing Cycle
Fifth Revised 19.00	April 2010 Billing Cycle
Eighth Revised 20.00	July 2011 Billing Cycle
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

CANCELLED
BY ORDER U-16448,U-15152

REMOVED BY RL

DATE 07-28-11

Michigan Public Service Commission

June 28, 2011

Filed

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Original 14.00	September 9, 2005
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Fifth Revised 19.00	April 2010 Billing Cycle
Seventh Revised 20.00	April 2011 Billing Cycle
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

CANCELLED
BY
ORDER U-16448,U-15152

REMOVED BY RL

DATE 06-28-11

Michigan Public Service
Commission

March 30, 2011

Filed

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Original 6.00	September 9, 2005
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Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
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Fifth Revised 18.00	April 2010 Billing Cycle
Fifth Revised 19.00	April 2010 Billing Cycle
Sixth Revised 20.00	April 2010 Billing Cycle
Thirty First Revised 21.00	December 2008 Billing Cycle
Third Revised 22.00	December 2008 Billing Cycle
Third Revised 23.00	December 2008 Billing Cycle

CANCELLED
BY
ORDER U-16448,U-15152

REMOVED BY RL

DATE 03-30-11

Michigan Public Service Commission

March 31, 2010

Filed RL

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Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Revised 3.00	November 18, 2008
Revised 4.00	November 18, 2008
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
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Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
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Revised 16.00	See Sheet for Effective Date
Revised 17.00	See Sheet for Effective Date
Revised 18.00	See Sheet for Effective Date
Revised 19.00	See Sheet for Effective Date
Revised 20.00	See Sheet for Effective Date
Revised 21.00	See Sheet for Effective Date
Revised 22.00	See Sheet for Effective Date
Revised 23.00	See Sheet for Effective Date

CANCELLED
BY
ORDER U-16152,U-15152

REMOVED BY RL

DATE 03-31-10

Michigan Public Service
Commission

November 25, 2008

Filed RL

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Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Revised 3.00	June 29, 2007
Revised 4.00	June 29, 2007
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Revised 15.00	See Sheet for Effective Date
Revised 16.00	See Sheet for Effective Date
Revised 17.00	See Sheet for Effective Date
Revised 18.00	See Sheet for Effective Date
Revised 19.00	See Sheet for Effective Date
Revised 20.00	See Sheet for Effective Date
Revised 21.00	See Sheet for Effective Date
Revised 22.00	See Sheet for Effective Date
Revised 23.00	See Sheet for Effective Date

Michigan Public Service Commission

July 2, 2007

Filed RJT

CANCELLED
BY
ORDER U-15152, U-15648

REMOVED BY RL

DATE 11-25-08

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Original Sheet No. 5.00	September 9, 2005
Original Sheet No. 6.00	September 9, 2005
Original Sheet No. 7.00	September 9, 2005
Original Sheet No. 8.00	September 9, 2005
Original Sheet No. 9.00	September 9, 2005
Original Sheet No. 10.00	September 9, 2005
Original Sheet No. 11.00	September 9, 2005
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First Revised Sheet No. 18.00	June 1, 2006
First Revised Sheet No. 19.00	June 1, 2006
First Revised Sheet No. 20.00	June 1, 2006
Sheet No. 21.00	See Effective Date on Sheet 21.00
Original Sheet No. 22.00	June 1, 2006
Original Sheet No. 23.00	June 1, 2006

Michigan Public Service Commission

June 5, 2006

Filed PJ

CANCELLED
BY
ORDER U-6300,U-15045

REMOVED BY NAP

DATE 07-02-07

Table of Contents – Checklist

Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Revised 3.00	April 14, 2006
Revised 4.00	April 14, 2006
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
Original 8.00	September 9, 2005
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
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Revised 16.00	See Sheet for Effective Date
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Original 18.00	See Sheet for Effective Date
Original 19.00	See Sheet for Effective Date
Original 20.00	See Sheet for Effective Date

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Original 6.00	September 9, 2005
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Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Original 15.00	September 2005 Billing Month
16.00	See Sheet for Effective Date

CANCELLED
BY
ORDER U-14648

REMOVED BY PJ

DATE 04-19-06

Michigan Public Service
Commission

October 10, 2005

Filed

(Continued from Sheet No. 7.00)

meters, and to install, operate, and maintain other Company property, and to determine the connected steam load, and to inspect if any unmetered service is being used. Failure to provide access for any of the above reasons may result in termination of service. Such right of access shall not be deemed to impose any duty upon the Company regarding the property of the customer.

Authorized Company employees and agents shall carry identification furnished by the Company and shall display it upon request.

10. CREDIT REQUIREMENTS

The Company may require the customer to make a reasonable cash deposit at any time to secure the prompt payment of the bills. The Company will pay interest on such deposits for the time the deposit is held by the Company and service is taken by the customer.

If at any time the Company deems any cash deposit to be inadequate, the customer may be required to make an additional deposit. Such deposits may be used to satisfy any unpaid balance on a closed account, but will not be applied to bills owing on an active account. Any remaining balance of a deposit and accrued interest will be returned to the customer upon termination of its service.

11. BILLING FOR SERVICE

Bills for service are rendered monthly. Meters will be read on a monthly basis on approximately the same day each month. Readings may be estimated when conditions warrant. Bills rendered on estimated readings have the same force and effect as bills rendered on meter readings. The Company may bill its customers in accordance with the Levelized Billing option at the election of the customer and approval by the Company.

12. LEVELIZED BILLING

For customers whose usage varies greatly from season to season, the Company offers a levelized billing payment option. Levelized billing will spread monthly payments evenly over a projected 12-month period based on the previous 12 months actual usage. Levelized billing will begin in May. Customers with less than 12 months of billing history will not be eligible.

13. PAYMENT FOR SERVICE

The customer is responsible for payment of all bills for service used until service is ordered disconnected and the Company has had reasonable time to secure a final meter reading. The Company will permit each customer at least 21 calendar days from the date of mailing of each bill for payment in full. Payment after due date will result in assessment of a late payment charge as specified in Rule 15. If customer's service is disconnected for any reason other than the customer's order to disconnect, the customer is responsible for payment of all outstanding bills for service.

(Continued on Sheet No. 9.00)

CANCELLED
BY
ORDER U-18131, U-15152

REMOVED BY RL
DATE 10-12-16

Michigan Public Service Commission
October 10, 2005
Filed RL

STEAM SERVICE RATE SCHEDULE

33. General

Availability of Service: At any point on the Company's existing steam distribution system having adequate capacity and suitable pressure for customer's service.

Application: All customers that have not entered into a special contract for steam service with the Company.

Character of Service: See General Rules, Rule 4.

Steam Service Rate: Applied to all steam consumption.

Steam Service Rate per 1000 pounds: See Steam Service Rate Schedule, Rule 34.

Metering: See Metering and Metering Equipment, Rules 22-32.

Late Payment Charge: See General Rules, Rule 15.

Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism: The Steam Service Rate for customers receiving steam service pursuant to the Steam Service Rate Schedule is subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 35.

CANCELLED
BY
ORDER U-18131,U-15152
REMOVED BY RL
DATE 10-12-16

Michigan Public Service Commission
March 31, 2010
Filed RL

STEAM SERVICE RATE

33. General

Availability of Service: At any point on the Company's existing steam distribution system having adequate capacity and suitable pressure for customer's service.

Application: All customers that have not entered into a special contract for steam service with the Company.

Character of Service: See General Rules, Rule 4.

Monthly Steam Rate: Applied to all steam consumption.

Steam Rate per 1000 pounds: See Steam Service Rate, Rule 34.

Metering: See Metering and Metering Equipment, Rules 22-32.

Late Payment Charge: See General Rules, Rule 15.

Quarterly SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism: The Steam Rate for Customers receiving steam service pursuant to this Steam Service Rate is subject to adjustment pursuant to the Quarterly SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism. See Steam Service Rate, Rule 35 (f).

CANCELLED
BY
ORDER U-16152,U-15152

REMOVED BY RL

DATE 03-31-10

Michigan Public Service
Commission

November 25, 2008

Filed RL

STEAM SERVICE RATE

33. General

Availability of Service: At any point on the Company's existing steam distribution system having adequate capacity and suitable pressure for customer's service.

Application: All customers that have not entered into a special contract for steam service with the Company.

Character of Service: See General Rules, Section 4.

Monthly Steam Rate: Applied to all steam consumption.

Steam Rate per 1000 pounds: See Steam Service Rate on Sheet No. 16.00.

Metering: See General Rules, Metering and Metering Equipment, Sections 22-32.

Late Payment Charge: See General Rules, Section 15.

Steam Cost Recovery Adjustment Mechanism: The Steam Rate for Customers receiving steam service pursuant to this Steam Service Rate is subject to adjustment pursuant to the Steam Cost Recovery Factor Adjustment Mechanism Clause. See Steam Cost Recovery Adjustment Mechanism Clause, Section 35 (g).

Michigan Public Service Commission

July 20, 2007

Filed RJT

CANCELLED
BY
ORDER U-15152, U-15648

REMOVED BY RL

DATE 11-25-08

STEAM SERVICE RATE

33. General

Availability of Service: At any point on the Company's existing steam distribution system having adequate capacity and suitable pressure for customer's service.

Application: All customers that have not entered into a special contract for steam service with the Company.

Character of Service: See General Rules, Section 4.

Monthly Steam Rate: Applied to all steam consumption.

Steam Rate per 1000 pounds: See Steam Service Rate on Sheet No. 16.00.

Metering: See General Rules, Metering and Metering Equipment, Sections 22-32.

Late Payment Charge: See General Rules, Section 15.

(Continued on Sheet No. 16.00)

Michigan Public Service Commission

July 2, 2007

Filed PJT

STEAM SERVICE RATE

33. General

Availability of Service: At any point on the Company's existing steam distribution system having adequate capacity and suitable pressure for customer's service.

Application: All customers that have not entered into a special contract for steam service with the Company.

Character of Service: See General Rules, Section 4.

Monthly Rate: Applied to all steam consumption.

Volumetric Charge per 1000 pounds: See Steam Volumetric Charge on Sheet No. 16.00.

Metering: See General Rules, Metering and Metering Equipment, Sections 22-32.

Late Payment Charge: See General Rules, Section 15.

Gas Price Adjustment Mechanism: The volumetric charge for Customers receiving steam service pursuant to this Steam Service Rate is subject to adjustment pursuant to the Gas Cost Adjustment Mechanism Clause. See Gas Cost Adjustment Mechanism Clause, Section 35.

(Continued on Sheet No. 16.00)

CANCELLED
BY
ORDER U-15045

REMOVED BY NAP

DATE 07-02-07

Michigan Public Service
Commission

June 5, 2006

Filed PJ

STEAM SERVICE RATE

Availability of Service: At any point on the Company's existing steam distribution system having adequate capacity and suitable pressure for customer's service.

Application: All customers that have not entered into special contract for steam service with the Company.

Character of Service: See General Rules, Section 4.

Monthly Rate: Applied to all steam consumption.

Volumetric Charge per 1000 pounds: See Steam Volumetric Charge (Default Rate) on Sheet No. 16.00.

Metering: See General Rules, Metering and Metering Equipment, Sections 22-32.

Minimum Charge: The minimum Volumetric Charge shall be $5.50 per month for each metered point of supply.

Late Payment Charge: See General Rules, Section 15.

Gas Price Adjustment Mechanism: The volumetric charge for Customers receiving steam service pursuant to this Steam Service Rate is subject to adjustment pursuant to this Gas Price Adjustment Mechanism. The monthly volumetric charge under the Company's Steam Service Rate is based on the monthly MichCon billed GCR factor plus a current cost of service rate of $0.55 for transportation on the MichCon distribution system.

CANCELLED
BY
ORDER U-14722

REMOVED BY NAP

DATE 06-05-06

(Continued on Sheet No. 16.00)

Issued: October 7, 2005
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission

October 10, 2005

Filed RL

Effective for bills rendered on and after the September 2005 billing month.
Issued under authority of the Michigan Public Service Commission dated September 8, 2005
Case No. U-13691

33.1 Small Volume (SV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Small Volume rate schedule is available to any Customer that:

(i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;

(ii) has an Average Annual Steam Consumption less than or equal to Ten Thousand (10,000) Mlbs.; and

(iii) has not entered into a special contract for steam service with the Company.

Small Volume Steam Service Rate

The Small Volume Steam Service Rate charged for each month for steam delivered pursuant to the Small Volume Service rate class shall be equal to the sum of the Small Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Small Volume Base Rate

Small Volume Base Rate: $23.31 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Small Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the **Monthly** Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

33.1 Small Volume (SV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Small Volume rate schedule is available to any Customer that:

(i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;

(ii) has an Average Annual Steam Consumption less than or equal to Ten Thousand (10,000) Mlbs.; and

(iii) has not entered into a special contract for steam service with the Company.

Small Volume Steam Service Rate

The Small Volume Steam Service Rate charged for each month for steam delivered pursuant to the Small Volume Service rate class shall be equal to the sum of the Small Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Small Volume Base Rate

Small Volume Base Rate: $23.31 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Small Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

33.1 Small Volume (SV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Small Volume rate schedule is available to any Customer that:

(i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;

(ii) has an Average Annual Steam Consumption less than or equal to Ten Thousand (10,000) Mlbs.; and

(iii) has not entered into a special contract for steam service with the Company.

Small Volume Steam Service Rate

The Small Volume Steam Service Rate charged for each month for steam delivered pursuant to the Small Volume Service rate class shall be equal to the sum of the Small Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Small Volume Base Rate

Small Volume Base Rate: $18.84 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

Commencing with the April 2019 billing period the SSCR factor is fixed at $14.05 and shall remain in effect at that level for a period of 24 months or until an interim or final rate is set in a new rate case filed by the Company, whichever first occurs.

Issued: December 27, 2019
By: Thomas Cinzori
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

Michigan Public Service Commission
January 3, 2020
Filed DBR

Effective for service rendered on and after the April 2019 billing month
Issued under authority of the Michigan Public Service Commission
dated December 19, 2019
Case No. U-20237

CANCELLED
BY ORDER U-20794
REMOVED BY DW
DATE 05-05-21

33.1 Small Volume (SV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Small Volume rate schedule is available to any Customer that:

(i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;

(ii) has an Average Annual Steam Consumption less than or equal to Ten Thousand (10,000) Mlbs.; and

(iii) has not entered into a special contract for steam service with the Company.

Small Volume Steam Service Rate

The Small Volume Steam Service Rate charged for each month for steam delivered pursuant to the Small Volume Service rate class shall be equal to the sum of the Small Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Small Volume Base Rate

Small Volume Base Rate: $18.84 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Small Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

33.2 Medium Volume (MV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Medium Volume rate schedule is available to any Customer that:

(i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;

(ii) has an Average Annual Steam Consumption greater than Ten Thousand (10,000) Mlbs. but less than or equal to Fifty Thousand (50,000) Mlbs.; and

(iii) has not entered into a special contract for steam service with the Company.

Medium Volume Steam Service Rate

The Medium Volume Steam Service Rate charged for each month for steam delivered pursuant to the Medium Volume Service rate class shall be equal to the sum of the Medium Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Medium Volume Base Rate

Medium Volume Base Rate: $20.06 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Medium Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the **Monthly** Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

33.2 Medium Volume (MV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Medium Volume rate schedule is available to any Customer that:

(i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;

(ii) has an Average Annual Steam Consumption greater than Ten Thousand (10,000) Mlbs. but less than or equal to Fifty Thousand (50,000) Mlbs.; and

(iii) has not entered into a special contract for steam service with the Company.

Medium Volume Steam Service Rate

The Medium Volume Steam Service Rate charged for each month for steam delivered pursuant to the Medium Volume Service rate class shall be equal to the sum of the Medium Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Medium Volume Base Rate

Medium Volume Base Rate: $20.06 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Medium Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

Michigan Public Service Commission
May 5, 2021
Filed by: DW

CANCELLED
BY
ORDER U-20824
REMOVED BY MT
DATE 09-15-21

33.2 Medium Volume (MV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Medium Volume rate schedule is available to any Customer that:

(i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;

(ii) has an Average Annual Steam Consumption greater than Ten Thousand (10,000) Mlbs. but less than or equal to Fifty Thousand (50,000) Mlbs.; and

(iii) has not entered into a special contract for steam service with the Company.

Medium Volume Steam Service Rate

The Medium Volume Steam Service Rate charged for each month for steam delivered pursuant to the Medium Volume Service rate class shall be equal to the sum of the Medium Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Medium Volume Base Rate

Medium Volume Base Rate: $15.59 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

Commencing with the April 2019 billing period the SSCR factor is fixed at $14.05 and shall remain in effect at that level for a period of 24 months or until an interim or final rate is set in a new rate case filed by the Company, whichever first occurs.

CANCELLED
BY ORDER U-20794
REMOVED BY DW
DATE 05-05-21

Michigan Public Service Commission
January 3, 2020
Filed DBR

33.2 Medium Volume (MV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Medium Volume rate schedule is available to any Customer that:

(i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;

(ii) has an Average Annual Steam Consumption greater than Ten Thousand (10,000) Mlbs. but less than or equal to Fifty Thousand (50,000) Mlbs.; and

(iii) has not entered into a special contract for steam service with the Company.

Medium Volume Steam Service Rate

The Medium Volume Steam Service Rate charged for each month for steam delivered pursuant to the Medium Volume Service rate class shall be equal to the sum of the Medium Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Medium Volume Base Rate

Medium Volume Base Rate: $15.59 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Medium Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

CANCELLED
BY
ORDER U-20237

REMOVED BY DBR

DATE 1-3-20

Michigan Public Service Commission

October 12, 2016

Filed

33.3 Large Volume (LV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Large Volume rate schedule is available to any Customer that:

(i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;

(ii) has an Average Annual Steam Consumption greater than Fifty Thousand (50,000) Mlbs. but less than or equal to One Hundred Thirty-Five Thousand (135,000) Mlbs.; and

(iii) has not entered into a special contract for steam service with the Company.

Large Volume Steam Service Rate

The Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Large Volume Service rate class shall be equal to the sum of the Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Large Volume Base Rate

Large Volume Base Rate: $16.56 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Large Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the **Monthly** Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

33.3 Large Volume (LV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Large Volume rate schedule is available to any Customer that:

(i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;

(ii) has an Average Annual Steam Consumption greater than Fifty Thousand (50,000) Mlbs. but less than or equal to One Hundred Thirty-Five Thousand (135,000) Mlbs.; and

(iii) has not entered into a special contract for steam service with the Company.

Large Volume Steam Service Rate

The Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Large Volume Service rate class shall be equal to the sum of the Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Large Volume Base Rate

Large Volume Base Rate: $16.56 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Large Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

Michigan Public Service Commission
May 5, 2021
Filed by: DW

CANCELLED
BY ORDER U-20824
REMOVED BY MT
DATE 09-15-21

33.3 Large Volume (LV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Large Volume rate schedule is available to any Customer that:

(i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;

(ii) has an Average Annual Steam Consumption greater than Fifty Thousand (50,000) Mlbs. but less than or equal to One Hundred Thirty-Five Thousand (135,000) Mlbs.; and

(iii) has not entered into a special contract for steam service with the Company.

Large Volume Steam Service Rate

The Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Large Volume Service rate class shall be equal to the sum of the Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Large Volume Base Rate

Large Volume Base Rate: $12.09 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

Commencing with the April 2019 billing period the SSCR factor is fixed at $14.05 and shall remain in effect at that level for a period of 24 months or until an interim or final rate is set in a new rate case filed by the Company, whichever first occurs.

Michigan Public Service Commission
January 3, 2020
Filed DBR

CANCELLED
BY ORDER U-20794
REMOVED BY DW
DATE 05-05-21

33.3 Large Volume (LV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Large Volume rate schedule is available to any Customer that:

(i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;

(ii) has an Average Annual Steam Consumption greater than Fifty Thousand (50,000) Mlbs. but less than or equal to One Hundred Thirty-Five Thousand (135,000) Mlbs.; and

(iii) has not entered into a special contract for steam service with the Company.

Large Volume Steam Service Rate

The Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Large Volume Service rate class shall be equal to the sum of the Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Large Volume Base Rate

Large Volume Base Rate: $12.09 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Large Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

Michigan Public Service Commission
October 12, 2016
Filed

CANCELLED
BY
ORDER U-20237
REMOVED BY DBR
DATE 1-3-20

33.4 Extra-Large Volume (XLV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Extra-Large Volume rate schedule is available to any Customer that:

(i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;

(ii) has an Average Annual Steam Consumption greater than One Hundred Thirty-Five Thousand (135,000) Mlbs.; and

(iii) has not entered into a special contract for steam service with the Company.

Extra-Large Volume Steam Service Rate

The Extra-Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Extra-Large Volume Service rate class shall be equal to the sum of the Extra-Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Extra-Large Volume Base Rate

Extra-Large Volume Base Rate: $9.77 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Extra-Large Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the **Monthly** Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

33.4 Extra-Large Volume (XLV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Extra-Large Volume rate schedule is available to any Customer that:

(i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;

(ii) has an Average Annual Steam Consumption greater than One Hundred Thirty-Five Thousand (135,000) Mlbs.; and

(iii) has not entered into a special contract for steam service with the Company.

Extra-Large Volume Steam Service Rate

The Extra-Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Extra-Large Volume Service rate class shall be equal to the sum of the Extra-Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Extra-Large Volume Base Rate

Extra-Large Volume Base Rate: $9.77 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Extra-Large Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

33.4 Extra-Large Volume (XLV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Extra-Large Volume rate schedule is available to any Customer that:

(i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;

(ii) has an Average Annual Steam Consumption greater than One Hundred Thirty-Five Thousand (135,000) Mlbs.; and

(iii) has not entered into a special contract for steam service with the Company.

Extra-Large Volume Steam Service Rate

The Extra-Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Extra-Large Volume Service rate class shall be equal to the sum of the Extra-Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Extra-Large Volume Base Rate

Extra-Large Volume Base Rate: $6.09 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

Commencing with the April 2019 billing period the SSCR factor is fixed at $14.05 and shall remain in effect at that level for a period of 24 months or until an interim or final rate is set in a new rate case filed by the Company, whichever first occurs.

Michigan Public Service Commission
January 3, 2020
Filed DBR

CANCELLED
BY ORDER U-20794
REMOVED BY DW
DATE 05-05-21

33.4 Extra-Large Volume (XLV) Service Rate

Availability of Service

Subject to limitations and restrictions contained in orders of the MPSC in effect from time to time and in the Rules and Regulations of Company, steam service under the Extra-Large Volume rate schedule is available to any Customer that:

(i) is located on the Company's existing steam distribution system having adequate capacity and suitable pressure to serve the service address;

(ii) has an Average Annual Steam Consumption greater than One Hundred Thirty-Five Thousand (135,000) Mlbs.; and

(iii) has not entered into a special contract for steam service with the Company.

Extra-Large Volume Steam Service Rate

The Extra-Large Volume Steam Service Rate charged for each month for steam delivered pursuant to the Extra-Large Volume Service rate class shall be equal to the sum of the Extra-Large Volume Base Rate set forth below and the Actual Steam Supply Cost Recovery ("SSCR") Factor billed for the corresponding month as set forth in Table 34.1 plus any applicable taxes.

Extra-Large Volume Base Rate

Extra-Large Volume Base Rate: $6.09 per 1,000 pounds of steam (Mlb).

Steam Supply Cost Recovery Charge

The Extra-Large Volume Service Rate is subject to adjustment for fluctuations in the cost of steam supply as stated in Rule 35 of the applicable Rules and Regulations of Company. The Steam Supply Cost Recovery Factors are shown on Sheet No. 16.00. The Steam Supply Cost Recovery Factors are subject to further adjustment pursuant to the Quarterly Steam Supply Cost Recovery Factor Price Adjustment (Contingency) Mechanism. See Steam Service Rate Schedule, Rule 34.

CANCELLED
BY
ORDER U-20237

REMOVED BY DBR

DATE 1-3-20

Michigan Public Service Commission

October 12, 2016

Filed

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2026	$ 12.51	+	$	=	$12.51	$11.35
May	2026	$ 12.51	+	$ -	=	$12.51	$12.51
June	2026	$ 12.51	+	$ -	=	$12.51	$12.51
July	2026	$ 12.51	+	$ -	=	$12.51	$12.51
August	2026	$ 12.51	+	$ -	=	$12.51	$12.51
September	2026	$ 12.51	+	$	=	$12.51	$12.51
October	2026	$ 12.51	+	$	=	$**12.51**	$**12.51**
November	2026	$ 12.51	+	$ -	=	$	$
December	2026	$ 12.51	+	$	=	$	$
January	2027	$ 12.51	+	$	=	$	$
February	2027	$ 12.51	+	$ -	=	$	$
March	2027	$ 12.51	+	$ -	=	$	$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 202 through March 2027 period on or before December 31, 2025 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2026	$ 12.51	+	$	=	$12.51	$11.35
May	2026	$ **12.51**	+	$ -	=	$12.51	$12.51
June	2026	$ **12.51**	+	$ -	=	$12.51	$12.51
July	2026	$ **12.51**	+	$ -	=	$12.51	$12.51
August	2026	$ **12.51**	+	$ -	=	$12.51	$12.51
September	2026	$ **12.51**	+	$	=	**$12.51**	**$12.51**
October	2026	$ **12.51**	+	$	=	$	$
November	2026	$ **12.51**	+	$ -	=	$	$
December	2026	$ **12.51**	+	$	=	$	$
January	2027	$ **12.51**	+	$	=	$	$
February	2027	$ **12.51**	+	$ -	=	$	$
March	2027	$ **12.51**	+	$ -	=	$	$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 202 through March 2027 period on or before December 31, 2025 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2026	$ 12.51	+	$	=	$12.51	$11.35
May	2026	$	+	$ -	=	$12.51	$12.51
June	2026	$	+	$ -	=	$12.51	$12.51
July	2026	$	+	$ -	=	$12.51	$12.51
August	2026	$	+	$ -	=	**$12.51**	**$12.51**
September	2026	$	+	$	=	$	$
October	2026	$	+	$	=	$	$
November	2026	$	+	$ -	=	$	$
December	2026	$	+	$	=	$	$
January	2027	$	+	$	=	$	$
February	2027	$	+	$ -	=	$	$
March	2027	$	+	$ -	=	$	$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 202 through March 2027 period on or before December 31, 2025 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2026	$ 12.51	+	$	=	$12.51	$11.35
May	2026	$	+	$ -	=	$12.51	$12.51
June	2026	$	+	$ -	=	$12.51	$12.51
July	2026	$	+	$ -	=	**$12.51**	**12.51**
August	2026	$	+	$ -	=	$	$
September	2026	$	+	$	=	$	$
October	2026	$	+	$	=	$	$
November	2026	$	+	$ -	=	$	$
December	2026	$	+	$	=	$	$
January	2027	$	+	$	=	$	$
February	2027	$	+	$ -	=	$	$
March	2027	$	+	$ -	=	$	$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 202 through March 2027 period on or before December 31, 2025 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2026	$ 12.51	+	$	=	$12.51	$11.35
May	2026	$	+	$ -	=	$12.51	$12.51
June	2026	$	+	$ -	=	$**12.51**	$**12.51**
July	2026	$	+	$ -	=	$	$
August	2026	$	+	$ -	=	$	$
September	2026	$	+	$	=	$	$
October	2026	$	+	$	=	$	$
November	2026	$	+	$ -	=	$	$
December	2026	$	+	$	=	$	$
January	2027	$	+	$	=	$	$
February	2027	$	+	$ -	=	$	$
March	2027	$	+	$ -	=	$	$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 202 through March 2027 period on or before December 31, 2025 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2026	$ 12.51	+	$	=	$12.51	$11.35
May	2026	$	+	$ -	=	**$12.51**	**$12.51**
June	2026	$	+	$ -	=	$	$
July	2026	$	+	$ -	=	$	$
August	2026	$	+	$ -	=	$	$
September	2026	$	+	$	=	$	$
October	2026	$	+	$	=	$	$
November	2026	$	+	$ -	=	$	$
December	2026	$	+	$	=	$	$
January	2027	$	+	$	=	$	$
February	2027	$	+	$ -	=	$	$
March	2027	$	+	$ -	=	$	$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 202 through March 2027 period on or before December 31, 2025 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	**2026**	**$ 12.51**	**+**	**$**	**=**	**$12.51**	**$11.35**
May	**2026**	$	+	$ -	=	$	$
June	**2026**	$	+	$ -	=	$	$
July	**2026**	$	+	$ -	=	$	$
August	**2026**	$	+	$ -	=	$	$
September	**2026**	$	+	$	=	$	$
October	**2026**	$	+	$	=	$	$
November	**2026**	$	+	$ -	=	$	$
December	**2026**	$	+	$	=	$	$
January	**2027**	$	+	$	=	$	$
February	**2027**	$	+	$ -	=	$	$
March	**2027**	$	+	$ -	=	**$**	**$**

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 202 through March 2027 period on or before December 31, 2025 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2025	$ 11.35	+	$	=	$11.35	$11.35
May	2025	$ 11.35	+	$ -	=	$11.35	$11.35
June	2025	$ 11.35	+	$ -	=	$11.35	$11.35
July	2025	$ 11.35	+	$ -	=	$11.35	$11.35
August	2025	$ 11.35	+	$ -	=	$11.35	$11.35
September	2025	$ 11.35	+	$	=	$11.35	$11.35
October	2025	$ 11.35	+	$	=	$11.35	$11.35
November	2025	$ 11.35	+	$ -	=	$11.35	$10.35
December	20245	$ 11.35	+	$	=	$11.35	$11.35
January	2026	$ 11.35	+	$	=	$11.35	$11.35
February	2026	$ 11.35.	+	$ -	=	$11.35	$11.35
March	2026	$ 11.35	+	$ -	=	**$11.35**	**$11.35**

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 202 through March 2027 period on or before December 31, 2025 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

Michigan Public Service Commission
February 26, 2026
Filed by: DW

CANCELLED BY ORDER U-21897
REMOVED BY DW
DATE 05-06-26

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2025	$ 11.35	+	$	=	$11.35	$11.35
May	2025	$ 11.35	+	$ -	=	$11.35	$11.35
June	2025	$ 11.35	+	$ -	=	$11.35	$11.35
July	2025	$ 11.35	+	$ -	=	$11.35	$11.35
August	2025	$ 11.35	+	$ -	=	$11.35	$11.35
September	2025	$ 11.35	+	$	=	$11.35	$11.35
October	2025	$ 11.35	+	$	=	$11.35	$11.35
November	2025	$ 11.35	+	$ -	=	$11.35	$10.35
December	2025	$ 11.35	+	$	=	$11.35	$11.35
January	2026	$ 11.35	+	$	=	$11.35	$11.35
February	2026	$ 11.35	+	$ -	=	**$11.35**	**$11.35**
March	2026	$ 11.35	+	$ -	=		

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 202 through March 2027 period on or before December 31, 2025 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2025	$ 11.35	+	$	=	$11.35	$11.35
May	2025	$ 11.35	+	$ -	=	$11.35	$11.35
June	2025	$ 11.35	+	$ -	=	$11.35	$11.35
July	2025	$ 11.35	+	$ -	=	$11.35	$11.35
August	2025	$ 11.35	+	$ -	=	$11.35	$11.35
September	2025	$ 11.35	+	$	=	$11.35	$11.35
October	2025	$ 11.35	+	$	=	$11.35	$11.35
November	2025	$ 11.35	+	$ -	=	$11.35	$10.35
December	2025	$ 11.35	+	$	=	$11.35	$11.35
January	2026	$ 11.35	+	$	=	**$11.35**	**$11.35**
February	2026	$ 11.35	+	$ -	=		
March	2026	$ 11.35	+	$ -	=		

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2025	$ 11.35	+	$	=	$11.35	$11.35
May	2025	$ 11.35	+	$ -	=	$11.35	$11.35
June	2025	$ 11.35	+	$ -	=	$11.35	$11.35
July	2025	$ 11.35	+	$ -	=	$11.35	$11.35
August	2025	$ 11.35	+	$ -	=	$11.35	$11.35
September	2025	$ 11.35	+	$	=	$11.35	$11.35
October	2025	$ 11.35	+	$	=	$11.35	$11.35
November	2025	$ 11.35	+	$ -	=	$11.35	$10.35
December	20245	$ 11.35	+	$	=	**$11.35**	**$11.35**
January	2026	$ 11.35	+	$	=		
February	2026	$ 11.35.	+	$ -	=		
March	2026	$ 11.35	+	$ -	=		

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

Michigan Public Service Commission
December 2, 2025
Filed by: DW

CANCELLED BY ORDER U-21616
REMOVED BY DW
DATE 01-02-26

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2025	$ 11.35	+	$	=	$11.35	$11.35
May	2025	$ 11.35	+	$ -	=	$11.35	$11.35
June	2025	$ 11.35	+	$ -	=	$11.35	$11.35
July	2025	$ 11.35	+	$ -	=	$11.35	$11.35
August	2025	$ 11.35	+	$ -	=	$11.35	$11.35
September	2025	$ 11.35	+	$	=	$11.35	$11.35
October	2025	$ 11.35	+	$	=	$11.35	$11.35
November	2025	$ 11.35	+	$ -	=	**$11.35**	**$10.35**
December	20245	$ 11.35	+	$	=		
January	2026	$ 11.35	+	$	=		
February	2026	$ 11.35.	+	$ -	=		
March	2026	$ 11.35	+	$ -	=		

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2025	$ 11.35	+	$	=	$11.35	$11.35
May	2025	$ 11.35	+	$ -	=	$11.35	$11.35
June	2025	$ 11.35	+	$ -	=	$11.35	$11.35
July	2025	$ 11.35	+	$ -	=	$11.35	$11.35
August	2025	$ 11.35	+	$ -	=	$11.35	$11.35
September	2025	$ 11.35	+	$	=	$11.35	$11.35
October	2025	$ 11.35	+	$	=	**$11 35**	**$11.35**
November	2025	$ 11.35	+	$ -	=		
December	20245	$ 11.35	+	$	=		
January	2026	$ 11.35	+	$	=		
February	2026	$ 11.35.	+	$ -	=		
March	2026	$ 11.35	+	$ -	=		

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

Michigan Public Service Commission
September 29, 2025
Filed by: DW

CANCELLED BY ORDER U-21616
REMOVED BY DW
DATE 11-03-25

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2025	$ 11.35	+	$	=	$11.35	$11.35
May	2025	$ 11.35	+	$ -	=	$11.35	$11.35
June	2025	$ 11.35	+	$ -	=	$11.35	$11.35
July	2025	$ 11.35	+	$ -	=	$11.35	$11.35
August	2025	$ 11.35	+	$ -	=	$11.35	$11.35
September	2025	$ 11.35	+	$	=	**$11.35**	**$11.35**
October	2025	$ 11.35	+	$	=		
November	2025	$ 11.35	+	$ -	=		
December	20245	$ 11.35	+	$	=		
January	2026	$ 11.35	+	$	=		
February	2026	$ 11.35.	+	$ -	=		
March	2026	$ 11.35	+	$ -	=		

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

Michigan Public Service Commission
August 29, 2025
Filed by: DW

CANCELLED BY ORDER U-21616
REMOVED BY DW
DATE 09-29-25

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2025	$ 11.35	+	$	=	$11.35	$11.35
May	2025	$ 11.35	+	$ -	=	$11.35	$11.35
June	2025	$ 11.35	+	$ -	=	$11.35	$11.35
July	2025	$ 11.35	+	$ -	=	$11.35	$11.35
August	2025	$ 11.35	+	$ -	=	**$11.35**	**$11.35**
September	2025	$ 11.35	+	$	=		
October	2025	$ 11.35	+	$	=		
November	2025	$ 11.35	+	$ -	=		
December	20245	$ 11.35	+	$	=		
January	2026	$ 11.35	+	$	=		
February	2026	$ 11.35.	+	$ -	=		
March	2026	$ 11.35	+	$ -	=		

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

Michigan Public Service Commission
July 30, 2025
Filed by: DW

CANCELLED BY ORDER U-21616
REMOVED BY DW
DATE 08-29-25

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2025	$ 11.35	+	$	=	$11.35	$11.35
May	2025	$ 11.35	+	$ -	=	$11.35	$11.35
June	2025	$ 11.35	+	$ -	=	$11.35	$11.35
July	2025	$ 11.35	+	$ -	=	**$11.35**	**$11.35**
August	2025	$ 11.35	+	$ -	=		
September	2025	$ 11.35	+	$	=		
October	2025	$ 11.35	+	$	=		
November	2025	$ 11.35	+	$ -	=		
December	20245	$ 11.35	+	$	=		
January	2026	$ 11.35	+	$	=		
February	2026	$ 11.35.	+	$ -	=		
March	2026	$ 11.35	+	$ -	=		

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

Michigan Public Service Commission
June 25, 2025
Filed by: DW

CANCELLED BY ORDER U-21616
REMOVED BY DW
DATE 07-30-25

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2025	$ 11.35	+	$	=	$11.35	$11.35
May	2025	$ 11.35	+	$ -	=	$11.35	$11.35
June	2025	$ 11.35	+	$ -	=	**$11.35**	**$11.35**
July	2025	$ 11.35	+	$ -	=		
August	2025	$ 11.35	+	$ -	=		
September	2025	$ 11.35	+	$	=		
October	2025	$ 11.35	+	$	=		
November	2025	$ 11.35	+	$ -	=		
December	20245	$ 11.35	+	$	=		
January	2026	$ 11.35	+	$	=		
February	2026	$ 11.35.	+	$ -	=		
March	2026	$ 11.35	+	$ -	=		

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No.17)

Michigan Public Service Commission
May 29, 2025
Filed by: DW

CANCELLED BY ORDER U-21616
REMOVED BY DW
DATE 06-25-25

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2025	$ 11.35	+	$	=	$11.35	$11.35
May	2025	$ 11.35	+	$ -	=	**$11.35**	$11.35
June	2025	$ 11.35	+	$ -	=		
July	2025	$ 11.35	+	$ -	=		
August	2025	$ 11.35	+	$ -	=		
September	2025	$ 11.35	+	$	=		
October	2025	$ 11.35	+	$	=		
November	2025	$ 11.35	+	$ -	=		
December	20245	$ 11.35	+	$	=		
January	2026	$ 11.35	+	$	=		
February	2026	$ 11.35.	+	$ -	=		
March	2026	$ 11.35	+	$ -	=		

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Michigan Public Service Commission
April 28, 2025
Filed by: DW

CANCELLED
BY ORDER U-21616
REMOVED BY DW
DATE 05-29-25

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	**2025**	$ **11.35**	+	$	=	**$11.35**	**$11.35**
May	**2025**	$ **11.35**	+	$ -	=		
June	**2025**	$ **11.35**	+	$ -	=		
July	**2025**	$ **11.35**	+	$ -	=		
August	**2025**	$ **11.35**	+	$ -	=		
September	**2025**	$ **11.35**	+	$	=		
October	**2025**	$ **11.35**	+	$	=		
November	**2025**	$ **11.35**	+	$ -	=		
December	**2025**	$ **11.35**	+	$	=		
January	**2026**	$ **11.35**	+	$	=		
February	**2026**	$ **11.35.**	+	$ -	=		
March	**2026**	$ **11.35**	+	$ -	=		

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Michigan Public Service Commission
April 1, 2025
Filed by: DW

CANCELLED BY ORDER U-21616
REMOVED BY DW
DATE 04-28-25

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2024	$ 11.85	+	$	=	$11.85	$11.85
May	2024	$ 11.85	+	$ -	=	$11.85	$11.85
June	2024	$ 11.85	+	$ -	=	$ 11.85	$11.85
July	2024	$ 11.85	+	$ -	=	$ 11.85	$11.85
August	2024	$ 11.85	+	$ -	=	$11.85	$11.85
September	2024	$ 11.85	+	$	=	$11.85	$11.85
October	2024	$ 11.85	+	$	=	$11.85	$11.85
November	2024	$ 11.85	+	$ -	=	$11.85	$11.85
December	2024	$ 11.85	+	$	=	$11.85	$11.85
January	2025	$ 11.85	+	$	=	$11.85	$11.85
February	2025	$ 11.85.	+	$ -	=	$11.85	$5.85
March	2025	$ 11.85	+	$ -	=	**$11.85**	**$5.85**

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

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The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2024	$ 11.85	+	$	=	$11.85	$11.85
May	2024	$ 11.85	+	$ -	=	$11.85	$11.85
June	2024	$ 11.85	+	$ -	=	$ 11.85	$11.85
July	2024	$ 11.85	+	$ -	=	$ 11.85	$11.85
August	2024	$ 11.85	+	$ -	=	$11.85	$11.85
September	2024	$ 11.85	+	$	=	$11.85	$11.85
October	2024	$ 11.85	+	$	=	$11.85	$11.85
November	2024	$ 11.85	+	$ -	=	$11.85	$11.85
December	2024	$ 11.85	+	$	=	$11.85	$11.85
January	2025	$ 11.85	+	$	=	$11.85	$11.85
February	2025	$ 11.85.	+	$ -	=	**$11.85**	**$5.85**
March	2025	$ 11.85	+	$ -	=	$	$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

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The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2024	$ 11.85	+	$	=	$11.85	$11.85
May	2024	$ 11.85	+	$ -	=	$11.85	$11.85
June	2024	$ 11.85	+	$ -	=	$ 11.85	$11.85
July	2024	$ 11.85	+	$ -	=	$ 11.85	$11.85
August	2024	$ 11.85	+	$ -	=	$11.85	$11.85
September	2024	$ 11.85	+	$	=	$11.85	$11.85
October	2024	$ 11.85	+	$	=	$11.85	$11.85
November	2024	$ 11.85	+	$ -	=	$11.85	$11.85
December	2024	$ 11.85	+	$	=	$11.85	$11.85
January	2025	$ 11.85	+	$	=	**$11.85**	**$11.85**
February	2025	$ 11.85.	+	$ -	=	$	$
March	2025	$ 11.85	+	$ -	=	$	$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Michigan Public Service Commission
December 27, 2024
Filed DW

CANCELLED BY ORDER U-21447
REMOVED BY DW
DATE 01-30-25

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2024	$ 11.85	+	$	=	$11.85	$11.85
May	2024	$ 11.85	+	$ -	=	$11.85	$11.85
June	2024	$ 11.85	+	$ -	=	$ 11.85	$11.85
July	2024	$ 11.85	+	$ -	=	$ 11.85	$11.85
August	2024	$ 11.85	+	$ -	=	$11.85	$11.85
September	2024	$ 11.85	+	$	=	$11.85	$11.85
October	2024	$ 11.85	+	$	=	$11.85	$11.85
November	2024	$ 11.85	+	$ -	=	$11.85	$11.85
December	2024	$ 11.85	+	$	=	**$11.85**	**$11.85**
January	2025	$ 11.85	+	$	=	$	$
February	2025	$ 11.85.	+	$ -	=	$	$
March	2025	$ 11.85	+	$ -	=	$	$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2024	$ 11.85	+	$	=	$11.85	$11.85
May	2024	$ 11.85	+	$ -	=	$11.85	$11.85
June	2024	$ 11.85	+	$ -	=	$ 11.85	$11.85
July	2024	$ 11.85	+	$ -	=	$ 11.85	$11.85
August	2024	$ 11.85	+	$ -	=	$11.85	$11.85
September	2024	$ 11.85	+	$	=	$11.85	$11.85
October	2024	$ 11.85	+	$	=	$11.85	$11.85
November	2024	$ 11.85	+	$ -	=	**$11.85**	**$11.85**
December	2024	$ 11.85	+	$	=	$	$
January	2025	$ 11.85	+	$	=	$	$
February	2025	$ 11.85.	+	$ -	=	$	$
March	2025	$ 11.85	+	$ -	=	$	$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2025 through March 2026 period on or before December 31, 2024 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Michigan Public Service Commission
October 31, 2024
Filed by: DW

CANCELLED BY ORDER U-21447
REMOVED BY DW
DATE 12-02-24

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2024	$ 11.85	+	$	=	$11.85	$11.85
May	2024	$ 11.85	+	$ -	=	$11.85	$11.85
June	2024	$ 11.85	+	$ -	=	$ 11.85	$11.85
July	2024	$ 11.85	+	$ -	=	$ 11.85	$11.85
August	2024	$ 11.85	+	$ -	=	$11.85	$11.85
September	2024	$ 11.85	+	$	=	$11.85	$11.85
October	2024	$ 11.85	+	$	=	**$11.85**	**$11.85**
November	2024	$ 11.85	+	$ -	=	$	$
December	2024	$ 11.85	+	$	=	$	$
January	2025	$ 11.85	+	$	=	$	$
February	2025	$ 11.85.	+	$ -	=	$	$
March	2025	$ 11.85	+	$ -	=	$	$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
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June	2024	$ 11.85	+	$ -	=	$ 11.85	$11.85
July	2024	$ 11.85	+	$ -	=	$ 11.85	$11.85
August	2024	$ 11.85	+	$ -	=	$11.85	$11.85
September	2024	$ 11.85	+	$	=	**$11.85**	**$11.85**
October	2024	$ 11.85	+	$	=	$	$
November	2024	$ 11.85	+	$ -	=	$	$
December	2024	$ 11.85	+	$	=	$	$
January	2025	$ 11.85	+	$	=	$	$
February	2025	$ 11.85.	+	$ -	=	$	$
March	2025	$ 11.85	+	$ -	=	$	$

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(Continued on Sheet No. 17)

34. Steam Supply Cost Recovery Factors

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July	2024	$ 11.85	+	$ -	=	$ 11.85	$11.85
August	2024	$ 11.85	+	$ -	=	**$11.85**	**$11.85**
September	2024	$ 11.85	+	$	=	$	$
October	2024	$ 11.85	+	$	=	$	$
November	2024	$ 11.85	+	$ -	=	$	$
December	2024	$ 11.85	+	$	=	$	$
January	2025	$ 11.85	+	$	=	$	$
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December	2024	$ 11.85	+	$	=	$	$
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(Continued on Sheet No. 17)

Michigan Public Service Commission
June 3, 2024
Filed by: DW

CANCELLED BY ORDER U-21447
REMOVED BY DW
DATE 07-11-24

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January	2025	$ 11.85	+	$	=	$	$
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July	2023	$ 15.49	+	$ -	=	$15.49	$15.49
August	2023	$ 15.49	+	$ -	=	$15.49	$15.03
September	2023	$ 15.49	+	$	=	$15.49	$15.03
October	2023	$ 15.03	+	$	=	$15.03	$15.03
November	2023	$ 15.03	+	$ -	=	$15.03	$15.03
December	2023	$ 15.03	+	$	=	$15.03	$15.03
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August	2023	$ 15.49	+	$ -	=	$15.49	$15.03
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October	2023	$ 15.03	+	$	=	$15.03	$15.03
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July	2023	$ 15.49	+	$ -	=	$15.49	$15.49
August	2023	$ 15.49	+	$ -	=	**$15.49**	**$15.03**
September	2023	$ 15.49	+	$	=	$	$
October	2023	$ 15.49	+	$	=	$	$
November	2023	$ 15.49	+	$ -	=	$	$
December	2023	$ 15.49	+	$	=	$	$
January	2024	$ 15.49	+	$	=	$	$
February	2024	$ 15.49	+	$ -	=	$	$
March	2024	$ 15.49	+	$ -	=	$	$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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(Continued on Sheet No. 17)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2023	$ 15.49	+	$	=	$15.49	$15.49
May	2023	$ 15.49	+	$ -	=	$15.49	$15.49
June	2023	$ 15.49	+	$ -	=	$15.49	$15.49
July	2023	$ 15.49	+	$ -	=	**$15.49**	**$15.49**
August	2023	$ 15.49	+	$ -	=	$	$
September	2023	$ 15.49	+	$	=	$	$
October	2023	$ 15.49	+	$	=	$	$
November	2023	$ 15.49	+	$ -	=	$	$
December	2023	$ 15.49	+	$	=	$	$
January	2024	$ 15.49	+	$	=	$	$
February	2024	$ 15.49	+	$ -	=	$	$
March	2024	$ 15.49	+	$ -	=	$	$

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May	2023	$ 15.49	+	$ -	=	$15.49	$15.49
June	2023	$ 15.49	+	$ -	=	**$15.49**	**$15.49**
July	2023	$ 15.49	+	$ -	=	$	$
August	2023	$ 15.49	+	$ -	=	$	$
September	2023	$ 15.49	+	$	=	$	$
October	2023	$ 15.49	+	$	=	$	$
November	2023	$ 15.49	+	$ -	=	$	$
December	2023	$ 15.49	+	$	=	$	$
January	2024	$ 15.49	+	$	=	$	$
February	2024	$ 15.49	+	$ -	=	$	$
March	2024	$ 15.49	+	$ -	=	$	$

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May	2023	$ 15.49	+	$ -	=	**$15.49**	**$15.49**
June	2023	$ 15.49	+	$ -	=	$	$
July	2023	$ 15.49	+	$ -	=	$	$
August	2023	$ 15.49	+	$ -	=	$	$
September	2023	$ 15.49	+	$	=	$	$
October	2023	$ 15.49	+	$	=	$	$
November	2023	$ 15.49	+	$ -	=	$	$
December	2023	$ 15.49	+	$	=	$	$
January	2024	$ 15.49	+	$	=	$	$
February	2024	$ 15.49	+	$ -	=	$	$
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May	**2023**	$ **15.49**	+	$ -	=	$	$
June	**2023**	$ **15.49**	+	$ -	=	$	$
July	**2023**	$ **15.49**	+	$ -	=	$	$
August	**2023**	$ **15.49**	+	$ -	=	$	$
September	**2023**	$ **15.49**	+	$	=	$	$
October	**2023**	$ **15.49**	+	$	=	$	$
November	**2023**	$ **15.49**	+	$ -	=	$	$
December	**2023**	$ **15.49**	+	$	=	$	$
January	**2024**	$ **15.49**	+	$	=	$	$
February	**2024**	$ **15.49**	+	$ -	=	$	$
March	**2024**	$ **15.49**	+	$ -	=	$	$

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May	2022	$ 12.51	+	$5.11	-	=	$17.63	$16.48
June	2022	$ 12.51	+	$6.64	-	=	$19.15	$18.48
July	2022	$ 12.51	+	$6.58	-	=	$19.09	$18.48
August	2022	$ 12.49	+	$4.27	-	=	$16.76	$16.76
September	2022	$ 12.49	+	$ 6.46		=	$18.95	$17.76
October	2022	$ 12.49	+	$6.40		=	$18.89	$17.76
November	2022	$ 12.49	+	$6.32	-	=	$18.81	$18.48
December	2022	$ 12.49	+	$4.71		=	$17.20	$17.20
January	2023	$ 12.49	+	$3.63		=	$16.12	$16.12
February	2023	$ 12.49	+	$0.00	-	=	$12.49	$12.49
March	2023	$ **12.49**	**+**	**$0.00**	**-**	**=**	**$ 12.49**	**$ 12.49**

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January	2023	$ 12.49	+	$3.63		=	$16.12	$16.12
February	2023	$ **12.49**	**+**	**$0.00**	**-**	**=**	**$12.49**	**$12.49**
March	2023	$	+	$	-	=	$	$

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December	2022	$ **12.49**	**+**	**$4.71**	**=**	**$17.20**	**$17.20**
January	2023	$	+	$	=	$	$
February	2023	$	+	$ -	=	$	$
March	2023	$	+	$ -	=	$	$

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December	2022	$	+	$	=	$	$
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February	2023	$	+	$	=	$	$
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December	2022	$	+	$	=	$	$
January	2023	$	+	$	=	$	$
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Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2022	$ 12.51	+	$2.34	=	$14.85	$14.48
May	2022	$ 12.51	+	$5.11 -	=	$17.63	$16.48
June	2022	$ 12.51	+	$6.64 -	=	$19.15	$18.48
July	2022	$ 12.51	+	$6.58 -	=	$19.09	$18.48
August	2022	$ 12.49	+	$4.27 -	=	$16.76	$16.76
September	2022	$ **12.49**	**+**	**$ 6.46**	**=**	**$18.95**	**$17.76**
October	2022	$	+	$	=	$	$
November	2022	$	+	$ -	=	$	$
December	2022	$	+	$	=	$	$
January	2023	$	+	$	=	$	$
February	2023	$	+	$ -	=	$	$
March	2023	$	+	$ -	=	$	$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.		=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2022	$ 12.51	+	$2.34		=	$14.85	$14.48
May	2022	$ 12.51	+	$5.11	-	=	$17.63	$16.48
June	2022	$ 12.51	+	$6.64	-	=	$19.15	$18.48
July	2022	$ 12.51	+	$6.58	-	=	$19.09	$18.48
August	2022	$ **12.49**	**+**	**$4.27**	**-**	**=**	**$16.76**	**$16.76**
September	2022	$	+	$		=	$	$
October	2022	$	+	$		=	$	$
November	2022	$	+	$	-	=	$	$
December	2022	$	+	$		=	$	$
January	2023	$	+	$		=	$	$
February	2023	$	+	$	-	=	$	$
March	2023	$	+	$	-	=	$	$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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(Continued on Sheet No. 17)

34. Steam Supply Cost Recovery Factors

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Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
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May	2022	$ 12.51	+	$5.11 -	=	$17.63	$16.48
June	2022	$ 12.51	+	$6.64 -	=	$19.15	$18.48
July	2022	$ **12.51**	+	$**6.58** -	=	$**19.09**	$**18.48**
August	2022	$	+	$ -	=	$	$
September	2022	$	+	$	=	$	$
October	2022	$	+	$	=	$	$
November	2022	$	+	$ -	=	$	$
December	2022	$	+	$	=	$	$
January	2023	$	+	$	=	$	$
February	2023	$	+	$ -	=	$	$
March	2023	$	+	$ -	=	$	$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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(Continued on Sheet No. 17)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.		=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
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May	2022	$ 12.51	+	$5.11	-	=	$17.63	$16.48
June	2022	$ **12.51**	+	$**6.64**	-	=	$**19.15**	$**18.48**
July	2022	$	+	$	-	=	$	$
August	2022	$	+	$	-	=	$	$
September	2022	$	+	$		=	$	$
October	2022	$	+	$		=	$	$
November	2022	$	+	$	-	=	$	$
December	2022	$	+	$		=	$	$
January	2023	$	+	$		=	$	$
February	2023	$	+	$	-	=	$	$
March	2023	$	+	$	-	=	$	$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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(Continued on Sheet No. 17)

34. Steam Supply Cost Recovery Factors

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Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
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May	2022	$ **12.51**	+	$**6.51** -	=	$**19.02**	**$16.48**
June	2022	$	+	$ -	=	$	$
July	2022	$	+	$ -	=	$	$
August	2022	$	+	$ -	=	$	$
September	2022	$	+	$	=	$	$
October	2022	$	+	$	=	$	$
November	2022	$	+	$ -	=	$	$
December	2022	$	+	$	=	$	$
January	2023	$	+	$	=	$	$
February	2023	$	+	$ -	=	$	$
March	2023	$	+	$ -	=	$	$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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(Continued on Sheet No. 17)

CANCELLED BY ORDER U-20824
REMOVED BY DW
DATE 05-31-22

Michigan Public Service Commission
May 3, 2022
Filed by: MT

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	**2022**	$ **12.51**	+	$**2.34**	=	**$14.85**	**$14.48**
May	**2022**	$	+	$ -	=	$	$
June	**2022**	$	+	$ -	=	$	$
July	**2022**	$	+	$ -	=	$	$
August	**2022**	$	+	$ -	=	$	$
September	**2022**	$	+	$	=	$	$
October	**2022**	$	+	$	=	$	$
November	**2022**	$	+	$ -	=	$	$
December	**2022**	$	+	$	=	$	$
January	**2023**	$	+	$	=	$	$
February	**2023**	$	+	$ -	=	$	$
March	**2023**	$	+	$ -	=	$	$

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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April	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
May	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
June	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
July	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
August	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
September	2021	$ 10.13	+	$ 2.44	=	$ 12.57	$ 12.57
October	2021	$ 10.13	+	$3.71	=	$ 13.84	$ 13.84
November	2021	$ 10.13	+	$6.04	- =	$ 16.17	$ 13.84
December	2021	$ 10.13	+	$	=	**$** 16.17	**$** 13.84
January	2022	$ 10.13	+	$	=	$ 16.17	$ 13.84
February	2022	$ 10.13	+	$ -	=	$ 16.17	$ 14.48
March	2022	$ 10.13	+	$ -	=	$ **16.17**	$ **14.48**

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(Continued on Sheet No. 17)

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June	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
July	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
August	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
September	2021	$ 10.13	+	$ 2.44	=	$ 12.57	$ 12.57
October	2021	$ 10.13	+	$3.71	=	$ 13.84	$ 13.84
November	2021	$ 10.13	+	$6.04 -	=	$ 16.17	$ 13.84
December	2021	$ 10.13	+	$	=	**$** 16.17	**$** 13.84
January	2022	$ 10.13	+	$	=	$ 16.17	$ 13.84
February	2022	$ 10.13	+	$ -	=	$ **16.17**	$ **14.48**
March	2022	$ 10.13	+	$ -	=	$ -	$ -

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May	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
June	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
July	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
August	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
September	2021	$ 10.13	+	$ 2.44	=	$ 12.57	$ 12.57
October	2021	$ 10.13	+	$3.71	=	$ 13.84	$ 13.84
November	2021	$ 10.13	+	$6.04	- =	$ 16.17	$ 13.84
December	2021	$ 10.13	+	$	=	**$** 16.17	**$** 13.84
January	2022	$ 10.13	+	$	=	$ **16.17**	$ **13.84**
February	2022	$ 10.13	+	$ -	=	$ -	$ -
March	2022	$ 10.13	+	$ -	=	$ -	$ -

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34. Steam Supply Cost Recovery Factors

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July	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
August	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
September	2021	$ 10.13	+	$ 2.44	=	$ 12.57	$ 12.57
October	2021	$ 10.13	+	$3.71	=	$ 13.84	$ 13.84
November	2021	$ 10.13	+	$6.04 -	=	$ 16.17	$ 13.84
December	2021	$ 10.13	+	$ -	=	**$ 15.22**	**$ 13.84**
January	2022	$ 10.13	+	$ -	=	$ -	$ -
February	2022	$ 10.13	+	$ -	=	$ -	$ -
March	2022	$ 10.13	+	$ -	=	$ -	$ -

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(Continued on Sheet No. 17)

Michigan Public Service Commission
November 30, 2021
Filed by: DW

CANCELLED
BY
ORDER U-20824
REMOVED BY DW
DATE 12-29-21

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
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July	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
August	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
September	2021	$ 10.13	+	$ 2.44	=	$ 12.57	$ 12.57
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November	2021	$ 10.13	+	$**6.04**	=	$ **16.17**	$ **13.84**
December	2021	$ 10.13	+	$ -	=	$ -	$ -
January	2022	$ 10.13	+	$ -	=	$ -	$ -
February	2022	$ 10.13	+	$ -	=	$ -	$ -
March	2022	$ 10.13	+	$ -	=	$ -	$ -

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The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
May	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
June	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
July	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
August	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
September	2021	$ 10.13	+	$ 2.44	=	$ 12.57	$ 12.57
October	2021	$ 10.13	+	$**3.71**	=	$ **13.84**	$ **13.84**
November	2021	$ 10.13	+	$ -	=	$ -	$ -
December	2021	$ 10.13	+	$ -	=	$ -	$ -
January	2022	$ 10.13	+	$ -	=	$ -	$ -
February	2022	$ 10.13	+	$ -	=	$ -	$ -
March	2022	$ 10.13	+	$ -	=	$ -	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
May	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
June	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
July	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
August	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
September	2021	$ 10.13	+	**$ 2.64**	=	$ **12.77**	$ **12.77**
October	2021	$ 10.13	+	$	=	$ -	$ -
November	2021	$ 10.13	+	$ -	=	$ -	$ -
December	2021	$ 10.13	+	$ -	=	$ -	$ -
January	2022	$ 10.13	+	$ -	=	$ -	$ -
February	2022	$ 10.13	+	$ -	=	$ -	$ -
March	2022	$ 10.13	+	$ -	=	$ -	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the **Monthly** SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

CANCELLED
BY
ORDER U-20824
REMOVED BY DW
DATE 09-28-21

Michigan Public Service Commission
September 15, 2021
Filed by: DW

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
May	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
June	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
July	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
August	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
September	2021	$ 10.13	+	$ -	=	$ -	$ -
October	2021	$ 10.13	+	$ -	=	$ -	$ -
November	2021	$ 10.13	+	$ -	=	$ -	$ -
December	2021	$ 10.13	+	$ -	=	$ -	$ -
January	2022	$ 10.13	+	$ -	=	$ -	$ -
February	2022	$ 10.13	+	$ -	=	$ -	$ -
March	2022	$ 10.13	+	$ -	=	$ -	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Michigan Public Service Commission
July 27, 2021
Filed by: DW

CANCELLED
BY
ORDER U-20824

REMOVED BY MT
DATE 09-15-21

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
May	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
June	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
July	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
August	2021	$ 10.13	+	$ -	=	$ -	$ -
September	2021	$ 10.13	+	$ -	=	$ -	$ -
October	2021	$ 10.13	+	$ -	=	$ -	$ -
November	2021	$ 10.13	+	$ -	=	$ -	$ -
December	2021	$ 10.13	+	$ -	=	$ -	$ -
January	2022	$ 10.13	+	$ -	=	$ -	$ -
February	2022	$ 10.13	+	$ -	=	$ -	$ -
March	2022	$ 10.13	+	$ -	=	$ -	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Michigan Public Service Commission
July 1, 2021
Filed by: DW

CANCELLED
BY
ORDER U-20824
REMOVED BY DW
DATE 07-27-21

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
May	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
June	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
July	2021	$ 10.13	+	$ -	=	$	$
August	2021	$ 10.13	+	$ -	=	$ -	$ -
September	2021	$ 10.13	+	$ -	=	$ -	$ -
October	2021	$ 10.13	+	$ -	=	$ -	$ -
November	2021	$ 10.13	+	$ -	=	$ -	$ -
December	2021	$ 10.13	+	$ -	=	$ -	$ -
January	2022	$ 10.13	+	$ -	=	$ -	$ -
February	2022	$ 10.13	+	$ -	=	$ -	$ -
March	2022	$ 10.13	+	$ -	=	$ -	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

CANCELLED BY ORDER U-20824
REMOVED BY DW
DATE 07-01-21

Michigan Public Service Commission
June 30, 2021
Filed by: DW

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
May	2021	$ 10.13	+	$ -	=	$ 10.13	$ 10.13
June	2021	$ 10.13	+	$ -	=	$ -	$ -
July	2021	$ 10.13	+	$ -	=	$ -	$ -
August	2021	$ 10.13	+	$ -	=	$ -	$ -
September	2021	$ 10.13	+	$ -	=	$ -	$ -
October	2021	$ 10.13	+	$ -	=	$ -	$ -
November	2021	$ 10.13	+	$ -	=	$ -	$ -
December	2021	$ 10.13	+	$ -	=	$ -	$ -
January	2022	$ 10.13	+	$ -	=	$ -	$ -
February	2022	$ 10.13	+	$ -	=	$ -	$ -
March	2022	$ 10.13	+	$ -	=	$ -	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

Michigan Public Service Commission
May 5, 2021
Filed by: DW

CANCELLED
BY
ORDER U-20824
REMOVED BY DW
DATE 06-30-21

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2021	$ 10.13	+	$ -	=	$ 10.13	$ 9.58
May	2021	$ 10.13	+	$ -	=	$ -	$ -
June	2021	$ 10.13	+	$ -	=	$ -	$ -
July	2021	$ 10.13	+	$ -	=	$ -	$ -
August	2021	$ 10.13	+	$ -	=	$ -	$ -
September	2021	$ 10.13	+	$ -	=	$ -	$ -
October	2021	$ 10.13	+	$ -	=	$ -	$ -
November	2021	$ 10.13	+	$ -	=	$ -	$ -
December	2021	$ 10.13	+	$ -	=	$ -	$ -
January	2022	$ 10.13	+	$ -	=	$ -	$ -
February	2022	$ 10.13	+	$ -	=	$ -	$ -
March	2022	$ 10.13	+	$ -	=	$ -	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Monthly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2022 through March 2023 period on or before December 31, 2021 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17)

CANCELLED
BY ORDER U-20824
REMOVED BY DW
DATE 05-05-21

Michigan Public Service Commission
May 5, 2021
Filed by: DW

34. Steam Supply Cost Recovery Factors

Pursuant to Commission Order in Case U-20237 application of the Company's Steam Supply Cost Recovery mechanism is temporarily suspended commencing with the April 2019 billing period. The suspension shall remain in effect for a period of 24 months or until an interim or final rate order is approved by the Commission, whichever first occurs. Concurrent with or prior to expiration of the suspension period, the Company will submit a revised tariff, revised SSCR plan and proposed SSCR Factor to take effect upon expiration of the period of suspension.

During the temporary suspension period the Company shall not be required to reconcile revenues with costs, receive additional revenues to cover costs, or issue refunds for such period(s).

CANCELLED BY ORDER U-20824
REMOVED BY DW
DATE 05-05-21

Michigan Public Service Commission
January 3, 2020
Filed DBR

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2019	$ 14.05	+	$ -	=	$ 14.05	$ 11.65
May	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
June	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
July	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
August	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
September	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
October	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
November	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
December	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
January	2020	$ 14.05	+	$ -	=	$ -	$ -
February	2020	$ 14.05	+	$ -	=	$ -	$ -
March	2020	$ 14.05	+	$ -	=	$ -	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2020 through March 2021 period on or before December 31, 2019 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-20237

REMOVED BY DBR

DATE 1-3-20

Michigan Public Service Commission

November 27, 2019

Filed DBR

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2019	$ 14.05	+	$ -	=	$ 14.05	$ 11.65
May	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
June	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
July	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
August	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
September	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
October	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
November	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
December	2019	$ 14.05	+	$ -	=	$ -	$ -
January	2020	$ 14.05	+	$ -	=	$ -	$ -
February	2020	$ 14.05	+	$ -	=	$ -	$ -
March	2020	$ 14.05	+	$ -	=	$ -	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

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The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-20237

REMOVED BY DBR
DATE 11-27-19

Michigan Public Service Commission
October 31, 2019
Filed DBR

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2019	$ 14.05	+	$ -	=	$ 14.05	$ 11.65
May	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
June	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
July	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
August	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
September	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
October	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
November	2019	$ 14.05	+	$ -	=	$ -	$ -
December	2019	$ 14.05	+	$ -	=	$ -	$ -
January	2020	$ 14.05	+	$ -	=	$ -	$ -
February	2020	$ 14.05	+	$ -	=	$ -	$ -
March	2020	$ 14.05	+	$ -	=	$ -	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

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(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-20237
REMOVED BY DBR
DATE 10-31-19

Michigan Public Service Commission
October 1, 2019
Filed DBR

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2019	$ 14.05	+	$ -	=	$ 14.05	$ 11.65
May	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
June	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
July	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
August	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
September	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
October	2019	$ 14.05	+	$ -	=	$ -	$ -
November	2019	$ 14.05	+	$ -	=	$ -	$ -
December	2019	$ 14.05	+	$ -	=	$ -	$ -
January	2020	$ 14.05	+	$ -	=	$ -	$ -
February	2020	$ 14.05	+	$ -	=	$ -	$ -
March	2020	$ 14.05	+	$ -	=	$ -	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2020 through March 2021 period on or before December 31, 2019 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-20237
REMOVED BY DBR
DATE 10-1-19

Michigan Public Service Commission
August 27, 2019
Filed DBR

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2019	$ 14.05	+	$ -	=	$ 14.05	$ 11.65
May	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
June	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
July	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
August	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
September	2019	$ 14.05	+	$ -	=	$ -	$ -
October	2019	$ 14.05	+	$ -	=	$ -	$ -
November	2019	$ 14.05	+	$ -	=	$ -	$ -
December	2019	$ 14.05	+	$ -	=	$ -	$ -
January	2020	$ 14.05	+	$ -	=	$ -	$ -
February	2020	$ 14.05	+	$ -	=	$ -	$ -
March	2020	$ 14.05	+	$ -	=	$ -	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

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The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-20237

REMOVED BY DBR
DATE 8-27-19

Michigan Public Service Commission
July 29, 2019
Filed DBR

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2019	$ 14.05	+	$ -	=	$ 14.05	$ 11.65
May	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
June	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
July	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
August	2019	$ 14.05	+	$ -	=	$ -	$ -
September	2019	$ 14.05	+	$ -	=	$ -	$ -
October	2019	$ 14.05	+	$ -	=	$ -	$ -
November	2019	$ 14.05	+	$ -	=	$ -	$ -
December	2019	$ 14.05	+	$ -	=	$ -	$ -
January	2020	$ 14.05	+	$ -	=	$ -	$ -
February	2020	$ 14.05	+	$ -	=	$ -	$ -
March	2020	$ 14.05	+	$ -	=	$ -	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

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The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-20237
REMOVED BY DBR
DATE 7-29-19

Michigan Public Service Commission
July 1, 2019
Filed DBR

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2019	$ 14.05	+	$ -	=	$ 14.05	$ 11.65
May	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
June	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
July	2019	$ 14.05	+	$ -	=	$ -	$ -
August	2019	$ 14.05	+	$ -	=	$ -	$ -
September	2019	$ 14.05	+	$ -	=	$ -	$ -
October	2019	$ 14.05	+	$ -	=	$ -	$ -
November	2019	$ 14.05	+	$ -	=	$ -	$ -
December	2019	$ 14.05	+	$ -	=	$ -	$ -
January	2020	$ 14.05	+	$ -	=	$ -	$ -
February	2020	$ 14.05	+	$ -	=	$ -	$ -
March	2020	$ 14.05	+	$ -	=	$ -	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

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The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-20237

REMOVED BY DBR
DATE 7-1-19

Michigan Public Service Commission
May 30, 2019
Filed DBR

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2019	$ 14.05	+	$ -	=	$ 14.05	$ 11.65
May	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
June	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
July	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
August	2019	$ 14.05	+	$ -	=	$ -	$ -
September	2019	$ 14.05	+	$ -	=	$ -	$ -
October	2019	$ 14.05	+	$ -	=	$ -	$ -
November	2019	$ 14.05	+	$ -	=	$ -	$ -
December	2019	$ 14.05	+	$ -	=	$ -	$ -
January	2020	$ 14.05	+	$ -	=	$ -	$ -
February	2020	$ 14.05	+	$ -	=	$ -	$ -
March	2020	$ 14.05	+	$ -	=	$ -	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2020 through March 2021 period on or before December 31, 2019 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-20237
REMOVED BY DBR
DATE 7-29-19

Michigan Public Service Commission
July 1, 2019
Filed DBR

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2019	$ 14.05	+	$ -	=	$ 14.05	$ 11.65
May	2019	$ 14.05	+	$ -	=	$ 14.05	$ 14.05
June	2019	$ 14.05	+	$ -	=		$ -
July	2019	$ 14.05	+	$ -	=	$ -	$ -
August	2019	$ 14.05	+	$ -	=	$ -	$ -
September	2019	$ 14.05	+	$ -	=	$ -	$ -
October	2019	$ 14.05	+	$ -	=	$ -	$ -
November	2019	$ 14.05	+	$ -	=	$ -	$ -
December	2019	$ 14.05	+	$ -	=	$ -	$ -
January	2020	$ 14.05	+	$ -	=	$ -	$ -
February	2020	$ 14.05	+	$ -	=	$ -	$ -
March	2020	$ 14.05	+	$ -	=	$ -	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2020 through March 2021 period on or before December 31, 2019 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-20237
REMOVED BY DBR
DATE 5-30-19

Michigan Public Service Commission
April 26, 2019
Filed DBR

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2019	$ 14.05	+	$ -	=	$ 14.05	$ 11.65
May	2019	$ 14.05	+	$ -	=	$ -	$ -
June	2019	$ 14.05	+	$ -	=	$ -	$ -
July	2019	$ 14.05	+	$ -	=	$ -	$ -
August	2019	$ 14.05	+	$ -	=	$ -	$ -
September	2019	$ 14.05	+	$ -	=	$ -	$ -
October	2019	$ 14.05	+	$ -	=	$ -	$ -
November	2019	$ 14.05	+	$ -	=	$ -	$ -
December	2019	$ 14.05	+	$ -	=	$ -	$ -
January	2020	$ 14.05	+	$ -	=	$ -	$ -
February	2020	$ 14.05	+	$ -	=	$ -	$ -
March	2020	$ 14.05	+	$ -	=	$ -	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2020 through March 2021 period on or before December 31, 2019 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-20237
REMOVED BY DBR
DATE 4-26-19

Michigan Public Service Commission
April 1, 2019
Filed DBR

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
May	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
June	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
July	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
August	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
September	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
October	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
November	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
December	2018	$ 13.44	+	$ -	=	$ 13.44	$ 10.32
January	2019	$ 13.44	+	$ 0.788	=	$ 14.23	$ 10.32
February	2019	$ 13.44	+	$ 0.788	=	$ 14.23	$ 11.65
March	2019	$ 13.44	+	$ 0.788	=	$ 14.23	$ 11.65

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

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(Continued on Sheet No. 17.00)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
May	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
June	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
July	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
August	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
September	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
October	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
November	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
December	2018	$ 13.44	+	$ -	=	$ 13.44	$ 10.32
January	2019	$ 13.44	+	$ 0.788	=	$ 14.23	$ 10.32
February	2019	$ 13.44	+	$ 0.788	=	$ 14.23	$ 11.65
March	2019	$ 13.44	+	$ 0.788	=	$ 14.23	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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(Continued on Sheet No. 17.00)

34. Steam Supply Cost Recovery Factors

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Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
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June	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
July	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
August	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
September	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
October	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
November	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
December	2018	$ 13.44	+	$ -	=	$ 13.44	$ 10.32
January	2019	$ 13.44	+	$ 0.788	=	$ 14.23	$ 10.32
February	2019	$ 13.44	+	$ 0.788	=	$ 14.23	$ -
March	2019	$ 13.44	+	$ 0.788	=	$ 14.23	$ -

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(Continued on Sheet No. 17.00)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
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June	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
July	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
August	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
September	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
October	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
November	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
December	2018	$ 13.44	+	$ -	=	$ 13.44	$ 10.32
January	2019	$ 13.44	+	$ -	=	$ 13.44	$ -
February	2019	$ 13.44	+	$ -	=	$ 13.44	$ -
March	2019	$ 13.44	+	$ -	=	$ 13.44	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2019 through March 2020 period on or before December 31, 2018 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
May	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
June	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
July	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
August	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
September	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
October	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
November	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
December	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
January	2019	$ 13.44	+	$ -	=	$ 13.44	$ -
February	2019	$ 13.44	+	$ -	=	$ 13.44	$ -
March	2019	$ 13.44	+	$ -	=	$ 13.44	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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July	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
August	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
September	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
October	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
November	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
December	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
January	2019	$ 13.44	+	$ -	=	$ 13.44	$ -
February	2019	$ 13.44	+	$ -	=	$ 13.44	$ -
March	2019	$ 13.44	+	$ -	=	$ 13.44	$ -

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September	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
October	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
November	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
December	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
January	2019	$ 13.44	+	$ -	=	$ 13.44	$ -
February	2019	$ 13.44	+	$ -	=	$ 13.44	$ -
March	2019	$ 13.44	+	$ -	=	$ 13.44	$ -

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September	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
October	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
November	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
December	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
January	2019	$ 13.44	+	$ -	=	$ 13.44	$ -
February	2019	$ 13.44	+	$ -	=	$ 13.44	$ -
March	2019	$ 13.44	+	$ -	=	$ 13.44	$ -

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July	2018	$ 13.66	+	$ -	=	$ 13.44	$ 13.13
August	2018	$ 13.66	+	$ -	=	$ 13.44	$ -
September	2018	$ 13.66	+	$ -	=	$ 13.44	$ -
October	2018	$ 13.66	+	$ -	=	$ 13.44	$ -
November	2018	$ 13.66	+	$ -	=	$ 13.44	$ -
December	2018	$ 13.66	+	$ -	=	$ 13.44	$ -
January	2019	$ 13.66	+	$ -	=	$ 13.44	$ -
February	2019	$ 13.66	+	$ -	=	$ 13.44	$ -
March	2019	$ 13.66	+	$ -	=	$ 13.44	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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July	2018	$ 13.66	+	$ -	=	$ 13.44	$ -
August	2018	$ 13.66	+	$ -	=	$ 13.44	$ -
September	2018	$ 13.66	+	$ -	=	$ 13.44	$ -
October	2018	$ 13.66	+	$ -	=	$ 13.44	$ -
November	2018	$ 13.66	+	$ -	=	$ 13.44	$ -
December	2018	$ 13.66	+	$ -	=	$ 13.44	$ -
January	2019	$ 13.66	+	$ -	=	$ 13.44	$ -
February	2019	$ 13.66	+	$ -	=	$ 13.44	$ -
March	2019	$ 13.66	+	$ -	=	$ 13.44	$ -

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(Continued on Sheet No. 17.00)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
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May	2018	$ 13.66	+	$ -	=	$ 13.44	$ 13.13
June	2018	$ 13.66	+	$ -	=	$ 13.44	$ -
July	2018	$ 13.66	+	$ -	=	$ 13.44	$ -
August	2018	$ 13.66	+	$ -	=	$ 13.44	$ -
September	2018	$ 13.66	+	$ -	=	$ 13.44	$ -
October	2018	$ 13.66	+	$ -	=	$ 13.44	$ -
November	2018	$ 13.66	+	$ -	=	$ 13.44	$ -
December	2018	$ 13.66	+	$ -	=	$ 13.44	$ -
January	2019	$ 13.66	+	$ -	=	$ 13.44	$ -
February	2019	$ 13.66	+	$ -	=	$ 13.44	$ -
March	2019	$ 13.66	+	$ -	=	$ 13.44	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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(Continued on Sheet No. 17.00)

4. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
May	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
June	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
July	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
August	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
September	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
October	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
November	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
December	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
January	2019	$ 13.44	+	$ -	=	$ 13.44	$ -
February	2019	$ 13.44	+	$ -	=	$ 13.44	$ -
March	2019	$ 13.44	+	$ -	=	$ 13.44	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

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Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2018	$ 13.44	+	$ -	=	$ 13.44	$ 13.13
May	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
June	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
July	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
August	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
September	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
October	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
November	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
December	2018	$ 13.44	+	$ -	=	$ 13.44	$ -
January	2019	$ 13.44	+	$ -	=	$ 13.44	$ -
February	2019	$ 13.44	+	$ -	=	$ 13.44	$ -
March	2019	$ 13.44	+	$ -	=	$ 13.44	$ -

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May	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
June	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
July	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
August	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
September	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
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November	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
December	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
January	2018	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
February	2018	$ 13.66	+	$ -	=	$ 13.66	$ 13.13
March	2018	$ 13.66	+	$ -	=	$ 13.66	$ 13.13

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February	2018	$ 13.66	+	$ -	=	$ 13.66	$ 13.13
March	2018	$ 13.66	+	$ -	=	$ 13.66	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
May	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
June	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
July	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
August	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
September	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
October	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
November	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
December	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
January	2018	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
February	2018	$ 13.66	+	$ -	=	$ 13.66	$ -
March	2018	$ 13.66	+	$ -	=	$ 13.66	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
May	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
June	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
July	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
August	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
September	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
October	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
November	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
December	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
January	2018	$ 13.66	+	$ -	=	$ 13.66	$ -
February	2018	$ 13.66	+	$ -	=	$ 13.66	$ -
March	2018	$ 13.66	+	$ -	=	$ 13.66	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-18153

REMOVED BY CEP
DATE 12-27-17

Michigan Public Service Commission
November 21, 2017
Filed

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
May	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
June	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
July	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
August	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
September	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
October	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
November	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
December	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
January	2018	$ 13.66	+	$ -	=	$ 13.66	$ -
February	2018	$ 13.66	+	$ -	=	$ 13.66	$ -
March	2018	$ 13.66	+	$ -	=	$ 13.66	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

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The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-18153
REMOVED BY RL
DATE 11-21-17

Michigan Public Service Commission
October 23, 2017
Filed RL

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
May	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
June	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
July	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
August	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
September	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
October	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
November	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
December	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
January	2018	$ 13.66	+	$ -	=	$ 13.66	$ -
February	2018	$ 13.66	+	$ -	=	$ 13.66	$ -
March	2018	$ 13.66	+	$ -	=	$ 13.66	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
May	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
June	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
July	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
August	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
September	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
October	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
November	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
December	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
January	2018	$ 13.66	+	$ -	=	$ 13.66	$ -
February	2018	$ 13.66	+	$ -	=	$ 13.66	$ -
March	2018	$ 13.66	+	$ -	=	$ 13.66	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-18153
REMOVED BY RL
DATE 09-25-17

Michigan Public Service Commission
August 22, 2017
Filed RL

4. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
May	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
June	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
July	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
August	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
September	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
October	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
November	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
December	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
January	2018	$ 13.66	+	$ -	=	$ 13.66	$ -
February	2018	$ 13.66	+	$ -	=	$ 13.66	$ -
March	2018	$ 13.66	+	$ -	=	$ 13.66	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED
BY ORDER U-18153
REMOVED BY RL
DATE 08-22-17

Michigan Public Service Commission
August 7, 2017
Filed RL

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
May	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
June	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
July	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
August	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
September	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
October	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
November	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
December	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
January	2018	$ 13.66	+	$ -	=	$ 13.66	$ -
February	2018	$ 13.66	+	$ -	=	$ 13.66	$ -
March	2018	$ 13.66	+	$ -	=	$ 13.66	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-18153, U-15152
REMOVED BY RL
DATE 08-07-17

Michigan Public Service Commission
July 24, 2017
Filed RL

4. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
May	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
June	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
July	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
August	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
September	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
October	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
November	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
December	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
January	2018	$ 13.66	+	$ -	=	$ 13.66	$ -
February	2018	$ 13.66	+	$ -	=	$ 13.66	$ -
March	2018	$ 13.66	+	$ -	=	$ 13.66	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

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The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-18153
REMOVED BY RL
DATE 07-24-17

Michigan Public Service Commission
June 27, 2017
Filed RL

4. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
May	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
June	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
July	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
August	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
September	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
October	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
November	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
December	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
January	2018	$ 13.66	+	$ -	=	$ 13.66	$ -
February	2018	$ 13.66	+	$ -	=	$ 13.66	$ -
March	2018	$ 13.66	+	$ -	=	$ 13.66	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

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The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-18153
REMOVED BY RL
DATE 06-27-17

Michigan Public Service Commission
May 30, 2017
Filed RL

4. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
May	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
June	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
July	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
August	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
September	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
October	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
November	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
December	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
January	2018	$ 13.66	+	$ -	=	$ 13.66	$ -
February	2018	$ 13.66	+	$ -	=	$ 13.66	$ -
March	2018	$ 13.66	+	$ -	=	$ 13.66	$ -

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(Continued on Sheet No. 17.00)

4. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2017	$ 13.66	+	$ -	=	$ 13.66	$ 13.66
May	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
June	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
July	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
August	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
September	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
October	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
November	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
December	2017	$ 13.66	+	$ -	=	$ 13.66	$ -
January	2018	$ 13.66	+	$ -	=	$ 13.66	$ -
February	2018	$ 13.66	+	$ -	=	$ 13.66	$ -
March	2018	$ 13.66	+	$ -	=	$ 13.66	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan Year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2018 through March 2019 period on or before December 31, 2017 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-18153
REMOVED BY RL
DATE 04-24-17

Michigan Public Service Commission
March 29, 2017
Filed RL

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2016	$ 13.91	+	$ -	=	$ 13.91	$ 13.91
May	2016	$ 13.91	+	$ -	=	$ 13.91	$ 13.91
June	2016	$ 13.91	+	$ -	=	$ 13.91	$ 13.91
July	2016	$ 13.91	+	$ 0.053	=	$ 13.96	$ 13.91
August	2016	$ 13.91	+	$ 0.053	=	$ 13.96	$ 13.91
September	2016	$ 13.91	+	$ 0.053	=	$ 13.96	$ 13.91
October	2016	$ 13.91	+	$ 0.108	=	$ 14.02	$ 13.91
November	2016	$ 13.91	+	$ 0.108	=	$ 14.02	$ 13.91
December	2016	$ 13.91	+	$ 0.108	=	$ 14.02	$ 13.91
January	2017	$ 13.91	+	$ 0.410	=	$ 14.32	$ 13.91
February	2017	$ 13.91	+	$ 0.410	=	$ 14.32	$ 13.91
March	2017	$ 13.91	+	$ 0.410	=	$ 14.32	$ 13.91

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED
BY ORDER U-18153,U-15152
REMOVED BY RL
DATE 03-29-17

Michigan Public Service Commission
February 22, 2017
Filed

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2016	$ 13.91	+	$ -	=	$ 13.91	$ 13.91
May	2016	$ 13.91	+	$ -	=	$ 13.91	$ 13.91
June	2016	$ 13.91	+	$ -	=	$ 13.91	$ 13.91
July	2016	$ 13.91	+	$ 0.053	=	$ 13.96	$ 13.91
August	2016	$ 13.91	+	$ 0.053	=	$ 13.96	$ 13.91
September	2016	$ 13.91	+	$ 0.053	=	$ 13.96	$ 13.91
October	2016	$ 13.91	+	$ 0.108	=	$ 14.02	$ 13.91
November	2016	$ 13.91	+	$ 0.108	=	$ 14.02	$ 13.91
December	2016	$ 13.91	+	$ 0.108	=	$ 14.02	$ 13.91
January	2017	$ 13.91	+	$ 0.410	=	$ 14.32	$ 13.91
February	2017	$ 13.91	+	$ 0.410	=	$ 14.32	$ 13.91
March	2017	$ 13.91	+	$ 0.410	=	$ 14.32	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2016	$ 13.91	+	$ -	=	$ 13.91	$ 13.91
May	2016	$ 13.91	+	$ -	=	$ 13.91	$ 13.91
June	2016	$ 13.91	+	$ -	=	$ 13.91	$ 13.91
July	2016	$ 13.91	+	$ 0.053	=	$ 13.96	$ 13.91
August	2016	$ 13.91	+	$ 0.053	=	$ 13.96	$ 13.91
September	2016	$ 13.91	+	$ 0.053	=	$ 13.96	$ 13.91
October	2016	$ 13.91	+	$ 0.108	=	$ 14.02	$ 13.91
November	2016	$ 13.91	+	$ 0.108	=	$ 14.02	$ 13.91
December	2016	$ 13.91	+	$ 0.108	=	$ 14.02	$ 13.91
January	2017	$ 13.91	+	$ 0.410	=	$ 14.32	$ 13.91
February	2017	$ 13.91	+	$ 0.410	=	$ 14.32	$ -
March	2017	$ 13.91	+	$ 0.410	=	$ 14.32	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17946
REMOVED BY RL
DATE 01-24-17

Michigan Public Service Commission
December 21, 2016
Filed RL

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2016	$ 13.91	+	$ -	=	$ 13.91	$ 13.91
May	2016	$ 13.91	+	$ -	=	$ 13.91	$ 13.91
June	2016	$ 13.91	+	$ -	=	$ 13.91	$ 13.91
July	2016	$ 13.91	+	$ 0.053	=	$ 13.96	$ 13.91
August	2016	$ 13.91	+	$ 0.053	=	$ 13.96	$ 13.91
September	2016	$ 13.91	+	$ 0.053	=	$ 13.96	$ 13.91
October	2016	$ 13.91	+	$ 0.108	=	$ 14.02	$ 13.91
November	2016	$ 13.91	+	$ 0.108	=	$ 14.02	$ 13.91
December	2016	$ 13.91	+	$ 0.108	=	$ 14.02	$ 13.91
January	2017	$ 13.91	+	$ 0.108	=	$ 14.02	$ -
February	2017	$ 13.91	+	$ 0.108	=	$ 14.02	$ -
March	2017	$ 13.91	+	$ 0.108	=	$ 14.02	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17946
REMOVED BY RL
DATE 12-21-16

Michigan Public Service Commission
November 28, 2016
Filed

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2016	$ 13.91	+	$ -	=	$ 13.91	$ 13.91
May	2016	$ 13.91	+	$ -	=	$ 13.91	$ 13.91
June	2016	$ 13.91	+	$ -	=	$ 13.91	$ 13.91
July	2016	$ 13.91	+	$ 0.053	=	$ 13.96	$ 13.91
August	2016	$ 13.91	+	$ 0.053	=	$ 13.96	$ 13.91
September	2016	$ 13.91	+	$ 0.053	=	$ 13.96	$ 13.91
October	2016	$ 13.91	+	$ 0.108	=	$ 14.02	$ 13.91
November	2016	$ 13.91	+	$ 0.108	=	$ 14.02	$ 13.91
December	2016	$ 13.91	+	$ 0.108	=	$ 14.02	$ -
January	2017	$ 13.91	+	$ 0.108	=	$ 14.02	$ -
February	2017	$ 13.91	+	$ 0.108	=	$ 14.02	$ -
March	2017	$ 13.91	+	$ 0.108	=	$ 14.02	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17946
REMOVED BY RL
DATE 11-28-16

Michigan Public Service Commission
October 26, 2016
Filed

34. Steam Supply Cost Recovery Factors

The listed monthly Steam Supply Cost Recovery ("SSCR") factors are authorized pursuant to the Steam Supply Cost Recovery Clause, Rule 35.

Table 34.1

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	Maximum Allowable SSCR Factor $/Mlb.	Actual SSCR Factor Billed $/Mlb.
April	2016	$ 13.91	+	$ -	=	$ 13.91	$ 13.91
May	2016	$ 13.91	+	$ -	=	$ 13.91	$ 13.91
June	2016	$ 13.91	+	$ -	=	$ 13.91	$ 13.91
July	2016	$ 13.91	+	$ 0.053	=	$ 13.96	$ 13.91
August	2016	$ 13.91	+	$ 0.053	=	$ 13.96	$ 13.91
September	2016	$ 13.91	+	$ 0.053	=	$ 13.96	$ 13.91
October	2016	$ 13.91	+	$ 0.108	=	$ 14.02	$ 13.91
November	2016	$ 13.91	+	$ 0.108	=	$ 14.02	$ -
December	2016	$ 13.91	+	$ 0.108	=	$ 14.02	$ -
January	2017	$ 13.91	+	$ 0.108	=	$ 14.02	$ -
February	2017	$ 13.91	+	$ 0.108	=	$ 14.02	$ -
March	2017	$ 13.91	+	$ 0.108	=	$ 14.02	$ -

The Actual SSCR Factor Billed shall not exceed the Maximum Allowable SSCR Factor for the corresponding month. During any month of the SSCR Plan year, the Company may elect to bill any SSCR factor equal to or less than the Maximum Allowable SSCR Factor for the corresponding month. The Maximum Allowable SSCR Factor for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month.

The Base SSCR Factors listed in Table 34.1 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17946
REMOVED BY RL
DATE 10-26-16

Michigan Public Service Commission
October 12, 2016
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2016	$ 13.91	+	$ 8.59	=	$ 22.50
May	2016	$ 13.91	+	$ 8.59	=	$ 22.50
June	2016	$ 13.91	+	$ 8.59	=	$ 22.50
July	2016	$ 13.91	+	$ 8.59	=	$ 22.50
August	2016	$ 13.91	+	$ 8.59	=	$ 22.50
September	2016	$ 13.91	+	$ 8.59	=	$ 22.50
October	2016	$ 13.91	+	$ 8.59	=	$ 22.50
November	2016	$ -	+	$ 8.59	=	$ -
December	2016	$ -	+	$ 8.59	=	$ -
January	2017	$ -	+	$ 8.59	=	$ -
February	2017	$ -	+	$ 8.59	=	$ -
March	2017	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2016	$ 13.91	+	$ -	=	$ 13.91
May	2016	$ 13.91	+	$ -	=	$ 13.91
June	2016	$ 13.91	+	$ -	=	$ 13.91
July	2016	$ 13.91	+	$ 0.053	=	$ 13.96
August	2016	$ 13.91	+	$ 0.053	=	$ 13.96
September	2016	$ 13.91	+	$ 0.053	=	$ 13.96
October	2016	$ 13.91	+	$ 0.108	=	$ 14.02
November	2016	$ 13.91	+	$ 0.108	=	$ 14.02
December	2016	$ 13.91	+	$ 0.108	=	$ 14.02
January	2017	$ 13.91	+	$ 0.108	=	$ 14.02
February	2017	$ 13.91	+	$ 0.108	=	$ 14.02
March	2017	$ 13.91	+	$ 0.108	=	$ 14.02

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-18131,U-15152

REMOVED BY RL

DATE 10-12-16

Michigan Public Service Commission
September 27, 2016
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2016	$ 13.91	+	$ 8.59	=	$ 22.50
May	2016	$ 13.91	+	$ 8.59	=	$ 22.50
June	2016	$ 13.91	+	$ 8.59	=	$ 22.50
July	2016	$ 13.91	+	$ 8.59	=	$ 22.50
August	2016	$ 13.91	+	$ 8.59	=	$ 22.50
September	2016	$ 13.91	+	$ 8.59	=	$ 22.50
October	2016	$ -	+	$ 8.59	=	$ -
November	2016	$ -	+	$ 8.59	=	$ -
December	2016	$ -	+	$ 8.59	=	$ -
January	2017	$ -	+	$ 8.59	=	$ -
February	2017	$ -	+	$ 8.59	=	$ -
March	2017	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2016	$ 13.91	+	$ -	=	$ 13.91
May	2016	$ 13.91	+	$ -	=	$ 13.91
June	2016	$ 13.91	+	$ -	=	$ 13.91
July	2016	$ 13.91	+	$ 0.053	=	$ 13.96
August	2016	$ 13.91	+	$ 0.053	=	$ 13.96
September	2016	$ 13.91	+	$ 0.053	=	$ 13.96
October	2016	$ 13.91	+	$ 0.053	=	$ 13.96
November	2016	$ 13.91	+	$ 0.053	=	$ 13.96
December	2016	$ 13.91	+	$ 0.053	=	$ 13.96
January	2017	$ 13.91	+	$ 0.053	=	$ 13.96
February	2017	$ 13.91	+	$ 0.053	=	$ 13.96
March	2017	$ 13.91	+	$ 0.053	=	$ 13.96

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-17946
REMOVED BY RL
DATE 09-27-16

Michigan Public Service Commission
August 29, 2016
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2016	$ 13.91	+	$ 8.59	=	$ 22.50
May	2016	$ 13.91	+	$ 8.59	=	$ 22.50
June	2016	$ 13.91	+	$ 8.59	=	$ 22.50
July	2016	$ 13.91	+	$ 8.59	=	$ 22.50
August	2016	$ 13.91	+	$ 8.59	=	$ 22.50
September	2016	$ -	+	$ 8.59	=	$ -
October	2016	$ -	+	$ 8.59	=	$ -
November	2016	$ -	+	$ 8.59	=	$ -
December	2016	$ -	+	$ 8.59	=	$ -
January	2017	$ -	+	$ 8.59	=	$ -
February	2017	$ -	+	$ 8.59	=	$ -
March	2017	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2016	$ 13.91	+	$ -	=	$ 13.91
May	2016	$ 13.91	+	$ -	=	$ 13.91
June	2016	$ 13.91	+	$ -	=	$ 13.91
July	2016	$ 13.91	+	$ 0.053	=	$ 13.96
August	2016	$ 13.91	+	$ 0.053	=	$ 13.96
September	2016	$ 13.91	+	$ 0.053	=	$ 13.96
October	2016	$ 13.91	+	$ 0.053	=	$ 13.96
November	2016	$ 13.91	+	$ 0.053	=	$ 13.96
December	2016	$ 13.91	+	$ 0.053	=	$ 13.96
January	2017	$ 13.91	+	$ 0.053	=	$ 13.96
February	2017	$ 13.91	+	$ 0.053	=	$ 13.96
March	2017	$ 13.91	+	$ 0.053	=	$ 13.96

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17946
REMOVED BY RL
DATE 08-29-16

Michigan Public Service Commission
July 25, 2016
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2016	$ 13.91	+	$ 8.59	=	$ 22.50
May	2016	$ 13.91	+	$ 8.59	=	$ 22.50
June	2016	$ 13.91	+	$ 8.59	=	$ 22.50
July	2016	$ 13.91	+	$ 8.59	=	$ 22.50
August	2016	$ -	+	$ 8.59	=	$ -
September	2016	$ -	+	$ 8.59	=	$ -
October	2016	$ -	+	$ 8.59	=	$ -
November	2016	$ -	+	$ 8.59	=	$ -
December	2016	$ -	+	$ 8.59	=	$ -
January	2017	$ -	+	$ 8.59	=	$ -
February	2017	$ -	+	$ 8.59	=	$ -
March	2017	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2016	$ 13.91	+	$ -	=	$ 13.91
May	2016	$ 13.91	+	$ -	=	$ 13.91
June	2016	$ 13.91	+	$ -	=	$ 13.91
July	2016	$ 13.91	+	$ 0.053	=	$ 13.96
August	2016	$ 13.91	+	$ 0.053	=	$ 13.96
September	2016	$ 13.91	+	$ 0.053	=	$ 13.96
October	2016	$ 13.91	+	$ 0.053	=	$ 13.96
November	2016	$ 13.91	+	$ 0.053	=	$ 13.96
December	2016	$ 13.91	+	$ 0.053	=	$ 13.96
January	2017	$ 13.91	+	$ 0.053	=	$ 13.96
February	2017	$ 13.91	+	$ 0.053	=	$ 13.96
March	2017	$ 13.91	+	$ 0.053	=	$ 13.96

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17946
REMOVED BY RL
DATE 07-25-16

Michigan Public Service Commission
June 27, 2016
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2016	$ 13.91	+	$ 8.59	=	$ 22.50
May	2016	$ 13.91	+	$ 8.59	=	$ 22.50
June	2016	$ 13.91	+	$ 8.59	=	$ 22.50
July	2016	$ -	+	$ 8.59	=	$ -
August	2016	$ -	+	$ 8.59	=	$ -
September	2016	$ -	+	$ 8.59	=	$ -
October	2016	$ -	+	$ 8.59	=	$ -
November	2016	$ -	+	$ 8.59	=	$ -
December	2016	$ -	+	$ 8.59	=	$ -
January	2017	$ -	+	$ 8.59	=	$ -
February	2017	$ -	+	$ 8.59	=	$ -
March	2017	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2016	$ 13.91	+	$ -	=	$ 13.91
May	2016	$ 13.91	+	$ -	=	$ 13.91
June	2016	$ 13.91	+	$ -	=	$ 13.91
July	2016	$ 13.91	+	$ -	=	$ -
August	2016	$ 13.91	+	$ -	=	$ -
September	2016	$ 13.91	+	$ -	=	$ -
October	2016	$ 13.91	+	$ -	=	$ -
November	2016	$ 13.91	+	$ -	=	$ -
December	2016	$ 13.91	+	$ -	=	$ -
January	2017	$ 13.91	+	$ -	=	$ -
February	2017	$ 13.91	+	$ -	=	$ -
March	2017	$ 13.91	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17946
REMOVED BY RL
DATE 06-27-16

Michigan Public Service Commission
June 14, 2016
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2016	$ 13.91	+	$ 8.59	=	$ 22.50
May	2016	$ 13.91	+	$ 8.59	=	$ 22.50
June	2016	$ 13.91	+	$ 8.59	=	$ 22.50
July	2016	$ -	+	$ 8.59	=	$ -
August	2016	$ -	+	$ 8.59	=	$ -
September	2016	$ -	+	$ 8.59	=	$ -
October	2016	$ -	+	$ 8.59	=	$ -
November	2016	$ -	+	$ 8.59	=	$ -
December	2016	$ -	+	$ 8.59	=	$ -
January	2017	$ -	+	$ 8.59	=	$ -
February	2017	$ -	+	$ 8.59	=	$ -
March	2017	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2016	$ 13.91	+	$ -	=	$ 13.91
May	2016	$ 13.91	+	$ -	=	$ 13.91
June	2016	$ 13.91	+	$ -	=	$ 13.91
July	2016	$ 13.91	+	$ -	=	$ -
August	2016	$ 13.91	+	$ -	=	$ -
September	2016	$ 13.91	+	$ -	=	$ -
October	2016	$ 13.91	+	$ -	=	$ -
November	2016	$ 13.91	+	$ -	=	$ -
December	2016	$ 13.91	+	$ -	=	$ -
January	2017	$ 13.91	+	$ -	=	$ -
February	2017	$ 13.91	+	$ -	=	$ -
March	2017	$ 13.91	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17946,U-15152
REMOVED BY RL
DATE 06-14-16

Michigan Public Service Commission
June 1, 2016
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2016	$ 13.91	+	$ 8.59	=	$ 22.50
May	2016	$ 13.91	+	$ 8.59	=	$ 22.50
June	2016	$ -	+	$ 8.59	=	$ -
July	2016	$ -	+	$ 8.59	=	$ -
August	2016	$ -	+	$ 8.59	=	$ -
September	2016	$ -	+	$ 8.59	=	$ -
October	2016	$ -	+	$ 8.59	=	$ -
November	2016	$ -	+	$ 8.59	=	$ -
December	2016	$ -	+	$ 8.59	=	$ -
January	2017	$ -	+	$ 8.59	=	$ -
February	2017	$ -	+	$ 8.59	=	$ -
March	2017	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2016	$ 13.91	+	$ -	=	$ 13.91
May	2016	$ 13.91	+	$ -	=	$ 13.91
June	2016	$ 13.91	+	$ -	=	$ -
July	2016	$ 13.91	+	$ -	=	$ -
August	2016	$ 13.91	+	$ -	=	$ -
September	2016	$ 13.91	+	$ -	=	$ -
October	2016	$ 13.91	+	$ -	=	$ -
November	2016	$ 13.91	+	$ -	=	$ -
December	2016	$ 13.91	+	$ -	=	$ -
January	2017	$ 13.91	+	$ -	=	$ -
February	2017	$ 13.91	+	$ -	=	$ -
March	2017	$ 13.91	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17946
REMOVED BY RL
DATE 06-01-16

Michigan Public Service Commission
April 25, 2016
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2016	$ 13.91	+	$ 8.59	=	$ 22.50
May	2016	$ -	+	$ 8.59	=	$ -
June	2016	$ -	+	$ 8.59	=	$ -
July	2016	$ -	+	$ 8.59	=	$ -
August	2016	$ -	+	$ 8.59	=	$ -
September	2016	$ -	+	$ 8.59	=	$ -
October	2016	$ -	+	$ 8.59	=	$ -
November	2016	$ -	+	$ 8.59	=	$ -
December	2016	$ -	+	$ 8.59	=	$ -
January	2017	$ -	+	$ 8.59	=	$ -
February	2017	$ -	+	$ 8.59	=	$ -
March	2017	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2016	$ 13.91	+	$ -	=	$ 13.91
May	2016	$ 13.91	+	$ -	=	$ -
June	2016	$ 13.91	+	$ -	=	$ -
July	2016	$ 13.91	+	$ -	=	$ -
August	2016	$ 13.91	+	$ -	=	$ -
September	2016	$ 13.91	+	$ -	=	$ -
October	2016	$ 13.91	+	$ -	=	$ -
November	2016	$ 13.91	+	$ -	=	$ -
December	2016	$ 13.91	+	$ -	=	$ -
January	2017	$ 13.91	+	$ -	=	$ -
February	2017	$ 13.91	+	$ -	=	$ -
March	2017	$ 13.91	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED
BY ORDER U-17946
REMOVED BY RL
DATE 04-25-16

Michigan Public Service Commission
March 28, 2016
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2015	$ 12.91	+	$ 8.59	=	$ 21.50
May	2015	$ 12.91	+	$ 8.59	=	$ 21.50
June	2015	$ 12.91	+	$ 8.59	=	$ 21.50
July	2015	$ 12.91	+	$ 8.59	=	$ 21.50
August	2015	$ 12.91	+	$ 8.59	=	$ 21.50
September	2015	$ 12.91	+	$ 8.59	=	$ 21.50
October	2015	$ 12.91	+	$ 8.59	=	$ 21.50
November	2015	$ 12.91	+	$ 8.59	=	$ 21.50
December	2015	$ 12.91	+	$ 8.59	=	$ 21.50
January	2016	$ 13.91	+	$ 8.59	=	$ 22.50
February	2016	$ 13.91	+	$ 8.59	=	$ 22.50
March	2016	$ 13.91	+	$ 8.59	=	$ 22.50

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2015	$ 13.91	+	$ -	=	$ 13.91
May	2015	$ 13.91	+	$ -	=	$ 13.91
June	2015	$ 13.91	+	$ -	=	$ 13.91
July	2015	$ 13.91	+	$ -	=	$ 13.91
August	2015	$ 13.91	+	$ -	=	$ 13.91
September	2015	$ 13.91	+	$ -	=	$ 13.91
October	2015	$ 13.91	+	$ -	=	$ 13.91
November	2015	$ 13.91	+	$ -	=	$ 13.91
December	2015	$ 13.91	+	$ -	=	$ 13.91
January	2016	$ 13.91	+	$ -	=	$ 13.91
February	2016	$ 13.91	+	$ -	=	$ 13.91
March	2016	$ 13.91	+	$ -	=	$ 13.91

(Continued on Sheet No. 17.00)

CANCELLED
BY ORDER U-17946,U-15152
REMOVED BY RL
DATE 03-28-16

Michigan Public Service Commission
February 29, 2016
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2015	$ 12.91	+	$ 8.59	=	$ 21.50
May	2015	$ 12.91	+	$ 8.59	=	$ 21.50
June	2015	$ 12.91	+	$ 8.59	=	$ 21.50
July	2015	$ 12.91	+	$ 8.59	=	$ 21.50
August	2015	$ 12.91	+	$ 8.59	=	$ 21.50
September	2015	$ 12.91	+	$ 8.59	=	$ 21.50
October	2015	$ 12.91	+	$ 8.59	=	$ 21.50
November	2015	$ 12.91	+	$ 8.59	=	$ 21.50
December	2015	$ 12.91	+	$ 8.59	=	$ 21.50
January	2016	$ 13.91	+	$ 8.59	=	$ 22.50
February	2016	$ 13.91	+	$ 8.59	=	$ 22.50
March	2016	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2015	$ 13.91	+	$ -	=	$ 13.91
May	2015	$ 13.91	+	$ -	=	$ 13.91
June	2015	$ 13.91	+	$ -	=	$ 13.91
July	2015	$ 13.91	+	$ -	=	$ 13.91
August	2015	$ 13.91	+	$ -	=	$ 13.91
September	2015	$ 13.91	+	$ -	=	$ 13.91
October	2015	$ 13.91	+	$ -	=	$ 13.91
November	2015	$ 13.91	+	$ -	=	$ 13.91
December	2015	$ 13.91	+	$ -	=	$ 13.91
January	2016	$ 13.91	+	$ -	=	$ 13.91
February	2016	$ 13.91	+	$ -	=	$ 13.91
March	2016	$ 13.91	+	$ -	=	$ 13.91

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17696
REMOVED BY RL
DATE 02-29-16

Michigan Public Service Commission
January 27, 2016
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2015	$ 12.91	+	$ 8.59	=	$ 21.50
May	2015	$ 12.91	+	$ 8.59	=	$ 21.50
June	2015	$ 12.91	+	$ 8.59	=	$ 21.50
July	2015	$ 12.91	+	$ 8.59	=	$ 21.50
August	2015	$ 12.91	+	$ 8.59	=	$ 21.50
September	2015	$ 12.91	+	$ 8.59	=	$ 21.50
October	2015	$ 12.91	+	$ 8.59	=	$ 21.50
November	2015	$ 12.91	+	$ 8.59	=	$ 21.50
December	2015	$ 12.91	+	$ 8.59	=	$ 21.50
January	2016	$ 13.91	+	$ 8.59	=	$ 22.50
February	2016	$ -	+	$ 8.59	=	$ -
March	2016	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2015	$ 13.91	+	$ -	=	$ 13.91
May	2015	$ 13.91	+	$ -	=	$ 13.91
June	2015	$ 13.91	+	$ -	=	$ 13.91
July	2015	$ 13.91	+	$ -	=	$ 13.91
August	2015	$ 13.91	+	$ -	=	$ 13.91
September	2015	$ 13.91	+	$ -	=	$ 13.91
October	2015	$ 13.91	+	$ -	=	$ 13.91
November	2015	$ 13.91	+	$ -	=	$ 13.91
December	2015	$ 13.91	+	$ -	=	$ 13.91
January	2016	$ 13.91	+	$ -	=	$ 13.91
February	2016	$ 13.91	+	$ -	=	$ 13.91
March	2016	$ 13.91	+	$ -	=	$ 13.91

(Continued on Sheet No. 17.00)

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2015	$ 12.91	+	$ 8.59	=	$ 21.50
May	2015	$ 12.91	+	$ 8.59	=	$ 21.50
June	2015	$ 12.91	+	$ 8.59	=	$ 21.50
July	2015	$ 12.91	+	$ 8.59	=	$ 21.50
August	2015	$ 12.91	+	$ 8.59	=	$ 21.50
September	2015	$ 12.91	+	$ 8.59	=	$ 21.50
October	2015	$ 12.91	+	$ 8.59	=	$ 21.50
November	2015	$ 12.91	+	$ 8.59	=	$ 21.50
December	2015	$ 12.91	+	$ 8.59	=	$ 21.50
January	2016	$ -	+	$ 8.59	=	$ -
February	2016	$ -	+	$ 8.59	=	$ -
March	2016	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2015	$ 13.91	+	$ -	=	$ 13.91
May	2015	$ 13.91	+	$ -	=	$ 13.91
June	2015	$ 13.91	+	$ -	=	$ 13.91
July	2015	$ 13.91	+	$ -	=	$ 13.91
August	2015	$ 13.91	+	$ -	=	$ 13.91
September	2015	$ 13.91	+	$ -	=	$ 13.91
October	2015	$ 13.91	+	$ -	=	$ 13.91
November	2015	$ 13.91	+	$ -	=	$ 13.91
December	2015	$ 13.91	+	$ -	=	$ 13.91
January	2016	$ 13.91	+	$ -	=	$ 13.91
February	2016	$ 13.91	+	$ -	=	$ 13.91
March	2016	$ 13.91	+	$ -	=	$ 13.91

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17696
REMOVED BY RL
DATE 12-21-15

Michigan Public Service Commission
November 30, 2015
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2015	$ 12.91	+	$ 8.59	=	$ 21.50
May	2015	$ 12.91	+	$ 8.59	=	$ 21.50
June	2015	$ 12.91	+	$ 8.59	=	$ 21.50
July	2015	$ 12.91	+	$ 8.59	=	$ 21.50
August	2015	$ 12.91	+	$ 8.59	=	$ 21.50
September	2015	$ 12.91	+	$ 8.59	=	$ 21.50
October	2015	$ 12.91	+	$ 8.59	=	$ 21.50
November	2015	$ 12.91	+	$ 8.59	=	$ 21.50
December	2015	$ -	+	$ 8.59	=	$ -
January	2016	$ -	+	$ 8.59	=	$ -
February	2016	$ -	+	$ 8.59	=	$ -
March	2016	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2015	$ 13.91	+	$ -	=	$ 13.91
May	2015	$ 13.91	+	$ -	=	$ 13.91
June	2015	$ 13.91	+	$ -	=	$ 13.91
July	2015	$ 13.91	+	$ -	=	$ 13.91
August	2015	$ 13.91	+	$ -	=	$ 13.91
September	2015	$ 13.91	+	$ -	=	$ 13.91
October	2015	$ 13.91	+	$ -	=	$ 13.91
November	2015	$ 13.91	+	$ -	=	$ 13.91
December	2015	$ 13.91	+	$ -	=	$ 13.91
January	2016	$ 13.91	+	$ -	=	$ 13.91
February	2016	$ 13.91	+	$ -	=	$ 13.91
March	2016	$ 13.91	+	$ -	=	$ 13.91

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17696
REMOVED BY RL
DATE 11-30-15

Michigan Public Service Commission
October 27, 2015
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2015	$ 12.91	+	$ 8.59	=	$ 21.50
May	2015	$ 12.91	+	$ 8.59	=	$ 21.50
June	2015	$ 12.91	+	$ 8.59	=	$ 21.50
July	2015	$ 12.91	+	$ 8.59	=	$ 21.50
August	2015	$ 12.91	+	$ 8.59	=	$ 21.50
September	2015	$ 12.91	+	$ 8.59	=	$ 21.50
October	2015	$ 12.91	+	$ 8.59	=	$ 21.50
November	2015	$ -	+	$ 8.59	=	$ -
December	2015	$ -	+	$ 8.59	=	$ -
January	2016	$ -	+	$ 8.59	=	$ -
February	2016	$ -	+	$ 8.59	=	$ -
March	2016	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2015	$ 13.91	+	$ -	=	$ 13.91
May	2015	$ 13.91	+	$ -	=	$ 13.91
June	2015	$ 13.91	+	$ -	=	$ 13.91
July	2015	$ 13.91	+	$ -	=	$ 13.91
August	2015	$ 13.91	+	$ -	=	$ 13.91
September	2015	$ 13.91	+	$ -	=	$ 13.91
October	2015	$ 13.91	+	$ -	=	$ 13.91
November	2015	$ 13.91	+	$ -	=	$ 13.91
December	2015	$ 13.91	+	$ -	=	$ 13.91
January	2016	$ 13.91	+	$ -	=	$ 13.91
February	2016	$ 13.91	+	$ -	=	$ 13.91
March	2016	$ 13.91	+	$ -	=	$ 13.91

(Continued on Sheet No. 17.00)

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2015	$ 12.91	+	$ 8.59	=	$ 21.50
May	2015	$ 12.91	+	$ 8.59	=	$ 21.50
June	2015	$ 12.91	+	$ 8.59	=	$ 21.50
July	2015	$ 12.91	+	$ 8.59	=	$ 21.50
August	2015	$ 12.91	+	$ 8.59	=	$ 21.50
September	2015	$ 12.91	+	$ 8.59	=	$ 21.50
October	2015	$ -	+	$ 8.59	=	$ -
November	2015	$ -	+	$ 8.59	=	$ -
December	2015	$ -	+	$ 8.59	=	$ -
January	2016	$ -	+	$ 8.59	=	$ -
February	2016	$ -	+	$ 8.59	=	$ -
March	2016	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2015	$ 13.91	+	$ -	=	$ 13.91
May	2015	$ 13.91	+	$ -	=	$ 13.91
June	2015	$ 13.91	+	$ -	=	$ 13.91
July	2015	$ 13.91	+	$ -	=	$ 13.91
August	2015	$ 13.91	+	$ -	=	$ 13.91
September	2015	$ 13.91	+	$ -	=	$ 13.91
October	2015	$ 13.91	+	$ -	=	$ 13.91
November	2015	$ 13.91	+	$ -	=	$ 13.91
December	2015	$ 13.91	+	$ -	=	$ 13.91
January	2016	$ 13.91	+	$ -	=	$ 13.91
February	2016	$ 13.91	+	$ -	=	$ 13.91
March	2016	$ 13.91	+	$ -	=	$ 13.91

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17696
REMOVED BY RL
DATE 09-29-15

Michigan Public Service Commission
August 27, 2015
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2015	$ 12.91	+	$ 8.59	=	$ 21.50
May	2015	$ 12.91	+	$ 8.59	=	$ 21.50
June	2015	$ 12.91	+	$ 8.59	=	$ 21.50
July	2015	$ 12.91	+	$ 8.59	=	$ 21.50
August	2015	$ 12.91	+	$ 8.59	=	$ 21.50
September	2015	$ -	+	$ 8.59	=	$ -
October	2015	$ -	+	$ 8.59	=	$ -
November	2015	$ -	+	$ 8.59	=	$ -
December	2015	$ -	+	$ 8.59	=	$ -
January	2016	$ -	+	$ 8.59	=	$ -
February	2016	$ -	+	$ 8.59	=	$ -
March	2016	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2015	$ 13.91	+	$ -	=	$ 13.91
May	2015	$ 13.91	+	$ -	=	$ 13.91
June	2015	$ 13.91	+	$ -	=	$ 13.91
July	2015	$ 13.91	+	$ -	=	$ 13.91
August	2015	$ 13.91	+	$ -	=	$ 13.91
September	2015	$ 13.91	+	$ -	=	$ 13.91
October	2015	$ 13.91	+	$ -	=	$ 13.91
November	2015	$ 13.91	+	$ -	=	$ 13.91
December	2015	$ 13.91	+	$ -	=	$ 13.91
January	2016	$ 13.91	+	$ -	=	$ 13.91
February	2016	$ 13.91	+	$ -	=	$ 13.91
March	2016	$ 13.91	+	$ -	=	$ 13.91

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-17696
REMOVED BY RL
DATE 08-27-15

Michigan Public Service Commission
July 28, 2015
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2015	$ 12.91	+	$ 8.59	=	$ 21.50
May	2015	$ 12.91	+	$ 8.59	=	$ 21.50
June	2015	$ 12.91	+	$ 8.59	=	$ 21.50
July	2015	$ 12.91	+	$ 8.59	=	$ 21.50
August	2015	$ -	+	$ 8.59	=	$ -
September	2015	$ -	+	$ 8.59	=	$ -
October	2015	$ -	+	$ 8.59	=	$ -
November	2015	$ -	+	$ 8.59	=	$ -
December	2015	$ -	+	$ 8.59	=	$ -
January	2016	$ -	+	$ 8.59	=	$ -
February	2016	$ -	+	$ 8.59	=	$ -
March	2016	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2015	$ 13.91	+	$ -	=	$ 13.91
May	2015	$ 13.91	+	$ -	=	$ 13.91
June	2015	$ 13.91	+	$ -	=	$ 13.91
July	2015	$ 13.91	+	$ -	=	$ 13.91
August	2015	$ 13.91	+	$ -	=	$ 13.91
September	2015	$ 13.91	+	$ -	=	$ 13.91
October	2015	$ 13.91	+	$ -	=	$ 13.91
November	2015	$ 13.91	+	$ -	=	$ 13.91
December	2015	$ 13.91	+	$ -	=	$ 13.91
January	2016	$ 13.91	+	$ -	=	$ 13.91
February	2016	$ 13.91	+	$ -	=	$ 13.91
March	2016	$ 13.91	+	$ -	=	$ 13.91

(Continued on Sheet No. 17.00)

CANCELLED
BY ORDER U-17696
REMOVED BY RL
DATE 07-28-15

Michigan Public Service Commission
June 25, 2015
Filed DBR

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2015	$ 12.91	+	$ 8.59	=	$ 21.50
May	2015	$ 12.91	+	$ 8.59	=	$ 21.50
June	2015	$ 12.91	+	$ 8.59	=	$ 21.50
July	2015	$ -	+	$ 8.59	=	$ -
August	2015	$ -	+	$ 8.59	=	$ -
September	2015	$ -	+	$ 8.59	=	$ -
October	2015	$ -	+	$ 8.59	=	$ -
November	2015	$ -	+	$ 8.59	=	$ -
December	2015	$ -	+	$ 8.59	=	$ -
January	2016	$ -	+	$ 8.59	=	$ -
February	2016	$ -	+	$ 8.59	=	$ -
March	2016	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2015	$ 13.91	+	$ -	=	$ 13.91
May	2015	$ 13.91	+	$ -	=	$ 13.91
June	2015	$ 13.91	+	$ -	=	$ 13.91
July	2015	$ 13.91	+	$ -	=	$ 13.91
August	2015	$ 13.91	+	$ -	=	$ 13.91
September	2015	$ 13.91	+	$ -	=	$ 13.91
October	2015	$ 13.91	+	$ -	=	$ 13.91
November	2015	$ 13.91	+	$ -	=	$ 13.91
December	2015	$ 13.91	+	$ -	=	$ 13.91
January	2016	$ 13.91	+	$ -	=	$ 13.91
February	2016	$ 13.91	+	$ -	=	$ 13.91
March	2016	$ 13.91	+	$ -	=	$ 13.91

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17696
REMOVED BY DBR
DATE 06-25-15

Michigan Public Service Commission
May 27, 2015
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2015	$ 12.91	+	$ 8.59	=	$ 21.50
May	2015	$ 12.91	+	$ 8.59	=	$ 21.50
June	2015	$ -	+	$ 8.59	=	$ -
July	2015	$ -	+	$ 8.59	=	$ -
August	2015	$ -	+	$ 8.59	=	$ -
September	2015	$ -	+	$ 8.59	=	$ -
October	2015	$ -	+	$ 8.59	=	$ -
November	2015	$ -	+	$ 8.59	=	$ -
December	2015	$ -	+	$ 8.59	=	$ -
January	2016	$ -	+	$ 8.59	=	$ -
February	2016	$ -	+	$ 8.59	=	$ -
March	2016	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2015	$ 13.91	+	$ -	=	$ 13.91
May	2015	$ 13.91	+	$ -	=	$ 13.91
June	2015	$ 13.91	+	$ -	=	$ -
July	2015	$ 13.91	+	$ -	=	$ -
August	2015	$ 13.91	+	$ -	=	$ -
September	2015	$ 13.91	+	$ -	=	$ -
October	2015	$ 13.91	+	$ -	=	$ -
November	2015	$ 13.91	+	$ -	=	$ -
December	2015	$ 13.91	+	$ -	=	$ -
January	2016	$ 13.91	+	$ -	=	$ -
February	2016	$ 13.91	+	$ -	=	$ -
March	2016	$ 13.91	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-17696
REMOVED BY RL
DATE 05-27-15

Michigan Public Service Commission
May 19, 2015
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2015	$ 12.91	+	$ 8.59	=	$ 21.50
May	2015	$ 12.91	+	$ 8.59	=	$ 21.50
June	2015	$ -	+	$ 8.59	=	$ -
July	2015	$ -	+	$ 8.59	=	$ -
August	2015	$ -	+	$ 8.59	=	$ -
September	2015	$ -	+	$ 8.59	=	$ -
October	2015	$ -	+	$ 8.59	=	$ -
November	2015	$ -	+	$ 8.59	=	$ -
December	2015	$ -	+	$ 8.59	=	$ -
January	2016	$ -	+	$ 8.59	=	$ -
February	2016	$ -	+	$ 8.59	=	$ -
March	2016	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2015	$ 13.91	+	$ -	=	$ 13.91
May	2015	$ 13.91	+	$ -	=	$ 13.91
June	2015	$ 13.91	+	$ -	=	$ 13.91
July	2015	$ 13.91	+	$ -	=	$ 13.91
August	2015	$ 13.91	+	$ -	=	$ 13.91
September	2015	$ 13.91	+	$ -	=	$ 13.91
October	2015	$ 13.91	+	$ -	=	$ 13.91
November	2015	$ 13.91	+	$ -	=	$ 13.91
December	2015	$ 13.91	+	$ -	=	$ 13.91
January	2016	$ 13.91	+	$ -	=	$ 13.91
February	2016	$ 13.91	+	$ -	=	$ 13.91
March	2016	$ 13.91	+	$ -	=	$ 13.91

(Continued on Sheet No. 17.00)

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2015	$ 12.91	+	$ 8.59	=	$ 21.50
May	2015	$ -	+	$ 8.59	=	$ -
June	2015	$ -	+	$ 8.59	=	$ -
July	2015	$ -	+	$ 8.59	=	$ -
August	2015	$ -	+	$ 8.59	=	$ -
September	2015	$ -	+	$ 8.59	=	$ -
October	2015	$ -	+	$ 8.59	=	$ -
November	2015	$ -	+	$ 8.59	=	$ -
December	2015	$ -	+	$ 8.59	=	$ -
January	2016	$ -	+	$ 8.59	=	$ -
February	2016	$ -	+	$ 8.59	=	$ -
March	2016	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2015	$ 13.91	+	$ -	=	$ 13.91
May	2015	$ 13.91	+	$ -	=	$ -
June	2015	$ 13.91	+	$ -	=	$ -
July	2015	$ 13.91	+	$ -	=	$ -
August	2015	$ 13.91	+	$ -	=	$ -
September	2015	$ 13.91	+	$ -	=	$ -
October	2015	$ 13.91	+	$ -	=	$ -
November	2015	$ 13.91	+	$ -	=	$ -
December	2015	$ 13.91	+	$ -	=	$ -
January	2016	$ 13.91	+	$ -	=	$ -
February	2016	$ 13.91	+	$ -	=	$ -
March	2016	$ 13.91	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED
BY ORDER U-17696
REMOVED BY RL
DATE 04-27-15

Michigan Public Service Commission
March 30, 2015
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2014	$ 16.04	+	$ 8.59	=	$ 24.63
May	2014	$ 16.04	+	$ 8.59	=	$ 24.63
June	2014	$ 16.04	+	$ 8.59	=	$ 24.63
July	2014	$ 16.04	+	$ 8.59	=	$ 24.63
August	2014	$ 16.04	+	$ 8.59	=	$ 24.63
September	2014	$ 16.04	+	$ 8.59	=	$ 24.63
October	2014	$ 16.04	+	$ 8.59	=	$ 24.63
November	2014	$ 16.04	+	$ 8.59	=	$ 24.63
December	2014	$ 16.04	+	$ 8.59	=	$ 24.63
January	2015	$ 16.04	+	$ 8.59	=	$ 24.63
February	2015	$ 16.04	+	$ 8.59	=	$ 24.63
March	2015	$ 12.91	+	$ 8.59	=	$ 21.50

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2014	$ 16.04	+	$ -	=	$ 16.04
May	2014	$ 16.04	+	$ -	=	$ 16.04
June	2014	$ 16.04	+	$ -	=	$ 16.04
July	2014	$ 16.04	+	$ -	=	$ 16.04
August	2014	$ 16.04	+	$ -	=	$ 16.04
September	2014	$ 16.04	+	$ -	=	$ 16.04
October	2014	$ 16.04	+	$ -	=	$ 16.04
November	2014	$ 16.04	+	$ -	=	$ 16.04
December	2014	$ 16.04	+	$ -	=	$ 16.04
January	2015	$ 16.04	+	$ -	=	$ 16.04
February	2015	$ 16.04	+	$ -	=	$ 16.04
March	2015	$ 16.04	+	$ -	=	$ 16.04

(Continued on Sheet No. 17.00)

CANCELLED
BY ORDER U-17696,U-15152
REMOVED BY RL
DATE 03-30-15

Michigan Public Service Commission
February 26, 2015
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2014	$ 16.04	+	$ 8.59	=	$ 24.63
May	2014	$ 16.04	+	$ 8.59	=	$ 24.63
June	2014	$ 16.04	+	$ 8.59	=	$ 24.63
July	2014	$ 16.04	+	$ 8.59	=	$ 24.63
August	2014	$ 16.04	+	$ 8.59	=	$ 24.63
September	2014	$ 16.04	+	$ 8.59	=	$ 24.63
October	2014	$ 16.04	+	$ 8.59	=	$ 24.63
November	2014	$ 16.04	+	$ 8.59	=	$ 24.63
December	2014	$ 16.04	+	$ 8.59	=	$ 24.63
January	2015	$ 16.04	+	$ 8.59	=	$ 24.63
February	2015	$ 16.04	+	$ 8.59	=	$ 24.63
March	2015	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2014	$ 16.04	+	$ -	=	$ 16.04
May	2014	$ 16.04	+	$ -	=	$ 16.04
June	2014	$ 16.04	+	$ -	=	$ 16.04
July	2014	$ 16.04	+	$ -	=	$ 16.04
August	2014	$ 16.04	+	$ -	=	$ 16.04
September	2014	$ 16.04	+	$ -	=	$ 16.04
October	2014	$ 16.04	+	$ -	=	$ 16.04
November	2014	$ 16.04	+	$ -	=	$ 16.04
December	2014	$ 16.04	+	$ -	=	$ 16.04
January	2015	$ 16.04	+	$ -	=	$ 16.04
February	2015	$ 16.04	+	$ -	=	$ 16.04
March	2015	$ 16.04	+	$ -	=	$ 16.04

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17337
REMOVED BY RL
DATE 02-25-15

Michigan Public Service Commission
February 3, 2015
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2014	$ 16.04	+	$ 8.59	=	$ 24.63
May	2014	$ 16.04	+	$ 8.59	=	$ 24.63
June	2014	$ 16.04	+	$ 8.59	=	$ 24.63
July	2014	$ 16.04	+	$ 8.59	=	$ 24.63
August	2014	$ 16.04	+	$ 8.59	=	$ 24.63
September	2014	$ 16.04	+	$ 8.59	=	$ 24.63
October	2014	$ 16.04	+	$ 8.59	=	$ 24.63
November	2014	$ 16.04	+	$ 8.59	=	$ 24.63
December	2014	$ 16.04	+	$ 8.59	=	$ 24.63
January	2015	$ 16.04	+	$ 8.59	=	$ 24.63
February	2015	$ -	+	$ 8.59	=	$ -
March	2015	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2014	$ 16.04	+	$ -	=	$ 16.04
May	2014	$ 16.04	+	$ -	=	$ 16.04
June	2014	$ 16.04	+	$ -	=	$ 16.04
July	2014	$ 16.04	+	$ -	=	$ 16.04
August	2014	$ 16.04	+	$ -	=	$ 16.04
September	2014	$ 16.04	+	$ -	=	$ 16.04
October	2014	$ 16.04	+	$ -	=	$ 16.04
November	2014	$ 16.04	+	$ -	=	$ 16.04
December	2014	$ 16.04	+	$ -	=	$ 16.04
January	2015	$ 16.04	+	$ -	=	$ 16.04
February	2015	$ 16.04	+	$ -	=	$ 16.04
March	2015	$ 16.04	+	$ -	=	$ 16.04

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17337
REMOVED BY RL
DATE 02-03-15

Michigan Public Service Commission
December 29, 2014
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2014	$ 16.04	+	$ 8.59	=	$ 24.63
May	2014	$ 16.04	+	$ 8.59	=	$ 24.63
June	2014	$ 16.04	+	$ 8.59	=	$ 24.63
July	2014	$ 16.04	+	$ 8.59	=	$ 24.63
August	2014	$ 16.04	+	$ 8.59	=	$ 24.63
September	2014	$ 16.04	+	$ 8.59	=	$ 24.63
October	2014	$ 16.04	+	$ 8.59	=	$ 24.63
November	2014	$ 16.04	+	$ 8.59	=	$ 24.63
December	2014	$ 16.04	+	$ 8.59	=	$ 24.63
January	2015	$ -	+	$ 8.59	=	$ -
February	2015	$ -	+	$ 8.59	=	$ -
March	2015	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2014	$ 16.04	+	$ -	=	$ 16.04
May	2014	$ 16.04	+	$ -	=	$ 16.04
June	2014	$ 16.04	+	$ -	=	$ 16.04
July	2014	$ 16.04	+	$ -	=	$ 16.04
August	2014	$ 16.04	+	$ -	=	$ 16.04
September	2014	$ 16.04	+	$ -	=	$ 16.04
October	2014	$ 16.04	+	$ -	=	$ 16.04
November	2014	$ 16.04	+	$ -	=	$ 16.04
December	2014	$ 16.04	+	$ -	=	$ 16.04
January	2015	$ 16.04	+	$ -	=	$ 16.04
February	2015	$ 16.04	+	$ -	=	$ 16.04
March	2015	$ 16.04	+	$ -	=	$ 16.04

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17337
REMOVED BY RL
DATE 12-29-14

Michigan Public Service Commission
November 25, 2014
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2014	$ 16.04	+	$ 8.59	=	$ 24.63
May	2014	$ 16.04	+	$ 8.59	=	$ 24.63
June	2014	$ 16.04	+	$ 8.59	=	$ 24.63
July	2014	$ 16.04	+	$ 8.59	=	$ 24.63
August	2014	$ 16.04	+	$ 8.59	=	$ 24.63
September	2014	$ 16.04	+	$ 8.59	=	$ 24.63
October	2014	$ 16.04	+	$ 8.59	=	$ 24.63
November	2014	$ 16.04	+	$ 8.59	=	$ 24.63
December	2014	$ -	+	$ 8.59	=	$ -
January	2015	$ -	+	$ 8.59	=	$ -
February	2015	$ -	+	$ 8.59	=	$ -
March	2015	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2014	$ 16.04	+	$ -	=	$ 16.04
May	2014	$ 16.04	+	$ -	=	$ 16.04
June	2014	$ 16.04	+	$ -	=	$ 16.04
July	2014	$ 16.04	+	$ -	=	$ 16.04
August	2014	$ 16.04	+	$ -	=	$ 16.04
September	2014	$ 16.04	+	$ -	=	$ 16.04
October	2014	$ 16.04	+	$ -	=	$ 16.04
November	2014	$ 16.04	+	$ -	=	$ 16.04
December	2014	$ 16.04	+	$ -	=	$ 16.04
January	2015	$ 16.04	+	$ -	=	$ 16.04
February	2015	$ 16.04	+	$ -	=	$ 16.04
March	2015	$ 16.04	+	$ -	=	$ 16.04

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17337
REMOVED BY RL
DATE 11-25-14

Michigan Public Service Commission
October 23, 2014
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2014	$ 16.04	+	$ 8.59	=	$ 24.63
May	2014	$ 16.04	+	$ 8.59	=	$ 24.63
June	2014	$ 16.04	+	$ 8.59	=	$ 24.63
July	2014	$ 16.04	+	$ 8.59	=	$ 24.63
August	2014	$ 16.04	+	$ 8.59	=	$ 24.63
September	2014	$ 16.04	+	$ 8.59	=	$ 24.63
October	2014	$ 16.04	+	$ 8.59	=	$ 24.63
November	2014	$ -	+	$ 8.59	=	$ -
December	2014	$ -	+	$ 8.59	=	$ -
January	2015	$ -	+	$ 8.59	=	$ -
February	2015	$ -	+	$ 8.59	=	$ -
March	2015	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2014	$ 16.04	+	$ -	=	$ 16.04
May	2014	$ 16.04	+	$ -	=	$ 16.04
June	2014	$ 16.04	+	$ -	=	$ 16.04
July	2014	$ 16.04	+	$ -	=	$ 16.04
August	2014	$ 16.04	+	$ -	=	$ 16.04
September	2014	$ 16.04	+	$ -	=	$ 16.04
October	2014	$ 16.04	+	$ -	=	$ 16.04
November	2014	$ 16.04	+	$ -	=	$ 16.04
December	2014	$ 16.04	+	$ -	=	$ 16.04
January	2015	$ 16.04	+	$ -	=	$ 16.04
February	2015	$ 16.04	+	$ -	=	$ 16.04
March	2015	$ 16.04	+	$ -	=	$ 16.04

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-17337
REMOVED BY RL
DATE 10-23-14

Michigan Public Service Commission
September 22, 2014
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2014	$ 16.04	+	$ 8.59	=	$ 24.63
May	2014	$ 16.04	+	$ 8.59	=	$ 24.63
June	2014	$ 16.04	+	$ 8.59	=	$ 24.63
July	2014	$ 16.04	+	$ 8.59	=	$ 24.63
August	2014	$ 16.04	+	$ 8.59	=	$ 24.63
September	2014	$ 16.04	+	$ 8.59	=	$ 24.63
October	2014	$ -	+	$ 8.59	=	$ -
November	2014	$ -	+	$ 8.59	=	$ -
December	2014	$ -	+	$ 8.59	=	$ -
January	2015	$ -	+	$ 8.59	=	$ -
February	2015	$ -	+	$ 8.59	=	$ -
March	2015	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2014	$ 16.04	+	$ -	=	$ 16.04
May	2014	$ 16.04	+	$ -	=	$ 16.04
June	2014	$ 16.04	+	$ -	=	$ 16.04
July	2014	$ 16.04	+	$ -	=	$ 16.04
August	2014	$ 16.04	+	$ -	=	$ 16.04
September	2014	$ 16.04	+	$ -	=	$ 16.04
October	2014	$ 16.04	+	$ -	=	$ 16.04
November	2014	$ 16.04	+	$ -	=	$ 16.04
December	2014	$ 16.04	+	$ -	=	$ 16.04
January	2015	$ 16.04	+	$ -	=	$ 16.04
February	2015	$ 16.04	+	$ -	=	$ 16.04
March	2015	$ 16.04	+	$ -	=	$ 16.04

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17337
REMOVED BY RL
DATE 09-22-14

Michigan Public Service Commission
August 26, 2014
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2014	$ 16.04	+	$ 8.59	=	$ 24.63
May	2014	$ 16.04	+	$ 8.59	=	$ 24.63
June	2014	$ 16.04	+	$ 8.59	=	$ 24.63
July	2014	$ 16.04	+	$ 8.59	=	$ 24.63
August	2014	$ 16.04	+	$ 8.59	=	$ 24.63
September	2014	$ -	+	$ 8.59	=	$ -
October	2014	$ -	+	$ 8.59	=	$ -
November	2014	$ -	+	$ 8.59	=	$ -
December	2014	$ -	+	$ 8.59	=	$ -
January	2015	$ -	+	$ 8.59	=	$ -
February	2015	$ -	+	$ 8.59	=	$ -
March	2015	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2014	$ 16.04	+	$ -	=	$ 16.04
May	2014	$ 16.04	+	$ -	=	$ 16.04
June	2014	$ 16.04	+	$ -	=	$ 16.04
July	2014	$ 16.04	+	$ -	=	$ 16.04
August	2014	$ 16.04	+	$ -	=	$ 16.04
September	2014	$ 16.04	+	$ -	=	$ 16.04
October	2014	$ 16.04	+	$ -	=	$ 16.04
November	2014	$ 16.04	+	$ -	=	$ 16.04
December	2014	$ 16.04	+	$ -	=	$ 16.04
January	2015	$ 16.04	+	$ -	=	$ 16.04
February	2015	$ 16.04	+	$ -	=	$ 16.04
March	2015	$ 16.04	+	$ -	=	$ 16.04

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17337
REMOVED BY RL
DATE 08-26-14

Michigan Public Service Commission
July 24, 2014
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2014	$ 16.04	+	$ 8.59	=	$ 24.63
May	2014	$ 16.04	+	$ 8.59	=	$ 24.63
June	2014	$ 16.04	+	$ 8.59	=	$ 24.63
July	2014	$ 16.04	+	$ 8.59	=	$ 24.63
August	2014	$ -	+	$ 8.59	=	$ -
September	2014	$ -	+	$ 8.59	=	$ -
October	2014	$ -	+	$ 8.59	=	$ -
November	2014	$ -	+	$ 8.59	=	$ -
December	2014	$ -	+	$ 8.59	=	$ -
January	2015	$ -	+	$ 8.59	=	$ -
February	2015	$ -	+	$ 8.59	=	$ -
March	2015	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2014	$ 16.04	+	$ -	=	$ 16.04
May	2014	$ 16.04	+	$ -	=	$ 16.04
June	2014	$ 16.04	+	$ -	=	$ 16.04
July	2014	$ 16.04	+	$ -	=	$ 16.04
August	2014	$ 16.04	+	$ -	=	$ 16.04
September	2014	$ 16.04	+	$ -	=	$ 16.04
October	2014	$ 16.04	+	$ -	=	$ 16.04
November	2014	$ 16.04	+	$ -	=	$ 16.04
December	2014	$ 16.04	+	$ -	=	$ 16.04
January	2015	$ 16.04	+	$ -	=	$ 16.04
February	2015	$ 16.04	+	$ -	=	$ 16.04
March	2015	$ 16.04	+	$ -	=	$ 16.04

(Continued on Sheet No. 17.00)

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2014	$ 16.04	+	$ 8.59	=	$ 24.63
May	2014	$ 16.04	+	$ 8.59	=	$ 24.63
June	2014	$ 16.04	+	$ 8.59	=	$ 24.63
July	2014	$ -	+	$ 8.59	=	$ -
August	2014	$ -	+	$ 8.59	=	$ -
September	2014	$ -	+	$ 8.59	=	$ -
October	2014	$ -	+	$ 8.59	=	$ -
November	2014	$ -	+	$ 8.59	=	$ -
December	2014	$ -	+	$ 8.59	=	$ -
January	2015	$ -	+	$ 8.59	=	$ -
February	2015	$ -	+	$ 8.59	=	$ -
March	2015	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2014	$ 16.04	+	$ -	=	$ 16.04
May	2014	$ 16.04	+	$ -	=	$ 16.04
June	2014	$ 16.04	+	$ -	=	$ 16.04
July	2014	$ 16.04	+	$ -	=	$ 16.04
August	2014	$ 16.04	+	$ -	=	$ 16.04
September	2014	$ 16.04	+	$ -	=	$ 16.04
October	2014	$ 16.04	+	$ -	=	$ 16.04
November	2014	$ 16.04	+	$ -	=	$ 16.04
December	2014	$ 16.04	+	$ -	=	$ 16.04
January	2015	$ 16.04	+	$ -	=	$ 16.04
February	2015	$ 16.04	+	$ -	=	$ 16.04
March	2015	$ 16.04	+	$ -	=	$ 16.04

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17337
REMOVED BY RL
DATE 06-30-14

Michigan Public Service Commission
May 29, 2014
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2013	$ 16.04	+	$ 8.59	=	$ 24.63
May	2013	$ 16.04	+	$ 8.59	=	$ 24.63
June	2013	$ -	+	$ 8.59	=	$ -
July	2013	$ -	+	$ 8.59	=	$ -
August	2013	$ -	+	$ 8.59	=	$ -
September	2013	$ -	+	$ 8.59	=	$ -
October	2013	$ -	+	$ 8.59	=	$ -
November	2013	$ -	+	$ 8.59	=	$ -
December	2013	$ -	+	$ 8.59	=	$ -
January	2014	$ -	+	$ 8.59	=	$ -
February	2014	$ -	+	$ 8.59	=	$ -
March	2014	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2014	$ 16.04	+	$ -	=	$ 16.04
May	2014	$ 16.04	+	$ -	=	$ 16.04
June	2014	$ 16.04	+	$ -	=	$ 16.04
July	2014	$ 16.04	+	$ -	=	$ 16.04
August	2014	$ 16.04	+	$ -	=	$ 16.04
September	2014	$ 16.04	+	$ -	=	$ 16.04
October	2014	$ 16.04	+	$ -	=	$ 16.04
November	2014	$ 16.04	+	$ -	=	$ 16.04
December	2014	$ 16.04	+	$ -	=	$ 16.04
January	2015	$ 16.04	+	$ -	=	$ 16.04
February	2015	$ 16.04	+	$ -	=	$ 16.04
March	2015	$ 16.04	+	$ -	=	$ 16.04

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17337
REMOVED BY RL
DATE 05-29-14

Michigan Public Service Commission
April 28, 2014
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2014	$ 16.04	+	$ 8.59	=	$ 24.63
May	2014	$ -	+	$ 8.59	=	$ -
June	2014	$ -	+	$ 8.59	=	$ -
July	2014	$ -	+	$ 8.59	=	$ -
August	2014	$ -	+	$ 8.59	=	$ -
September	2014	$ -	+	$ 8.59	=	$ -
October	2014	$ -	+	$ 8.59	=	$ -
November	2014	$ -	+	$ 8.59	=	$ -
December	2014	$ -	+	$ 8.59	=	$ -
January	2015	$ -	+	$ 8.59	=	$ -
February	2015	$ -	+	$ 8.59	=	$ -
March	2015	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2014	$ 16.04	+	$ -	=	$ 16.04
May	2014	$ 16.04	+	$ -	=	$ -
June	2014	$ 16.04	+	$ -	=	$ -
July	2014	$ 16.04	+	$ -	=	$ -
August	2014	$ 16.04	+	$ -	=	$ -
September	2014	$ 16.04	+	$ -	=	$ -
October	2014	$ 16.04	+	$ -	=	$ -
November	2014	$ 16.04	+	$ -	=	$ -
December	2014	$ 16.04	+	$ -	=	$ -
January	2015	$ 16.04	+	$ -	=	$ -
February	2015	$ 16.04	+	$ -	=	$ -
March	2015	$ 16.04	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17337
REMOVED BY RL
DATE 04-28-14

Michigan Public Service Commission
April 2, 2014
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2013	$ 11.36	+	$ 8.59	=	$ 19.95
May	2013	$ 11.36	+	$ 8.59	=	$ 19.95
June	2013	$ 11.91	+	$ 8.59	=	$ 20.50
July	2013	$ 11.91	+	$ 8.59	=	$ 20.50
August	2013	$ 11.91	+	$ 8.59	=	$ 20.50
September	2013	$ 12.04	+	$ 8.59	=	$ 20.63
October	2013	$ 12.04	+	$ 8.59	=	$ 20.63
November	2013	$ 12.04	+	$ 8.59	=	$ 20.63
December	2013	$ 12.04	+	$ 8.59	=	$ 20.63
January	2014	$ 12.04	+	$ 8.59	=	$ 20.63
February	2014	$ 12.04	+	$ 8.59	=	$ 20.63
March	2014	$ 12.04	+	$ 8.59	=	$ 20.63

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2013	$ 12.04	+	$ -	=	$ 12.04
May	2013	$ 12.04	+	$ -	=	$ 12.04
June	2013	$ 12.04	+	$ -	=	$ 12.04
July	2013	$ 12.04	+	$ -	=	$ 12.04
August	2013	$ 12.04	+	$ -	=	$ 12.04
September	2013	$ 12.04	+	$ -	=	$ 12.04
October	2013	$ 12.04	+	$ -	=	$ 12.04
November	2013	$ 12.04	+	$ -	=	$ 12.04
December	2013	$ 12.04	+	$ -	=	$ 12.04
January	2014	$ 12.04	+	$ -	=	$ 12.04
February	2014	$ 12.04	+	$ -	=	$ 12.04
March	2014	$ 12.04	+	$ -	=	$ 12.04

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-17337,U-15152

REMOVED BY RL

DATE 04-02-14

Michigan Public Service
Commission

February 26, 2014

Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2013	$ 11.36	+	$ 8.59	=	$ 19.95
May	2013	$ 11.36	+	$ 8.59	=	$ 19.95
June	2013	$ 11.91	+	$ 8.59	=	$ 20.50
July	2013	$ 11.91	+	$ 8.59	=	$ 20.50
August	2013	$ 11.91	+	$ 8.59	=	$ 20.50
September	2013	$ 12.04	+	$ 8.59	=	$ 20.63
October	2013	$ 12.04	+	$ 8.59	=	$ 20.63
November	2013	$ 12.04	+	$ 8.59	=	$ 20.63
December	2013	$ 12.04	+	$ 8.59	=	$ 20.63
January	2014	$ 12.04	+	$ 8.59	=	$ 20.63
February	2014	$ 12.04	+	$ 8.59	=	$ 20.63
March	2014	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2013	$ 12.04	+	$ -	=	$ 12.04
May	2013	$ 12.04	+	$ -	=	$ 12.04
June	2013	$ 12.04	+	$ -	=	$ 12.04
July	2013	$ 12.04	+	$ -	=	$ 12.04
August	2013	$ 12.04	+	$ -	=	$ 12.04
September	2013	$ 12.04	+	$ -	=	$ 12.04
October	2013	$ 12.04	+	$ -	=	$ 12.04
November	2013	$ 12.04	+	$ -	=	$ 12.04
December	2013	$ 12.04	+	$ -	=	$ 12.04
January	2014	$ 12.04	+	$ -	=	$ 12.04
February	2014	$ 12.04	+	$ -	=	$ 12.04
March	2014	$ 12.04	+	$ -	=	$ 12.04

(Continued on Sheet No. 17.00)

CANCELLED
BY ORDER U-17136
REMOVED BY RL
DATE 02-26-14

Michigan Public Service Commission
January 29, 2014
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2013	$ 11.36	+	$ 8.59	=	$ 19.95
May	2013	$ 11.36	+	$ 8.59	=	$ 19.95
June	2013	$ 11.91	+	$ 8.59	=	$ 20.50
July	2013	$ 11.91	+	$ 8.59	=	$ 20.50
August	2013	$ 11.91	+	$ 8.59	=	$ 20.50
September	2013	$ 12.04	+	$ 8.59	=	$ 20.63
October	2013	$ 12.04	+	$ 8.59	=	$ 20.63
November	2013	$ 12.04	+	$ 8.59	=	$ 20.63
December	2013	$ 12.04	+	$ 8.59	=	$ 20.63
January	2014	$ 12.04	+	$ 8.59	=	$ 20.63
February	2014	$ -	+	$ 8.59	=	$ -
March	2014	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2013	$ 12.04	+	$ -	=	$ 12.04
May	2013	$ 12.04	+	$ -	=	$ 12.04
June	2013	$ 12.04	+	$ -	=	$ 12.04
July	2013	$ 12.04	+	$ -	=	$ 12.04
August	2013	$ 12.04	+	$ -	=	$ 12.04
September	2013	$ 12.04	+	$ -	=	$ 12.04
October	2013	$ 12.04	+	$ -	=	$ 12.04
November	2013	$ 12.04	+	$ -	=	$ 12.04
December	2013	$ 12.04	+	$ -	=	$ 12.04
January	2014	$ 12.04	+	$ -	=	$ 12.04
February	2014	$ 12.04	+	$ -	=	$ 12.04
March	2014	$ 12.04	+	$ -	=	$ 12.04

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-17136
REMOVED BY RL
DATE 01-29-14

Michigan Public Service Commission
December 19, 2013
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2013	$ 11.36	+	$ 8.59	=	$ 19.95
May	2013	$ 11.36	+	$ 8.59	=	$ 19.95
June	2013	$ 11.91	+	$ 8.59	=	$ 20.50
July	2013	$ 11.91	+	$ 8.59	=	$ 20.50
August	2013	$ 11.91	+	$ 8.59	=	$ 20.50
September	2013	$ 12.04	+	$ 8.59	=	$ 20.63
October	2013	$ 12.04	+	$ 8.59	=	$ 20.63
November	2013	$ 12.04	+	$ 8.59	=	$ 20.63
December	2013	$ 12.04	+	$ 8.59	=	$ 20.63
January	2014	$ -	+	$ 8.59	=	$ -
February	2014	$ -	+	$ 8.59	=	$ -
March	2014	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2013	$ 12.04	+	$ -	=	$ 12.04
May	2013	$ 12.04	+	$ -	=	$ 12.04
June	2013	$ 12.04	+	$ -	=	$ 12.04
July	2013	$ 12.04	+	$ -	=	$ 12.04
August	2013	$ 12.04	+	$ -	=	$ 12.04
September	2013	$ 12.04	+	$ -	=	$ 12.04
October	2013	$ 12.04	+	$ -	=	$ 12.04
November	2013	$ 12.04	+	$ -	=	$ 12.04
December	2013	$ 12.04	+	$ -	=	$ 12.04
January	2014	$ 12.04	+	$ -	=	$ 12.04
February	2014	$ 12.04	+	$ -	=	$ 12.04
March	2014	$ 12.04	+	$ -	=	$ 12.04

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17136
REMOVED BY RL
DATE 12-19-13

Michigan Public Service Commission
November 25, 2013
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2013	$ 11.36	+	$ 8.59	=	$ 19.95
May	2013	$ 11.36	+	$ 8.59	=	$ 19.95
June	2013	$ 11.91	+	$ 8.59	=	$ 20.50
July	2013	$ 11.91	+	$ 8.59	=	$ 20.50
August	2013	$ 11.91	+	$ 8.59	=	$ 20.50
September	2013	$ 12.04	+	$ 8.59	=	$ 20.63
October	2013	$ 12.04	+	$ 8.59	=	$ 20.63
November	2013	$ 12.04	+	$ 8.59	=	$ 20.63
December	2013	$ -	+	$ 8.59	=	$ -
January	2014	$ -	+	$ 8.59	=	$ -
February	2014	$ -	+	$ 8.59	=	$ -
March	2014	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2013	$ 12.04	+	$ -	=	$ 12.04
May	2013	$ 12.04	+	$ -	=	$ 12.04
June	2013	$ 12.04	+	$ -	=	$ 12.04
July	2013	$ 12.04	+	$ -	=	$ 12.04
August	2013	$ 12.04	+	$ -	=	$ 12.04
September	2013	$ 12.04	+	$ -	=	$ 12.04
October	2013	$ 12.04	+	$ -	=	$ 12.04
November	2013	$ 12.04	+	$ -	=	$ 12.04
December	2013	$ 12.04	+	$ -	=	$ 12.04
January	2014	$ 12.04	+	$ -	=	$ 12.04
February	2014	$ 12.04	+	$ -	=	$ 12.04
March	2014	$ 12.04	+	$ -	=	$ 12.04

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17136
REMOVED BY RL
DATE 11-25-13

Michigan Public Service Commission
October 28, 2013
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2013	$ 11.36	+	$ 8.59	=	$ 19.95
May	2013	$ 11.36	+	$ 8.59	=	$ 19.95
June	2013	$ 11.91	+	$ 8.59	=	$ 20.50
July	2013	$ 11.91	+	$ 8.59	=	$ 20.50
August	2013	$ 11.91	+	$ 8.59	=	$ 20.50
September	2013	$ 12.04	+	$ 8.59	=	$ 20.63
October	2013	$ 12.04	+	$ 8.59	=	$ 20.63
November	2013	$ -	+	$ 8.59	=	$ -
December	2013	$ -	+	$ 8.59	=	$ -
January	2014	$ -	+	$ 8.59	=	$ -
February	2014	$ -	+	$ 8.59	=	$ -
March	2014	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2013	$ 12.04	+	$ -	=	$ 12.04
May	2013	$ 12.04	+	$ -	=	$ 12.04
June	2013	$ 12.04	+	$ -	=	$ 12.04
July	2013	$ 12.04	+	$ -	=	$ 12.04
August	2013	$ 12.04	+	$ -	=	$ 12.04
September	2013	$ 12.04	+	$ -	=	$ 12.04
October	2013	$ 12.04	+	$ -	=	$ 12.04
November	2013	$ 12.04	+	$ -	=	$ 12.04
December	2013	$ 12.04	+	$ -	=	$ 12.04
January	2014	$ 12.04	+	$ -	=	$ 12.04
February	2014	$ 12.04	+	$ -	=	$ 12.04
March	2014	$ 12.04	+	$ -	=	$ 12.04

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17136
REMOVED BY RL
DATE 10-28-13

Michigan Public Service Commission
October 1, 2013
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2013	$ 11.36	+	$ 8.59	=	$ 19.95
May	2013	$ 11.36	+	$ 8.59	=	$ 19.95
June	2013	$ 11.91	+	$ 8.59	=	$ 20.50
July	2013	$ 11.91	+	$ 8.59	=	$ 20.50
August	2013	$ 11.91	+	$ 8.59	=	$ 20.50
September	2013	$ 12.04	+	$ 8.59	=	$ 20.63
October	2013	$ -	+	$ 8.59	=	$ -
November	2013	$ -	+	$ 8.59	=	$ -
December	2013	$ -	+	$ 8.59	=	$ -
January	2014	$ -	+	$ 8.59	=	$ -
February	2014	$ -	+	$ 8.59	=	$ -
March	2014	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2013	$ 12.04	+	$ -	=	$ 12.04
May	2013	$ 12.04	+	$ -	=	$ 12.04
June	2013	$ 12.04	+	$ -	=	$ 12.04
July	2013	$ 12.04	+	$ -	=	$ 12.04
August	2013	$ 12.04	+	$ -	=	$ 12.04
September	2013	$ 12.04	+	$ -	=	$ 12.04
October	2013	$ 12.04	+	$ -	=	$ 12.04
November	2013	$ 12.04	+	$ -	=	$ 12.04
December	2013	$ 12.04	+	$ -	=	$ 12.04
January	2014	$ 12.04	+	$ -	=	$ 12.04
February	2014	$ 12.04	+	$ -	=	$ 12.04
March	2014	$ 12.04	+	$ -	=	$ 12.04

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17136
REMOVED BY RL
DATE 10-01-13

Michigan Public Service Commission
September 3, 2013
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2013	$ 11.36	+	$ 8.59	=	$ 19.95
May	2013	$ 11.36	+	$ 8.59	=	$ 19.95
June	2013	$ 11.91	+	$ 8.59	=	$ 20.50
July	2013	$ 11.91	+	$ 8.59	=	$ 20.50
August	2013	$ 11.91	+	$ 8.59	=	$ 20.50
September	2013	$ -	+	$ 8.59	=	$ -
October	2013	$ -	+	$ 8.59	=	$ -
November	2013	$ -	+	$ 8.59	=	$ -
December	2013	$ -	+	$ 8.59	=	$ -
January	2014	$ -	+	$ 8.59	=	$ -
February	2014	$ -	+	$ 8.59	=	$ -
March	2014	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2013	$ 12.04	+	$ -	=	$ 12.04
May	2013	$ 12.04	+	$ -	=	$ 12.04
June	2013	$ 12.04	+	$ -	=	$ 12.04
July	2013	$ 12.04	+	$ -	=	$ 12.04
August	2013	$ 12.04	+	$ -	=	$ 12.04
September	2013	$ 12.04	+	$ -	=	$ 12.04
October	2013	$ 12.04	+	$ -	=	$ 12.04
November	2013	$ 12.04	+	$ -	=	$ 12.04
December	2013	$ 12.04	+	$ -	=	$ 12.04
January	2014	$ 12.04	+	$ -	=	$ 12.04
February	2014	$ 12.04	+	$ -	=	$ 12.04
March	2014	$ 12.04	+	$ -	=	$ 12.04

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17136
REMOVED BY RL
DATE 09-03-13

Michigan Public Service Commission
July 30, 2013
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2013	$ 11.36	+	$ 8.59	=	$ 19.95
May	2013	$ 11.36	+	$ 8.59	=	$ 19.95
June	2013	$ 11.91	+	$ 8.59	=	$ 20.50
July	2013	$ 11.91	+	$ 8.59	=	$ 20.50
August	2013	$ -	+	$ 8.59	=	$ -
September	2013	$ -	+	$ 8.59	=	$ -
October	2013	$ -	+	$ 8.59	=	$ -
November	2013	$ -	+	$ 8.59	=	$ -
December	2013	$ -	+	$ 8.59	=	$ -
January	2014	$ -	+	$ 8.59	=	$ -
February	2014	$ -	+	$ 8.59	=	$ -
March	2014	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2013	$ 12.04	+	$ -	=	$ 12.04
May	2013	$ 12.04	+	$ -	=	$ 12.04
June	2013	$ 12.04	+	$ -	=	$ 12.04
July	2013	$ 12.04	+	$ -	=	$ 12.04
August	2013	$ 12.04	+	$ -	=	$ 12.04
September	2013	$ 12.04	+	$ -	=	$ 12.04
October	2013	$ 12.04	+	$ -	=	$ 12.04
November	2013	$ 12.04	+	$ -	=	$ 12.04
December	2013	$ 12.04	+	$ -	=	$ 12.04
January	2014	$ 12.04	+	$ -	=	$ 12.04
February	2014	$ 12.04	+	$ -	=	$ 12.04
March	2014	$ 12.04	+	$ -	=	$ 12.04

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17136
REMOVED BY RL
DATE 07-30-13

Michigan Public Service Commission
June 26, 2013
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2013	$ 11.36	+	$ 8.59	=	$ 19.95
May	2013	$ 11.36	+	$ 8.59	=	$ 19.95
June	2013	$ 11.91	+	$ 8.59	=	$ 20.50
July	2013	$ -	+	$ 8.59	=	$ -
August	2013	$ -	+	$ 8.59	=	$ -
September	2013	$ -	+	$ 8.59	=	$ -
October	2013	$ -	+	$ 8.59	=	$ -
November	2013	$ -	+	$ 8.59	=	$ -
December	2013	$ -	+	$ 8.59	=	$ -
January	2014	$ -	+	$ 8.59	=	$ -
February	2014	$ -	+	$ 8.59	=	$ -
March	2014	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2013	$ 12.04	+	$ -	=	$ 12.04
May	2013	$ 12.04	+	$ -	=	$ 12.04
June	2013	$ 12.04	+	$ -	=	$ 12.04
July	2013	$ 12.04	+	$ -	=	$ 12.04
August	2013	$ 12.04	+	$ -	=	$ 12.04
September	2013	$ 12.04	+	$ -	=	$ 12.04
October	2013	$ 12.04	+	$ -	=	$ 12.04
November	2013	$ 12.04	+	$ -	=	$ 12.04
December	2013	$ 12.04	+	$ -	=	$ 12.04
January	2014	$ 12.04	+	$ -	=	$ 12.04
February	2014	$ 12.04	+	$ -	=	$ 12.04
March	2014	$ 12.04	+	$ -	=	$ 12.04

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17136
REMOVED BY RL
DATE 06-26-13

Michigan Public Service Commission
May 30, 2013
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2013	$ 11.36	+	$ 8.59	=	$ 19.95
May	2013	$ 11.36	+	$ 8.59	=	$ 19.95
June	2013	$ -	+	$ 8.59	=	$ -
July	2013	$ -	+	$ 8.59	=	$ -
August	2013	$ -	+	$ 8.59	=	$ -
September	2013	$ -	+	$ 8.59	=	$ -
October	2013	$ -	+	$ 8.59	=	$ -
November	2013	$ -	+	$ 8.59	=	$ -
December	2013	$ -	+	$ 8.59	=	$ -
January	2014	$ -	+	$ 8.59	=	$ -
February	2014	$ -	+	$ 8.59	=	$ -
March	2014	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2013	$ 12.04	+	$ -	=	$ 12.04
May	2013	$ 12.04	+	$ -	=	$ 12.04
June	2013	$ 12.04	+	$ -	=	$ 12.04
July	2013	$ 12.04	+	$ -	=	$ 12.04
August	2013	$ 12.04	+	$ -	=	$ 12.04
September	2013	$ 12.04	+	$ -	=	$ 12.04
October	2013	$ 12.04	+	$ -	=	$ 12.04
November	2013	$ 12.04	+	$ -	=	$ 12.04
December	2013	$ 12.04	+	$ -	=	$ 12.04
January	2014	$ 12.04	+	$ -	=	$ 12.04
February	2014	$ 12.04	+	$ -	=	$ 12.04
March	2014	$ 12.04	+	$ -	=	$ 12.04

CANCELLED
BY
ORDER U-17136

REMOVED BY RL
DATE 05-30-13

(Continued on Sheet No. 17.00)

Michigan Public Service Commission
April 30, 2013
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2013	$ 11.36	+	$ 8.59	=	$ 19.95
May	2013	$ -	+	$ 8.59	=	$ -
June	2013	$ -	+	$ 8.59	=	$ -
July	2013	$ -	+	$ 8.59	=	$ -
August	2013	$ -	+	$ 8.59	=	$ -
September	2013	$ -	+	$ 8.59	=	$ -
October	2013	$ -	+	$ 8.59	=	$ -
November	2013	$ -	+	$ 8.59	=	$ -
December	2013	$ -	+	$ 8.59	=	$ -
January	2014	$ -	+	$ 8.59	=	$ -
February	2014	$ -	+	$ 8.59	=	$ -
March	2014	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2013	$ 12.04	+	$ -	=	$ 12.04
May	2013	$ 12.04	+	$ -	=	$ -
June	2013	$ 12.04	+	$ -	=	$ -
July	2013	$ 12.04	+	$ -	=	$ -
August	2013	$ 12.04	+	$ -	=	$ -
September	2013	$ 12.04	+	$ -	=	$ -
October	2013	$ 12.04	+	$ -	=	$ -
November	2013	$ 12.04	+	$ -	=	$ -
December	2013	$ 12.04	+	$ -	=	$ -
January	2014	$ 12.04	+	$ -	=	$ -
February	2014	$ 12.04	+	$ -	=	$ -
March	2014	$ 12.04	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-17136
REMOVED BY RL
DATE 04-30-13

Michigan Public Service Commission
April 1, 2013
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2012	$ 11.66	+	$ 8.59	=	$ 20.25
May	2012	$ 10.91	+	$ 8.59	=	$ 19.50
June	2012	$ 10.91	+	$ 8.59	=	$ 19.50
July	2012	$ 10.91	+	$ 8.59	=	$ 19.50
August	2012	$ 10.91	+	$ 8.59	=	$ 19.50
September	2012	$ 10.91	+	$ 8.59	=	$ 19.50
October	2012	$ 10.91	+	$ 8.59	=	$ 19.50
November	2012	$ 10.91	+	$ 8.59	=	$ 19.50
December	2012	$ 11.36	+	$ 8.59	=	$ 19.95
January	2013	$ 11.36	+	$ 8.59	=	$ 19.95
February	2013	$ 11.36	+	$ 8.59	=	$ 19.95
March	2013	$ 11.36	+	$ 8.59	=	$ 19.95

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2012	$ 12.24	+	$ -	=	$ 12.24
May	2012	$ 12.24	+	$ -	=	$ 12.24
June	2012	$ 12.24	+	$ -	=	$ 12.24
July	2012	$ 12.24	+	$ -	=	$ 12.24
August	2012	$ 12.24	+	$ -	=	$ 12.24
September	2012	$ 12.24	+	$ -	=	$ 12.24
October	2012	$ 12.24	+	$ -	=	$ 12.24
November	2012	$ 12.24	+	$ -	=	$ 12.24
December	2012	$ 12.24	+	$ -	=	$ 12.24
January	2013	$ 12.24	+	$ -	=	$ 12.24
February	2013	$ 12.24	+	$ -	=	$ 12.24
March	2013	$ 12.24	+	$ -	=	$ 12.24

(Continued on Sheet No. 17.00)

CANCELLED
BY ORDER U-17136,U-15152
REMOVED BY RL
DATE 04-01-13

Michigan Public Service Commission
February 25, 2013
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2012	$ 11.66	+	$ 8.59	=	$ 20.25
May	2012	$ 10.91	+	$ 8.59	=	$ 19.50
June	2012	$ 10.91	+	$ 8.59	=	$ 19.50
July	2012	$ 10.91	+	$ 8.59	=	$ 19.50
August	2012	$ 10.91	+	$ 8.59	=	$ 19.50
September	2012	$ 10.91	+	$ 8.59	=	$ 19.50
October	2012	$ 10.91	+	$ 8.59	=	$ 19.50
November	2012	$ 10.91	+	$ 8.59	=	$ 19.50
December	2012	$ 11.36	+	$ 8.59	=	$ 19.95
January	2013	$ 11.36	+	$ 8.59	=	$ 19.95
February	2013	$ 11.36	+	$ 8.59	=	$ 19.95
March	2013	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2012	$ 12.24	+	$ -	=	$ 12.24
May	2012	$ 12.24	+	$ -	=	$ 12.24
June	2012	$ 12.24	+	$ -	=	$ 12.24
July	2012	$ 12.24	+	$ -	=	$ 12.24
August	2012	$ 12.24	+	$ -	=	$ 12.24
September	2012	$ 12.24	+	$ -	=	$ 12.24
October	2012	$ 12.24	+	$ -	=	$ 12.24
November	2012	$ 12.24	+	$ -	=	$ 12.24
December	2012	$ 12.24	+	$ -	=	$ 12.24
January	2013	$ 12.24	+	$ -	=	$ 12.24
February	2013	$ 12.24	+	$ -	=	$ 12.24
March	2013	$ 12.24	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-16927
REMOVED BY RL
DATE 02-25-13

Michigan Public Service Commission
January 30, 2013
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2012	$ 11.66	+	$ 8.59	=	$ 20.25
May	2012	$ 10.91	+	$ 8.59	=	$ 19.50
June	2012	$ 10.91	+	$ 8.59	=	$ 19.50
July	2012	$ 10.91	+	$ 8.59	=	$ 19.50
August	2012	$ 10.91	+	$ 8.59	=	$ 19.50
September	2012	$ 10.91	+	$ 8.59	=	$ 19.50
October	2012	$ 10.91	+	$ 8.59	=	$ 19.50
November	2012	$ 10.91	+	$ 8.59	=	$ 19.50
December	2012	$ 11.36	+	$ 8.59	=	$ 19.95
January	2013	$ 11.36	+	$ 8.59	=	$ 19.95
February	2013	$ -	+	$ 8.59	=	$ -
March	2013	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2012	$ 12.24	+	$ -	=	$ 12.24
May	2012	$ 12.24	+	$ -	=	$ 12.24
June	2012	$ 12.24	+	$ -	=	$ 12.24
July	2012	$ 12.24	+	$ -	=	$ 12.24
August	2012	$ 12.24	+	$ -	=	$ 12.24
September	2012	$ 12.24	+	$ -	=	$ 12.24
October	2012	$ 12.24	+	$ -	=	$ 12.24
November	2012	$ 12.24	+	$ -	=	$ 12.24
December	2012	$ 12.24	+	$ -	=	$ 12.24
January	2013	$ 12.24	+	$ -	=	$ 12.24
February	2013	$ 12.24	+	$ -	=	$ -
March	2013	$ 12.24	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-16927
REMOVED BY RL
DATE 01-30-13

Michigan Public Service Commission
December 26, 2012
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2012	$ 11.66	+	$ 8.59	=	$ 20.25
May	2012	$ 10.91	+	$ 8.59	=	$ 19.50
June	2012	$ 10.91	+	$ 8.59	=	$ 19.50
July	2012	$ 10.91	+	$ 8.59	=	$ 19.50
August	2012	$ 10.91	+	$ 8.59	=	$ 19.50
September	2012	$ 10.91	+	$ 8.59	=	$ 19.50
October	2012	$ 10.91	+	$ 8.59	=	$ 19.50
November	2012	$ 10.91	+	$ 8.59	=	$ 19.50
December	2012	$ 11.36	+	$ 8.59	=	$ 19.95
January	2013	$ -	+	$ 8.59	=	$ -
February	2013	$ -	+	$ 8.59	=	$ -
March	2013	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2012	$ 12.24	+	$ -	=	$ 12.24
May	2012	$ 12.24	+	$ -	=	$ 12.24
June	2012	$ 12.24	+	$ -	=	$ 12.24
July	2012	$ 12.24	+	$ -	=	$ 12.24
August	2012	$ 12.24	+	$ -	=	$ 12.24
September	2012	$ 12.24	+	$ -	=	$ 12.24
October	2012	$ 12.24	+	$ -	=	$ 12.24
November	2012	$ 12.24	+	$ -	=	$ 12.24
December	2012	$ 12.24	+	$ -	=	$ 12.24
January	2013	$ 12.24	+	$ -	=	$ -
February	2013	$ 12.24	+	$ -	=	$ -
March	2013	$ 12.24	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-16927

REMOVED BY RL
DATE 12-26-12

Michigan Public Service Commission
November 29, 2012
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2012	$ 11.66	+	$ 8.59	=	$ 20.25
May	2012	$ 10.91	+	$ 8.59	=	$ 19.50
June	2012	$ 10.91	+	$ 8.59	=	$ 19.50
July	2012	$ 10.91	+	$ 8.59	=	$ 19.50
August	2012	$ 10.91	+	$ 8.59	=	$ 19.50
September	2012	$ 10.91	+	$ 8.59	=	$ 19.50
October	2012	$ 10.91	+	$ 8.59	=	$ 19.50
November	2012	$ 10.91	+	$ 8.59	=	$ 19.50
December	2012	$ -	+	$ 8.59	=	$ -
January	2013	$ -	+	$ 8.59	=	$ -
February	2013	$ -	+	$ 8.59	=	$ -
March	2013	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2012	$ 12.24	+	$ -	=	$ 12.24
May	2012	$ 12.24	+	$ -	=	$ 12.24
June	2012	$ 12.24	+	$ -	=	$ 12.24
July	2012	$ 12.24	+	$ -	=	$ 12.24
August	2012	$ 12.24	+	$ -	=	$ 12.24
September	2012	$ 12.24	+	$ -	=	$ 12.24
October	2012	$ 12.24	+	$ -	=	$ 12.24
November	2012	$ 12.24	+	$ -	=	$ 12.24
December	2012	$ 12.24	+	$ -	=	$ -
January	2013	$ 12.24	+	$ -	=	$ -
February	2013	$ 12.24	+	$ -	=	$ -
March	2013	$ 12.24	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-16927
REMOVED BY RL
DATE 11-29-12

Michigan Public Service Commission
October 29, 2012
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2012	$ 11.66	+	$ 8.59	=	$ 20.25
May	2012	$ 10.91	+	$ 8.59	=	$ 19.50
June	2012	$ 10.91	+	$ 8.59	=	$ 19.50
July	2012	$ 10.91	+	$ 8.59	=	$ 19.50
August	2012	$ 10.91	+	$ 8.59	=	$ 19.50
September	2012	$ 10.91	+	$ 8.59	=	$ 19.50
October	2012	$ 10.91	+	$ 8.59	=	$ 19.50
November	2012	$ -	+	$ 8.59	=	$ -
December	2012	$ -	+	$ 8.59	=	$ -
January	2013	$ -	+	$ 8.59	=	$ -
February	2013	$ -	+	$ 8.59	=	$ -
March	2013	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2012	$ 12.24	+	$ -	=	$ 12.24
May	2012	$ 12.24	+	$ -	=	$ 12.24
June	2012	$ 12.24	+	$ -	=	$ 12.24
July	2012	$ 12.24	+	$ -	=	$ 12.24
August	2012	$ 12.24	+	$ -	=	$ 12.24
September	2012	$ 12.24	+	$ -	=	$ 12.24
October	2012	$ 12.24	+	$ -	=	$ 12.24
November	2012	$ 12.24	+	$ -	=	$ -
December	2012	$ 12.24	+	$ -	=	$ -
January	2013	$ 12.24	+	$ -	=	$ -
February	2013	$ 12.24	+	$ -	=	$ -
March	2013	$ 12.24	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-16927
REMOVED BY RL
DATE 10-29-12

Michigan Public Service Commission
September 27, 2012
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2012	$ 11.66	+	$ 8.59	=	$ 20.25
May	2012	$ 10.91	+	$ 8.59	=	$ 19.50
June	2012	$ 10.91	+	$ 8.59	=	$ 19.50
July	2012	$ 10.91	+	$ 8.59	=	$ 19.50
August	2012	$ 10.91	+	$ 8.59	=	$ 19.50
September	2012	$ 10.91	+	$ 8.59	=	$ 19.50
October	2012	$ -	+	$ 8.59	=	$ -
November	2012	$ -	+	$ 8.59	=	$ -
December	2012	$ -	+	$ 8.59	=	$ -
January	2013	$ -	+	$ 8.59	=	$ -
February	2013	$ -	+	$ 8.59	=	$ -
March	2013	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2012	$ 12.24	+	$ -	=	$ 12.24
May	2012	$ 12.24	+	$ -	=	$ 12.24
June	2012	$ 12.24	+	$ -	=	$ 12.24
July	2012	$ 12.24	+	$ -	=	$ 12.24
August	2012	$ 12.24	+	$ -	=	$ 12.24
September	2012	$ 12.24	+	$ -	=	$ 12.24
October	2012	$ 12.24	+	$ -	=	$ -
November	2012	$ 12.24	+	$ -	=	$ -
December	2012	$ 12.24	+	$ -	=	$ -
January	2013	$ 12.24	+	$ -	=	$ -
February	2013	$ 12.24	+	$ -	=	$ -
March	2013	$ 12.24	+	$ -	=	$ -

CANCELLED
BY
ORDER U-16927

REMOVED BY RL
DATE 09-27-12

(Continued on Sheet No. 17.00)

Michigan Public Service Commission

August 30, 2012

Filed PJ

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2012	$ 11.66	+	$ 8.59	=	$ 20.25
May	2012	$ 10.91	+	$ 8.59	=	$ 19.50
June	2012	$ 10.91	+	$ 8.59	=	$ 19.50
July	2012	$ 10.91	+	$ 8.59	=	$ 19.50
August	2012	$ 10.91	+	$ 8.59	=	$ 19.50
September	2012	$ -	+	$ 8.59	=	$ -
October	2012	$ -	+	$ 8.59	=	$ -
November	2012	$ -	+	$ 8.59	=	$ -
December	2012	$ -	+	$ 8.59	=	$ -
January	2013	$ -	+	$ 8.59	=	$ -
February	2013	$ -	+	$ 8.59	=	$ -
March	2013	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2012	$ 12.24	+	$ -	=	$ 12.24
May	2012	$ 12.24	+	$ -	=	$ 12.24
June	2012	$ 12.24	+	$ -	=	$ 12.24
July	2012	$ 12.24	+	$ -	=	$ 12.24
August	2012	$ 12.24	+	$ -	=	$ 12.24
September	2012	$ 12.24	+	$ -	=	$ -
October	2012	$ 12.24	+	$ -	=	$ -
November	2012	$ 12.24	+	$ -	=	$ -
December	2012	$ 12.24	+	$ -	=	$ -
January	2013	$ 12.24	+	$ -	=	$ -
February	2013	$ 12.24	+	$ -	=	$ -
March	2013	$ 12.24	+	$ -	=	$ -

CANCELLED
BY
ORDER U-16927

REMOVED BY PJ

DATE 09-06-12

(Continued on Sheet No. 17.00)

Michigan Public Service Commission
July 23, 2012
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2012	$ 11.66	+	$ 8.59	=	$ 20.25
May	2012	$ 10.91	+	$ 8.59	=	$ 19.50
June	2012	$ 10.91	+	$ 8.59	=	$ 19.50
July	2012	$ 10.91	+	$ 8.59	=	$ 19.50
August	2012	$ -	+	$ 8.59	=	$ -
September	2012	$ -	+	$ 8.59	=	$ -
October	2012	$ -	+	$ 8.59	=	$ -
November	2012	$ -	+	$ 8.59	=	$ -
December	2012	$ -	+	$ 8.59	=	$ -
January	2013	$ -	+	$ 8.59	=	$ -
February	2013	$ -	+	$ 8.59	=	$ -
March	2013	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2012	$ 12.24	+	$ -	=	$ 12.24
May	2012	$ 12.24	+	$ -	=	$ 12.24
June	2012	$ 12.24	+	$ -	=	$ 12.24
July	2012	$ 12.24	+	$ -	=	$ 12.24
August	2012	$ 12.24	+	$ -	=	$ -
September	2012	$ 12.24	+	$ -	=	$ -
October	2012	$ 12.24	+	$ -	=	$ -
November	2012	$ 12.24	+	$ -	=	$ -
December	2012	$ 12.24	+	$ -	=	$ -
January	2013	$ 12.24	+	$ -	=	$ -
February	2013	$ 12.24	+	$ -	=	$ -
March	2013	$ 12.24	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-16927
REMOVED BY RL
DATE 07-23-12

Michigan Public Service Commission
June 27, 2012
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2012	$ 11.66	+	$ 8.59	=	$ 20.25
May	2012	$ 10.91	+	$ 8.59	=	$ 19.50
June	2012	$ 10.91	+	$ 8.59	=	$ 19.50
July	2012	$ -	+	$ 8.59	=	$ -
August	2012	$ -	+	$ 8.59	=	$ -
September	2012	$ -	+	$ 8.59	=	$ -
October	2012	$ -	+	$ 8.59	=	$ -
November	2012	$ -	+	$ 8.59	=	$ -
December	2012	$ -	+	$ 8.59	=	$ -
January	2013	$ -	+	$ 8.59	=	$ -
February	2013	$ -	+	$ 8.59	=	$ -
March	2013	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2012	$ 12.24	+	$ -	=	$ 12.24
May	2012	$ 12.24	+	$ -	=	$ 12.24
June	2012	$ 12.24	+	$ -	=	$ 12.24
July	2012	$ 12.24	+	$ -	=	$ -
August	2012	$ 12.24	+	$ -	=	$ -
September	2012	$ 12.24	+	$ -	=	$ -
October	2012	$ 12.24	+	$ -	=	$ -
November	2012	$ 12.24	+	$ -	=	$ -
December	2012	$ 12.24	+	$ -	=	$ -
January	2013	$ 12.24	+	$ -	=	$ -
February	2013	$ 12.24	+	$ -	=	$ -
March	2013	$ 12.24	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-16927
REMOVED BY RL
DATE 06-27-12

Michigan Public Service Commission
May 30, 2012
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2012	$ 11.66	+	$ 8.59	=	$ 20.25
May	2012	$ 10.91	+	$ 8.59	=	$ 19.50
June	2012	$ -	+	$ 8.59	=	$ -
July	2012	$ -	+	$ 8.59	=	$ -
August	2012	$ -	+	$ 8.59	=	$ -
September	2012	$ -	+	$ 8.59	=	$ -
October	2012	$ -	+	$ 8.59	=	$ -
November	2012	$ -	+	$ 8.59	=	$ -
December	2012	$ -	+	$ 8.59	=	$ -
January	2013	$ -	+	$ 8.59	=	$ -
February	2013	$ -	+	$ 8.59	=	$ -
March	2013	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2012	$ 12.24	+	$ -	=	$ 12.24
May	2012	$ 12.24	+	$ -	=	$ 12.24
June	2012	$ 12.24	+	$ -	=	$ -
July	2012	$ 12.24	+	$ -	=	$ -
August	2012	$ 12.24	+	$ -	=	$ -
September	2012	$ 12.24	+	$ -	=	$ -
October	2012	$ 12.24	+	$ -	=	$ -
November	2012	$ 12.24	+	$ -	=	$ -
December	2012	$ 12.24	+	$ -	=	$ -
January	2013	$ 12.24	+	$ -	=	$ -
February	2013	$ 12.24	+	$ -	=	$ -
March	2013	$ 12.24	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-16927
REMOVED BY RL
DATE 05-30-12

Michigan Public Service Commission
April 30, 2012
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2012	$ 11.66	+	$ 8.59	=	$ 20.25
May	2012	$ -	+	$ 8.59	=	$ -
June	2012	$ -	+	$ 8.59	=	$ -
July	2012	$ -	+	$ 8.59	=	$ -
August	2012	$ -	+	$ 8.59	=	$ -
September	2012	$ -	+	$ 8.59	=	$ -
October	2012	$ -	+	$ 8.59	=	$ -
November	2012	$ -	+	$ 8.59	=	$ -
December	2012	$ -	+	$ 8.59	=	$ -
January	2013	$ -	+	$ 8.59	=	$ -
February	2013	$ -	+	$ 8.59	=	$ -
March	2013	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2012	$ 12.24	+	$ -	=	$ 12.24
May	2012	$ 12.24	+	$ -	=	$ -
June	2012	$ 12.24	+	$ -	=	$ -
July	2012	$ 12.24	+	$ -	=	$ -
August	2012	$ 12.24	+	$ -	=	$ -
September	2012	$ 12.24	+	$ -	=	$ -
October	2012	$ 12.24	+	$ -	=	$ -
November	2012	$ 12.24	+	$ -	=	$ -
December	2012	$ 12.24	+	$ -	=	$ -
January	2013	$ 12.24	+	$ -	=	$ -
February	2013	$ 12.24	+	$ -	=	$ -
March	2013	$ 12.24	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED
BY ORDER U-16927,U-15152
REMOVED BY RL
DATE 04-30-12

Michigan Public Service Commission
April 2, 2012
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2011	$ 9.91	+	$ 8.59	=	$ 18.50
May	2011	$ 9.91	+	$ 8.59	=	$ 18.50
June	2011	$ 10.66	+	$ 8.59	=	$ 19.25
July	2011	$ 10.66	+	$ 8.59	=	$ 19.25
August	2011	$ 10.66	+	$ 8.59	=	$ 19.25
September	2011	$ 11.66	+	$ 8.59	=	$ 20.25
October	2011	$ 11.66	+	$ 8.59	=	$ 20.25
November	2011	$ 11.66	+	$ 8.59	=	$ 20.25
December	2011	$ 11.66	+	$ 8.59	=	$ 20.25
January	2012	$ 11.66	+	$ 8.59	=	$ 20.25
February	2012	$ 11.66	+	$ 8.59	=	$ 20.25
March	2012	$ 11.66	+	$ 8.59	=	$ 20.25

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2011	$ 13.01	+	$ -	=	$ 13.01
May	2011	$ 13.01	+	$ -	=	$ 13.01
June	2011	$ 13.01	+	$ -	=	$ 13.01
July	2011	$ 13.01	+	$ -	=	$ 13.01
August	2011	$ 13.01	+	$ -	=	$ 13.01
September	2011	$ 13.01	+	$ -	=	$ 13.01
October	2011	$ 13.01	+	$ -	=	$ 13.01
November	2011	$ 13.01	+	$ -	=	$ 13.01
December	2011	$ 13.01	+	$ -	=	$ 13.01
January	2012	$ 13.01	+	$ -	=	$ 13.01
February	2012	$ 13.01	+	$ -	=	$ 13.01
March	2012	$ 13.01	+	$ -	=	$ 13.01

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-16927,U-15152

REMOVED BY RL
DATE 04-02-12

Michigan Public Service Commission
February 27, 2012
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2011	$ 9.91	+	$ 8.59	=	$ 18.50
May	2011	$ 9.91	+	$ 8.59	=	$ 18.50
June	2011	$ 10.66	+	$ 8.59	=	$ 19.25
July	2011	$ 10.66	+	$ 8.59	=	$ 19.25
August	2011	$ 10.66	+	$ 8.59	=	$ 19.25
September	2011	$ 11.66	+	$ 8.59	=	$ 20.25
October	2011	$ 11.66	+	$ 8.59	=	$ 20.25
November	2011	$ 11.66	+	$ 8.59	=	$ 20.25
December	2011	$ 11.66	+	$ 8.59	=	$ 20.25
January	2012	$ 11.66	+	$ 8.59	=	$ 20.25
February	2012	$ 11.66	+	$ 8.59	=	$ 20.25
March	2012	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2011	$ 13.01	+	$ -	=	$ 13.01
May	2011	$ 13.01	+	$ -	=	$ 13.01
June	2011	$ 13.01	+	$ -	=	$ 13.01
July	2011	$ 13.01	+	$ -	=	$ 13.01
August	2011	$ 13.01	+	$ -	=	$ 13.01
September	2011	$ 13.01	+	$ -	=	$ 13.01
October	2011	$ 13.01	+	$ -	=	$ 13.01
November	2011	$ 13.01	+	$ -	=	$ 13.01
December	2011	$ 13.01	+	$ -	=	$ 13.01
January	2012	$ 13.01	+	$ -	=	$ 13.01
February	2012	$ 13.01	+	$ -	=	$ 13.01
March	2012	$ 13.01	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-16448
REMOVED BY RL
DATE 02-27-12

Michigan Public Service Commission
January 30, 2012
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2011	$ 9.91	+	$ 8.59	=	$ 18.50
May	2011	$ 9.91	+	$ 8.59	=	$ 18.50
June	2011	$ 10.66	+	$ 8.59	=	$ 19.25
July	2011	$ 10.66	+	$ 8.59	=	$ 19.25
August	2011	$ 10.66	+	$ 8.59	=	$ 19.25
September	2011	$ 11.66	+	$ 8.59	=	$ 20.25
October	2011	$ 11.66	+	$ 8.59	=	$ 20.25
November	2011	$ 11.66	+	$ 8.59	=	$ 20.25
December	2011	$ 11.66	+	$ 8.59	=	$ 20.25
January	2012	$ 11.66	+	$ 8.59	=	$ 20.25
February	2012	$ -	+	$ 8.59	=	$ -
March	2012	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2011	$ 13.01	+	$ -	=	$ 13.01
May	2011	$ 13.01	+	$ -	=	$ 13.01
June	2011	$ 13.01	+	$ -	=	$ 13.01
July	2011	$ 13.01	+	$ -	=	$ 13.01
August	2011	$ 13.01	+	$ -	=	$ 13.01
September	2011	$ 13.01	+	$ -	=	$ 13.01
October	2011	$ 13.01	+	$ -	=	$ 13.01
November	2011	$ 13.01	+	$ -	=	$ 13.01
December	2011	$ 13.01	+	$ -	=	$ 13.01
January	2012	$ 13.01	+	$ -	=	$ 13.01
February	2012	$ 13.01	+	$ -	=	$ -
March	2012	$ 13.01	+	$ -	=	$ -

CANCELLED BY ORDER U-16448
REMOVED BY RL
DATE 01-30-12

(Continued on Sheet No. 17.00)

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2011	$ 9.91	+	$ 8.59	=	$ 18.50
May	2011	$ 9.91	+	$ 8.59	=	$ 18.50
June	2011	$ 10.66	+	$ 8.59	=	$ 19.25
July	2011	$ 10.66	+	$ 8.59	=	$ 19.25
August	2011	$ 10.66	+	$ 8.59	=	$ 19.25
September	2011	$ 11.66	+	$ 8.59	=	$ 20.25
October	2011	$ 11.66	+	$ 8.59	=	$ 20.25
November	2011	$ 11.66	+	$ 8.59	=	$ 20.25
December	2011	$ 11.66	+	$ 8.59	=	$ 20.25
January	2012	$ -	+	$ 8.59	=	$ -
February	2012	$ -	+	$ 8.59	=	$ -
March	2012	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2011	$ 13.01	+	$ -	=	$ 13.01
May	2011	$ 13.01	+	$ -	=	$ 13.01
June	2011	$ 13.01	+	$ -	=	$ 13.01
July	2011	$ 13.01	+	$ -	=	$ 13.01
August	2011	$ 13.01	+	$ -	=	$ 13.01
September	2011	$ 13.01	+	$ -	=	$ 13.01
October	2011	$ 13.01	+	$ -	=	$ 13.01
November	2011	$ 13.01	+	$ -	=	$ 13.01
December	2011	$ 13.01	+	$ -	=	$ 13.01
January	2012	$ 13.01	+	$ -	=	$ -
February	2012	$ 13.01	+	$ -	=	$ -
March	2012	$ 13.01	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-16448
REMOVED BY RL
DATE 12-20-11

Michigan Public Service Commission
November 28, 2011
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2011	$ 9.91	+	$ 8.59	=	$ 18.50
May	2011	$ 9.91	+	$ 8.59	=	$ 18.50
June	2011	$ 10.66	+	$ 8.59	=	$ 19.25
July	2011	$ 10.66	+	$ 8.59	=	$ 19.25
August	2011	$ 10.66	+	$ 8.59	=	$ 19.25
September	2011	$ 11.66	+	$ 8.59	=	$ 20.25
October	2011	$ 11.66	+	$ 8.59	=	$ 20.25
November	2011	$ 11.66	+	$ 8.59	=	$ 20.25
December	2011	$ -	+	$ 8.59	=	$ -
January	2012	$ -	+	$ 8.59	=	$ -
February	2012	$ -	+	$ 8.59	=	$ -
March	2012	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2011	$ 13.01	+	$ -	=	$ 13.01
May	2011	$ 13.01	+	$ -	=	$ 13.01
June	2011	$ 13.01	+	$ -	=	$ 13.01
July	2011	$ 13.01	+	$ -	=	$ 13.01
August	2011	$ 13.01	+	$ -	=	$ 13.01
September	2011	$ 13.01	+	$ -	=	$ 13.01
October	2011	$ 13.01	+	$ -	=	$ 13.01
November	2011	$ 13.01	+	$ -	=	$ 13.01
December	2011	$ 13.01	+	$ -	=	$ -
January	2012	$ 13.01	+	$ -	=	$ -
February	2012	$ 13.01	+	$ -	=	$ -
March	2012	$ 13.01	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-16448
REMOVED BY RL
DATE 11-28-11

Michigan Public Service Commission
October 24, 2011
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2011	$ 9.91	+	$ 8.59	=	$ 18.50
May	2011	$ 9.91	+	$ 8.59	=	$ 18.50
June	2011	$ 10.66	+	$ 8.59	=	$ 19.25
July	2011	$ 10.66	+	$ 8.59	=	$ 19.25
August	2011	$ 10.66	+	$ 8.59	=	$ 19.25
September	2011	$ 11.66	+	$ 8.59	=	$ 20.25
October	2011	$ 11.66	+	$ 8.59	=	$ 20.25
November	2011	$ -	+	$ 8.59	=	$ -
December	2011	$ -	+	$ 8.59	=	$ -
January	2012	$ -	+	$ 8.59	=	$ -
February	2012	$ -	+	$ 8.59	=	$ -
March	2012	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2011	$ 13.01	+	$ -	=	$ 13.01
May	2011	$ 13.01	+	$ -	=	$ 13.01
June	2011	$ 13.01	+	$ -	=	$ 13.01
July	2011	$ 13.01	+	$ -	=	$ 13.01
August	2011	$ 13.01	+	$ -	=	$ 13.01
September	2011	$ 13.01	+	$ -	=	$ 13.01
October	2011	$ 13.01	+	$ -	=	$ 13.01
November	2011	$ 13.01	+	$ -	=	$ -
December	2011	$ 13.01	+	$ -	=	$ -
January	2012	$ 13.01	+	$ -	=	$ -
February	2012	$ 13.01	+	$ -	=	$ -
March	2012	$ 13.01	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-16448
REMOVED BY RL
DATE 10-24-11

Michigan Public Service Commission
September 28, 2011
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2011	$ 9.91	+	$ 8.59	=	$ 18.50
May	2011	$ 9.91	+	$ 8.59	=	$ 18.50
June	2011	$ 10.66	+	$ 8.59	=	$ 19.25
July	2011	$ 10.66	+	$ 8.59	=	$ 19.25
August	2011	$ 10.66	+	$ 8.59	=	$ 19.25
September	2011	$ 11.66	+	$ 8.59	=	$ 20.25
October	2011	$ -	+	$ 8.59	=	$ -
November	2011	$ -	+	$ 8.59	=	$ -
December	2011	$ -	+	$ 8.59	=	$ -
January	2012	$ -	+	$ 8.59	=	$ -
February	2012	$ -	+	$ 8.59	=	$ -
March	2012	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2011	$ 13.01	+	$ -	=	$ 13.01
May	2011	$ 13.01	+	$ -	=	$ 13.01
June	2011	$ 13.01	+	$ -	=	$ 13.01
July	2011	$ 13.01	+	$ -	=	$ 13.01
August	2011	$ 13.01	+	$ -	=	$ 13.01
September	2011	$ 13.01	+	$ -	=	$ 13.01
October	2011	$ 13.01	+	$ -	=	$ -
November	2011	$ 13.01	+	$ -	=	$ -
December	2011	$ 13.01	+	$ -	=	$ -
January	2012	$ 13.01	+	$ -	=	$ -
February	2012	$ 13.01	+	$ -	=	$ -
March	2012	$ 13.01	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-16448

REMOVED BY RL
DATE 09-28-11

Michigan Public Service Commission
August 29, 2011
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2011	$ 9.91	+	$ 8.59	=	$ 18.50
May	2011	$ 9.91	+	$ 8.59	=	$ 18.50
June	2011	$ 10.66	+	$ 8.59	=	$ 19.25
July	2011	$ 10.66	+	$ 8.59	=	$ 19.25
August	2011	$ 10.66	+	$ 8.59	=	$ 19.25
September	2011	$ -	+	$ 8.59	=	$ -
October	2011	$ -	+	$ 8.59	=	$ -
November	2011	$ -	+	$ 8.59	=	$ -
December	2011	$ -	+	$ 8.59	=	$ -
January	2012	$ -	+	$ 8.59	=	$ -
February	2012	$ -	+	$ 8.59	=	$ -
March	2012	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2011	$ 13.01	+	$ -	=	$ 13.01
May	2011	$ 13.01	+	$ -	=	$ 13.01
June	2011	$ 13.01	+	$ -	=	$ 13.01
July	2011	$ 13.01	+	$ -	=	$ 13.01
August	2011	$ 13.01	+	$ -	=	$ 13.01
September	2011	$ 13.01	+	$ -	=	$ -
October	2011	$ 13.01	+	$ -	=	$ -
November	2011	$ 13.01	+	$ -	=	$ -
December	2011	$ 13.01	+	$ -	=	$ -
January	2012	$ 13.01	+	$ -	=	$ -
February	2012	$ 13.01	+	$ -	=	$ -
March	2012	$ 13.01	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-16448
REMOVED BY RL
DATE 08-29-11

Michigan Public Service Commission
July 28, 2011
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2011	$ 9.91	+	$ 8.59	=	$ 18.50
May	2011	$ 9.91	+	$ 8.59	=	$ 18.50
June	2011	$ 10.66	+	$ 8.59	=	$ 19.25
July	2011	$ 10.66	+	$ 8.59	=	$ 19.25
August	2011	$ -	+	$ 8.59	=	$ -
September	2011	$ -	+	$ 8.59	=	$ -
October	2011	$ -	+	$ 8.59	=	$ -
November	2011	$ -	+	$ 8.59	=	$ -
December	2011	$ -	+	$ 8.59	=	$ -
January	2012	$ -	+	$ 8.59	=	$ -
February	2012	$ -	+	$ 8.59	=	$ -
March	2012	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2011	$ 13.01	+	$ -	=	$ 13.01
May	2011	$ 13.01	+	$ -	=	$ 13.01
June	2011	$ 13.01	+	$ -	=	$ 13.01
July	2011	$ 13.01	+	$ -	=	$ 13.01
August	2011	$ 13.01	+	$ -	=	$ -
September	2011	$ 13.01	+	$ -	=	$ -
October	2011	$ 13.01	+	$ -	=	$ -
November	2011	$ 13.01	+	$ -	=	$ -
December	2011	$ 13.01	+	$ -	=	$ -
January	2012	$ 13.01	+	$ -	=	$ -
February	2012	$ 13.01	+	$ -	=	$ -
March	2012	$ 13.01	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-16448, U-15152
REMOVED BY RL
DATE 07-28-11

Michigan Public Service Commission
June 28, 2011
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2011	$ 9.91	+	$ 8.59	=	$ 18.50
May	2011	$ 9.91	+	$ 8.59	=	$ 18.50
June	2011	$ 10.66	+	$ 8.59	=	$ 19.25
July	2011	$ -	+	$ 8.59	=	$ -
August	2011	$ -	+	$ 8.59	=	$ -
September	2011	$ -	+	$ 8.59	=	$ -
October	2011	$ -	+	$ 8.59	=	$ -
November	2011	$ -	+	$ 8.59	=	$ -
December	2011	$ -	+	$ 8.59	=	$ -
January	2012	$ -	+	$ 8.59	=	$ -
February	2012	$ -	+	$ 8.59	=	$ -
March	2012	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2011	$ 13.01	+	$ -	=	$ 13.01
May	2011	$ 13.01	+	$ -	=	$ 13.01
June	2011	$ 13.01	+	$ -	=	$ 13.01
July	2011	$ 13.01	+	$ -	=	$ -
August	2011	$ 13.01	+	$ -	=	$ -
September	2011	$ 13.01	+	$ -	=	$ -
October	2011	$ 13.01	+	$ -	=	$ -
November	2011	$ 13.01	+	$ -	=	$ -
December	2011	$ 13.01	+	$ -	=	$ -
January	2012	$ 13.01	+	$ -	=	$ -
February	2012	$ 13.01	+	$ -	=	$ -
March	2012	$ 13.01	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-16448,U-15152
REMOVED BY RL
DATE 06-28-11

Michigan Public Service Commission
May 25, 2011
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2011	$ 9.91	+	$ 8.59	=	$ 18.50
May	2011	$ 9.91	+	$ 8.59	=	$ 18.50
June	2011	$ -	+	$ 8.59	=	$ -
July	2011	$ -	+	$ 8.59	=	$ -
August	2011	$ -	+	$ 8.59	=	$ -
September	2011	$ -	+	$ 8.59	=	$ -
October	2011	$ -	+	$ 8.59	=	$ -
November	2011	$ -	+	$ 8.59	=	$ -
December	2011	$ -	+	$ 8.59	=	$ -
January	2012	$ -	+	$ 8.59	=	$ -
February	2012	$ -	+	$ 8.59	=	$ -
March	2012	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2011	$ 13.01	+	$ -	=	$ 13.01
May	2011	$ 13.01	+	$ -	=	$ 13.01
June	2011	$ 13.01	+	$ -	=	$ -
July	2011	$ 13.01	+	$ -	=	$ -
August	2011	$ 13.01	+	$ -	=	$ -
September	2011	$ 13.01	+	$ -	=	$ -
October	2011	$ 13.01	+	$ -	=	$ -
November	2011	$ 13.01	+	$ -	=	$ -
December	2011	$ 13.01	+	$ -	=	$ -
January	2012	$ 13.01	+	$ -	=	$ -
February	2012	$ 13.01	+	$ -	=	$ -
March	2012	$ 13.01	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-16448
REMOVED BY RL
DATE 05-25-11

Michigan Public Service Commission
April 28, 2011
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2011	$ 9.91	+	$ 8.59	=	$ 18.50
May	2011	$ -	+	$ 8.59	=	$ -
June	2011	$ -	+	$ 8.59	=	$ -
July	2011	$ -	+	$ 8.59	=	$ -
August	2011	$ -	+	$ 8.59	=	$ -
September	2011	$ -	+	$ 8.59	=	$ -
October	2011	$ -	+	$ 8.59	=	$ -
November	2011	$ -	+	$ 8.59	=	$ -
December	2011	$ -	+	$ 8.59	=	$ -
January	2012	$ -	+	$ 8.59	=	$ -
February	2012	$ -	+	$ 8.59	=	$ -
March	2012	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2011	$ 13.01	+	$ -	=	$ 13.01
May	2011	$ 13.01	+	$ -	=	$ -
June	2011	$ 13.01	+	$ -	=	$ -
July	2011	$ 13.01	+	$ -	=	$ -
August	2011	$ 13.01	+	$ -	=	$ -
September	2011	$ 13.01	+	$ -	=	$ -
October	2011	$ 13.01	+	$ -	=	$ -
November	2011	$ 13.01	+	$ -	=	$ -
December	2011	$ 13.01	+	$ -	=	$ -
January	2012	$ 13.01	+	$ -	=	$ -
February	2012	$ 13.01	+	$ -	=	$ -
March	2012	$ 13.01	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-16448
REMOVED BY RL
DATE 04-28-11

Michigan Public Service Commission
March 30, 2011
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2010	$ 11.31	+	$ 8.59	=	$ 19.90
May	2010	$ 11.31	+	$ 8.59	=	$ 19.90
June	2010	$ 11.31	+	$ 8.59	=	$ 19.90
July	2010	$ 15.11	+	$ 8.59	=	$ 23.70
August	2010	$ 15.11	+	$ 8.59	=	$ 23.70
September	2010	$ 13.11	+	$ 8.59	=	$ 21.70
October	2010	$ 15.11	+	$ 8.59	=	$ 23.70
November	2010	$ 15.11	+	$ 8.59	=	$ 23.70
December	2010	$ 12.11	+	$ 8.59	=	$ 20.70
January	2011	$ 9.91	+	$ 8.59	=	$ 18.50
February	2011	$ 9.91	+	$ 8.59	=	$ 18.50
March	2011	$ 9.91	+	$ 8.59	=	$ 18.50

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2010	$ 15.11	+	$ -	=	$ 15.11
May	2010	$ 15.11	+	$ -	=	$ 15.11
June	2010	$ 15.11	+	$ -	=	$ 15.11
July	2010	$ 15.11	+	$ -	=	$ 15.11
August	2010	$ 15.11	+	$ -	=	$ 15.11
September	2010	$ 15.11	+	$ -	=	$ 15.11
October	2010	$ 15.11	+	$ -	=	$ 15.11
November	2010	$ 15.11	+	$ -	=	$ 15.11
December	2010	$ 15.11	+	$ -	=	$ 15.11
January	2011	$ 15.11	+	$ -	=	$ 15.11
February	2011	$ 15.11	+	$ -	=	$ 15.11
March	2011	$ 15.11	+	$ -	=	$ 15.11

CANCELLED
BY ORDER U-16448,U-15152
REMOVED BY RL
DATE 03-30-11

(Continued on Sheet No. 17.00)

Michigan Public Service Commission
February 28, 2011
Filed

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2010	$ 11.31	+	$ 8.59	=	$ 19.90
May	2010	$ 11.31	+	$ 8.59	=	$ 19.90
June	2010	$ 11.31	+	$ 8.59	=	$ 19.90
July	2010	$ 15.11	+	$ 8.59	=	$ 23.70
August	2010	$ 15.11	+	$ 8.59	=	$ 23.70
September	2010	$ 13.11	+	$ 8.59	=	$ 21.70
October	2010	$ 15.11	+	$ 8.59	=	$ 23.70
November	2010	$ 15.11	+	$ 8.59	=	$ 23.70
December	2010	$ 12.11	+	$ 8.59	=	$ 20.70
January	2011	$ 9.91	+	$ 8.59	=	$ 18.50
February	2011	$ 9.91	+	$ 8.59	=	$ 18.50
March	2011	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2010	$ 15.11	+	$ -	=	$ 15.11
May	2010	$ 15.11	+	$ -	=	$ 15.11
June	2010	$ 15.11	+	$ -	=	$ 15.11
July	2010	$ 15.11	+	$ -	=	$ 15.11
August	2010	$ 15.11	+	$ -	=	$ 15.11
September	2010	$ 15.11	+	$ -	=	$ 15.11
October	2010	$ 15.11	+	$ -	=	$ 15.11
November	2010	$ 15.11	+	$ -	=	$ 15.11
December	2010	$ 15.11	+	$ -	=	$ 15.11
January	2011	$ 15.11	+	$ -	=	$ 15.11
February	2011	$ 15.11	+	$ -	=	$ 15.11
March	2011	$ 15.11	+	$ -	=	$ 15.11

CANCELLED BY ORDER U-16152
REMOVED BY RL
DATE 02-28-11

(Continued on Sheet No. 17.00)

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2010	$ 11.31	+	$ 8.59	=	$ 19.90
May	2010	$ 11.31	+	$ 8.59	=	$ 19.90
June	2010	$ 11.31	+	$ 8.59	=	$ 19.90
July	2010	$ 15.11	+	$ 8.59	=	$ 23.70
August	2010	$ 15.11	+	$ 8.59	=	$ 23.70
September	2010	$ 13.11	+	$ 8.59	=	$ 21.70
October	2010	$ 15.11	+	$ 8.59	=	$ 23.70
November	2010	$ 15.11	+	$ 8.59	=	$ 23.70
December	2010	$ 12.11	+	$ 8.59	=	$ 20.70
January	2011	$ 9.91	+	$ 8.59	=	$ 18.50
February	2011	$ -	+	$ 8.59	=	$ -
March	2011	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2010	$ 15.11	+	$ -	=	$ 15.11
May	2010	$ 15.11	+	$ -	=	$ 15.11
June	2010	$ 15.11	+	$ -	=	$ 15.11
July	2010	$ 15.11	+	$ -	=	$ 15.11
August	2010	$ 15.11	+	$ -	=	$ 15.11
September	2010	$ 15.11	+	$ -	=	$ 15.11
October	2010	$ 15.11	+	$ -	=	$ 15.11
November	2010	$ 15.11	+	$ -	=	$ 15.11
December	2010	$ 15.11	+	$ -	=	$ 15.11
January	2011	$ 15.11	+	$ -	=	$ 15.11
February	2011	$ 15.11	+	$ -	=	$ -
March	2011	$ 15.11	+	$ -	=	$ -

CANCELLED
BY
ORDER U-16152

REMOVED BY RL
DATE 01-31-11

(Continued on Sheet No. 17.00)

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2010	$ 11.31	+	$ 8.59	=	$ 19.90
May	2010	$ 11.31	+	$ 8.59	=	$ 19.90
June	2010	$ 11.31	+	$ 8.59	=	$ 19.90
July	2010	$ 15.11	+	$ 8.59	=	$ 23.70
August	2010	$ 15.11	+	$ 8.59	=	$ 23.70
September	2010	$ 13.11	+	$ 8.59	=	$ 21.70
October	2010	$ 15.11	+	$ 8.59	=	$ 23.70
November	2010	$ 15.11	+	$ 8.59	=	$ 23.70
December	2010	$ 12.11	+	$ 8.59	=	$ 20.70
January	2011	$ -	+	$ 8.59	=	$ -
February	2011	$ -	+	$ 8.59	=	$ -
March	2011	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2010	$ 15.11	+	$ -	=	$ 15.11
May	2010	$ 15.11	+	$ -	=	$ 15.11
June	2010	$ 15.11	+	$ -	=	$ 15.11
July	2010	$ 15.11	+	$ -	=	$ 15.11
August	2010	$ 15.11	+	$ -	=	$ 15.11
September	2010	$ 15.11	+	$ -	=	$ 15.11
October	2010	$ 15.11	+	$ -	=	$ 15.11
November	2010	$ 15.11	+	$ -	=	$ 15.11
December	2010	$ 15.11	+	$ -	=	$ 15.11
January	2011	$ 15.11	+	$ -	=	$ -
February	2011	$ 15.11	+	$ -	=	$ -
March	2011	$ 15.11	+	$ -	=	$ -

CANCELLED
BY ORDER U-16152
REMOVED BY RL
DATE 12-30-10

(Continued on Sheet No. 17.00)

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2010	$ 11.31	+	$ 8.59	=	$ 19.90
May	2010	$ 11.31	+	$ 8.59	=	$ 19.90
June	2010	$ 11.31	+	$ 8.59	=	$ 19.90
July	2010	$ 15.11	+	$ 8.59	=	$ 23.70
August	2010	$ 15.11	+	$ 8.59	=	$ 23.70
September	2010	$ 13.11	+	$ 8.59	=	$ 21.70
October	2010	$ 15.11	+	$ 8.59	=	$ 23.70
November	2010	$ 15.11	+	$ 8.59	=	$ 23.70
December	2010	$ -	+	$ 8.59	=	$ -
January	2011	$ -	+	$ 8.59	=	$ -
February	2011	$ -	+	$ 8.59	=	$ -
March	2011	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2010	$ 15.11	+	$ -	=	$ 15.11
May	2010	$ 15.11	+	$ -	=	$ 15.11
June	2010	$ 15.11	+	$ -	=	$ 15.11
July	2010	$ 15.11	+	$ -	=	$ 15.11
August	2010	$ 15.11	+	$ -	=	$ 15.11
September	2010	$ 15.11	+	$ -	=	$ 15.11
October	2010	$ 15.11	+	$ -	=	$ 15.11
November	2010	$ 15.11	+	$ -	=	$ 15.11
December	2010	$ 15.11	+	$ -	=	$ -
January	2011	$ 15.11	+	$ -	=	$ -
February	2011	$ 15.11	+	$ -	=	$ -
March	2011	$ 15.11	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

Michigan Public Service Commission
November 3, 2010
Filed RL

CANCELLED BY ORDER U-16152
REMOVED BY RL
DATE 11-29-10

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2010	$ 11.31	+	$ 8.59	=	$ 19.90
May	2010	$ 11.31	+	$ 8.59	=	$ 19.90
June	2010	$ 11.31	+	$ 8.59	=	$ 19.90
July	2010	$ 15.11	+	$ 8.59	=	$ 23.70
August	2010	$ 15.11	+	$ 8.59	=	$ 23.70
September	2010	$ 13.11	+	$ 8.59	=	$ 21.70
October	2010	$ 15.11	+	$ 8.59	=	$ 23.70
November	2010	$ -	+	$ 8.59	=	$ -
December	2010	$ -	+	$ 8.59	=	$ -
January	2011	$ -	+	$ 8.59	=	$ -
February	2011	$ -	+	$ 8.59	=	$ -
March	2011	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2010	$ 15.11	+	$ -	=	$ 15.11
May	2010	$ 15.11	+	$ -	=	$ 15.11
June	2010	$ 15.11	+	$ -	=	$ 15.11
July	2010	$ 15.11	+	$ -	=	$ 15.11
August	2010	$ 15.11	+	$ -	=	$ 15.11
September	2010	$ 15.11	+	$ -	=	$ 15.11
October	2010	$ 15.11	+	$ -	=	$ 15.11
November	2010	$ 15.11	+	$ -	=	$ -
December	2010	$ 15.11	+	$ -	=	$ -
January	2011	$ 15.11	+	$ -	=	$ -
February	2011	$ 15.11	+	$ -	=	$ -
March	2011	$ 15.11	+	$ -	=	$ -

CANCELLED
BY
ORDER U-16152

REMOVED BY RL
DATE 11-03-10

(Continued on Sheet No. 17.00)

Michigan Public Service Commission
September 28, 2010
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2010	$ 11.31	+	$ 8.59	=	$ 19.90
May	2010	$ 11.31	+	$ 8.59	=	$ 19.90
June	2010	$ 11.31	+	$ 8.59	=	$ 19.90
July	2010	$ 15.11	+	$ 8.59	=	$ 23.70
August	2010	$ 15.11	+	$ 8.59	=	$ 23.70
September	2010	$ 13.11	+	$ 8.59	=	$ 21.70
October	2010	$ -	+	$ 8.59	=	$ -
November	2010	$ -	+	$ 8.59	=	$ -
December	2010	$ -	+	$ 8.59	=	$ -
January	2011	$ -	+	$ 8.59	=	$ -
February	2011	$ -	+	$ 8.59	=	$ -
March	2011	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2010	$ 15.11	+	$ -	=	$ 15.11
May	2010	$ 15.11	+	$ -	=	$ 15.11
June	2010	$ 15.11	+	$ -	=	$ 15.11
July	2010	$ 15.11	+	$ -	=	$ 15.11
August	2010	$ 15.11	+	$ -	=	$ 15.11
September	2010	$ 15.11	+	$ -	=	$ 15.11
October	2010	$ 15.11	+	$ -	=	$ -
November	2010	$ 15.11	+	$ -	=	$ -
December	2010	$ 15.11	+	$ -	=	$ -
January	2011	$ 15.11	+	$ -	=	$ -
February	2011	$ 15.11	+	$ -	=	$ -
March	2011	$ 15.11	+	$ -	=	$ -

CANCELLED
BY
ORDER U-16152

REMOVED BY RL
DATE 09-28-10

(Continued on Sheet No. 17.00)

Michigan Public Service Commission
August 30, 2010
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2010	$ 11.31	+	$ 8.59	=	$ 19.90
May	2010	$ 11.31	+	$ 8.59	=	$ 19.90
June	2010	$ 11.31	+	$ 8.59	=	$ 19.90
July	2010	$ 15.11	+	$ 8.59	=	$ 23.70
August	2010	$ 15.11	+	$ 8.59	=	$ 23.70
September	2010	$ -	+	$ 8.59	=	$ -
October	2010	$ -	+	$ 8.59	=	$ -
November	2010	$ -	+	$ 8.59	=	$ -
December	2010	$ -	+	$ 8.59	=	$ -
January	2011	$ -	+	$ 8.59	=	$ -
February	2011	$ -	+	$ 8.59	=	$ -
March	2011	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2010	$ 15.11	+	$ -	=	$ 15.11
May	2010	$ 15.11	+	$ -	=	$ 15.11
June	2010	$ 15.11	+	$ -	=	$ 15.11
July	2010	$ 15.11	+	$ -	=	$ 15.11
August	2010	$ 15.11	+	$ -	=	$ 15.11
September	2010	$ 15.11	+	$ -	=	$ -
October	2010	$ 15.11	+	$ -	=	$ -
November	2010	$ 15.11	+	$ -	=	$ -
December	2010	$ 15.11	+	$ -	=	$ -
January	2011	$ 15.11	+	$ -	=	$ -
February	2011	$ 15.11	+	$ -	=	$ -
March	2011	$ 15.11	+	$ -	=	$ -

CANCELLED
BY
ORDER U-16152

REMOVED BY RL
DATE 08-30-10

(Continued on Sheet No. 17.00)

Michigan Public Service Commission
July 26, 2010
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2010	$ 11.31	+	$ 8.59	=	$ 19.90
May	2010	$ 11.31	+	$ 8.59	=	$ 19.90
June	2010	$ 11.31	+	$ 8.59	=	$ 19.90
July	2010	$ 15.11	+	$ 8.59	=	$ 23.70
August	2010	$ -	+	$ 8.59	=	$ -
September	2010	$ -	+	$ 8.59	=	$ -
October	2010	$ -	+	$ 8.59	=	$ -
November	2010	$ -	+	$ 8.59	=	$ -
December	2010	$ -	+	$ 8.59	=	$ -
January	2011	$ -	+	$ 8.59	=	$ -
February	2011	$ -	+	$ 8.59	=	$ -
March	2011	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2010	$ 15.11	+	$ -	=	$ 15.11
May	2010	$ 15.11	+	$ -	=	$ 15.11
June	2010	$ 15.11	+	$ -	=	$ 15.11
July	2010	$ 15.11	+	$ -	=	$ 15.11
August	2010	$ 15.11	+	$ -	=	$ -
September	2010	$ 15.11	+	$ -	=	$ -
October	2010	$ 15.11	+	$ -	=	$ -
November	2010	$ 15.11	+	$ -	=	$ -
December	2010	$ 15.11	+	$ -	=	$ -
January	2011	$ 15.11	+	$ -	=	$ -
February	2011	$ 15.11	+	$ -	=	$ -
March	2011	$ 15.11	+	$ -	=	$ -

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-16152
REMOVED BY RL
DATE 07-26-10

Michigan Public Service Commission
June 28, 2010
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2010	$ 11.31	+	$ 8.59	=	$ 19.90
May	2010	$ 11.31	+	$ 8.59	=	$ 19.90
June	2010	$ 11.31	+	$ 8.59	=	$ 19.90
July	2010	$ -	+	$ 8.59	=	$ -
August	2010	$ -	+	$ 8.59	=	$ -
September	2010	$ -	+	$ 8.59	=	$ -
October	2010	$ -	+	$ 8.59	=	$ -
November	2010	$ -	+	$ 8.59	=	$ -
December	2010	$ -	+	$ 8.59	=	$ -
January	2011	$ -	+	$ 8.59	=	$ -
February	2011	$ -	+	$ 8.59	=	$ -
March	2011	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2010	$ 15.11	+	$ -	=	$ 15.11
May	2010	$ 15.11	+	$ -	=	$ 15.11
June	2010	$ 15.11	+	$ -	=	$ 15.11
July	2010	$ 15.11	+	$ -	=	$ -
August	2010	$ 15.11	+	$ -	=	$ -
September	2010	$ 15.11	+	$ -	=	$ -
October	2010	$ 15.11	+	$ -	=	$ -
November	2010	$ 15.11	+	$ -	=	$ -
December	2010	$ 15.11	+	$ -	=	$ -
January	2011	$ 15.11	+	$ -	=	$ -
February	2011	$ 15.11	+	$ -	=	$ -
March	2011	$ 15.11	+	$ -	=	$ -

CANCELLED
BY
ORDER U-16152

REMOVED BY RL
DATE 06-28-10

(Continued on Sheet No. 17.00)

Michigan Public Service Commission
May 25, 2010
Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2010	$ 11.31	+	$ 8.59	=	$ 19.90
May	2010	$ 11.31	+	$ 8.59	=	$ 19.90
June	2010	$ -	+	$ 8.59	=	$ -
July	2010	$ -	+	$ 8.59	=	$ -
August	2010	$ -	+	$ 8.59	=	$ -
September	2010	$ -	+	$ 8.59	=	$ -
October	2010	$ -	+	$ 8.59	=	$ -
November	2010	$ -	+	$ 8.59	=	$ -
December	2010	$ -	+	$ 8.59	=	$ -
January	2011	$ -	+	$ 8.59	=	$ -
February	2011	$ -	+	$ 8.59	=	$ -
March	2011	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2010	$ 15.11	+	$ -	=	$ 15.11
May	2010	$ 15.11	+	$ -	=	$ 15.11
June	2010	$ 15.11	+	$ -	=	$ -
July	2010	$ 15.11	+	$ -	=	$ -
August	2010	$ 15.11	+	$ -	=	$ -
September	2010	$ 15.11	+	$ -	=	$ -
October	2010	$ 15.11	+	$ -	=	$ -
November	2010	$ 15.11	+	$ -	=	$ -
December	2010	$ 15.11	+	$ -	=	$ -
January	2011	$ 15.11	+	$ -	=	$ -
February	2011	$ 15.11	+	$ -	=	$ -
March	2011	$ 15.11	+	$ -	=	$ -

CANCELLED
BY
ORDER U-16152

REMOVED BY RL
DATE 05-25-10

(Continued on Sheet No. 17.00)

Michigan Public Service Commission

April 23, 2010

Filed RL

34. Steam Service Rate

The Steam Service Rate ($ per Mlb.) for each month shall be equal to the sum of the Billed Steam Supply Cost Recovery ("SSCR") Factor and the Fixed Rate Element for the corresponding month as set forth in Table 34.1.

Table 34.1

Month	Year	Billed SSCR Factor $/Mlb.	+	Fixed Rate Element $/Mlb.	=	Steam Service Rate $/Mlb.
April	2010	$ 11.31	+	$ 8.59	=	$ 19.90
May	2010	$ -	+	$ 8.59	=	$ -
June	2010	$ -	+	$ 8.59	=	$ -
July	2010	$ -	+	$ 8.59	=	$ -
August	2010	$ -	+	$ 8.59	=	$ -
September	2010	$ -	+	$ 8.59	=	$ -
October	2010	$ -	+	$ 8.59	=	$ -
November	2010	$ -	+	$ 8.59	=	$ -
December	2010	$ -	+	$ 8.59	=	$ -
January	2011	$ -	+	$ 8.59	=	$ -
February	2011	$ -	+	$ 8.59	=	$ -
March	2011	$ -	+	$ 8.59	=	$ -

The Billed SSCR Factor shall not exceed the SSCR Factor Ceiling for the corresponding month. During any month of the SSCR Plan year, the Company may elect to use any Billed SSCR factor equal to or less than the SSCR Factor Ceiling for the corresponding month. The SSCR Factor Ceiling for each month is calculated by summing the Base SSCR Factor and the Incremental Contingent SSCR Factor, if any, for the corresponding month as set forth in Table 34.2.

Table 34.2

Month	Year	Base SSCR Factor $/Mlb.	+	Incremental Contingent SSCR Factor $/Mlb.	=	SSCR Factor Ceiling $/Mlb.
April	2010	$ 15.11	+	$ -	=	$ 15.11
May	2010	$ 15.11	+	$ -	=	$ -
June	2010	$ 15.11	+	$ -	=	$ -
July	2010	$ 15.11	+	$ -	=	$ -
August	2010	$ 15.11	+	$ -	=	$ -
September	2010	$ 15.11	+	$ -	=	$ -
October	2010	$ 15.11	+	$ -	=	$ -
November	2010	$ 15.11	+	$ -	=	$ -
December	2010	$ 15.11	+	$ -	=	$ -
January	2011	$ 15.11	+	$ -	=	$ -
February	2011	$ 15.11	+	$ -	=	$ -
March	2011	$ 15.11	+	$ -	=	$ -

CANCELLED
BY ORDER U-16152
REMOVED BY RL
DATE 04-23-10

(Continued on Sheet No. 17.00)

Michigan Public Service Commission
March 31, 2010
Filed RL

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR Factor $/Mlb	Incremental Contingent SSCR Factor $/Mlb	SSCR Factor Ceiling $/Mlb.	Billed SSCR Factor $/Mlb.	Fixed Rate Element $/Mlb.	Steam Service Rate $/Mlb.
April	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
May	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
June	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
July	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
August	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
September	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
October	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
November	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
December	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
January	2010	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
February	2010	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
March	2010	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32

The Base SSCR Factors listed in the above table may contain a ($0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

CANCELLED
BY
ORDER U-16152,U-15152

REMOVED BY RL

DATE 03-31-10

(Continued on Sheet No. 17.00)

Michigan Public Service Commission

March 1, 2010

Filed RL

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR Factor $/Mlb	Incremental Contingent SSCR Factor $/Mlb	SSCR Factor Ceiling $/Mlb.	Billed SSCR Factor $/Mlb.	Fixed Rate Element $/Mlb.	Steam Service Rate $/Mlb.
April	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
May	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
June	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
July	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
August	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
September	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
October	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
November	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
December	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
January	2010	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
February	2010	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
March	2010	$ 12.73	$ -	$ 12.73	$ -	$ 8.59	$ -

The Base SSCR Factors listed in the above table may contain a ($0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-15706

REMOVED BY RL
DATE 03-01-10

Michigan Public Service Commission

January 25, 2010

Filed RL

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR Factor $/Mlb	Incremental Contingent SSCR Factor $/Mlb	SSCR Factor Ceiling $/Mlb.	Billed SSCR Factor $/Mlb.	Fixed Rate Element $/Mlb.	Steam Service Rate $/Mlb.
April	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
May	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
June	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
July	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
August	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
September	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
October	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
November	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
December	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
January	2010	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
February	2010	$ 12.73	$ -	$ 12.73	$ -	$ 8.59	$ -
March	2010	$ 12.73	$ -	$ 12.73	$ -	$ 8.59	$ -

The Base SSCR Factors listed in the above table may contain a ($0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-15706
REMOVED BY RL
DATE 01-25-10

Issued: December 28, 2009
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
December 28, 2009
Filed RL

Effective for service rendered on and after the January 2010 billing month.
Issued under authority of the Michigan Public Service Commission dated March 18, 2009
Case No. U-15706

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR Factor $/Mlb	Incremental Contingent SSCR Factor $/Mlb	SSCR Factor Ceiling $/Mlb.	Billed SSCR Factor $/Mlb.	Fixed Rate Element $/Mlb.	Steam Service Rate $/Mlb.
April	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
May	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
June	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
July	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
August	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
September	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
October	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
November	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
December	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
January	2010	$ 12.73		$ -	$ -	$ 8.59	$ -
February	2010	$ 12.73		$ -	$ -	$ 8.59	$ -
March	2010	$ 12.73		$ -	$ -	$ 8.59	$ -

The Base SSCR Factors listed in the above table may contain a ($0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-15706

REMOVED BY RL
DATE 12-28-09

Issued: November 25, 2009
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
November 30, 2009
Filed RL

Effective for service rendered on and after the December 2009 billing month.
Issued under authority of the Michigan Public Service Commission dated March 18, 2009
Case No. U-15706

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR Factor $/Mlb	Incremental Contingent SSCR Factor $/Mlb	SSCR Factor Ceiling $/Mlb.	Billed SSCR Factor $/Mlb.	Fixed Rate Element $/Mlb.	Steam Service Rate $/Mlb.
April	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
May	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
June	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
July	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
August	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
September	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
October	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
November	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
December	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
January	2010	$ 12.73		$ -	$ -	$ 8.59	$ -
February	2010	$ 12.73		$ -	$ -	$ 8.59	$ -
March	2010	$ 12.73		$ -	$ -	$ 8.59	$ -

The Base SSCR Factors listed in the above table may contain a ($0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-15706

REMOVED BY RL
DATE 11-30-09

Michigan Public Service Commission

October 21, 2009

Filed RL

Issued: October 21, 2009
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after the November 2009 billing month.
Issued under authority of the Michigan Public Service Commission dated March 18, 2009
Case No. U-15706

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR Factor $/Mlb	Incremental Contingent SSCR Factor $/Mlb	SSCR Factor Ceiling $/Mlb.	Billed SSCR Factor $/Mlb.	Fixed Rate Element $/Mlb.	Steam Service Rate $/Mlb.
April	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
May	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
June	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
July	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
August	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
September	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
October	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
November	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
December	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
January	2010	$ 12.73		$ -	$ -	$ 8.59	$ -
February	2010	$ 12.73		$ -	$ -	$ 8.59	$ -
March	2010	$ 12.73		$ -	$ -	$ 8.59	$ -

The Base SSCR Factors listed in the above table may contain a ($0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

CANCELLED
BY ORDER U-15706
REMOVED BY RL
DATE 10-21-09

Michigan Public Service Commission
September 25, 2009
Filed RL

Issued: September 25, 2009
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after the October 2009 billing month.
Issued under authority of the Michigan Public Service Commission dated March 18, 2009
Case No. U-15706

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR Factor $/Mlb	Incremental Contingent SSCR Factor $/Mlb	SSCR Factor Ceiling $/Mlb.	Billed SSCR Factor $/Mlb.	Fixed Rate Element $/Mlb.	Steam Service Rate $/Mlb.
April	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
May	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
June	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
July	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
August	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
September	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
October	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
November	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
December	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
January	2010	$ 12.73		$ -	$ -	$ 8.59	$ -
February	2010	$ 12.73		$ -	$ -	$ 8.59	$ -
March	2010	$ 12.73		$ -	$ -	$ 8.59	$ -

The Base SSCR Factors listed in the above table may contain a ($0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-15706

REMOVED BY RL
DATE 09-25-09

Michigan Public Service Commission

August 26, 2009

Filed RL

Issued: August 25, 2009
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after the September 2009 billing month.
Issued under authority of the Michigan Public Service Commission dated March 18, 2009
Case No. U-15706

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR Factor $/Mlb	Incremental Contingent SSCR Factor $/Mlb	SSCR Factor Ceiling $/Mlb.	Billed SSCR Factor $/Mlb.	Fixed Rate Element $/Mlb.	Steam Service Rate $/Mlb.
April	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
May	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
June	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
July	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
August	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
September	2009	$ 12.73	$ -	$ -	$ -	$ 8.59	$ -
October	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
November	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
December	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
January	2010	$ 12.73		$ -	$ -	$ 8.59	$ -
February	2010	$ 12.73		$ -	$ -	$ 8.59	$ -
March	2010	$ 12.73		$ -	$ -	$ 8.59	$ -

The Base SSCR Factors listed in the above table may contain a ($0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-15706

REMOVED BY RL

DATE 08-26-09

Michigan Public Service Commission

July 27, 2009

Filed RL

Issued: July 24, 2009
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after the August 2009 billing month.
Issued under authority of the Michigan Public Service Commission dated March 18, 2009
Case No. U-15706

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR Factor $/Mlb	Incremental Contingent SSCR Factor $/Mlb	SSCR Factor Ceiling $/Mlb.	Billed SSCR Factor $/Mlb.	Fixed Rate Element $/Mlb.	Steam Service Rate $/Mlb.
April	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
May	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
June	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
July	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
August	2009	$ 12.73	$ -	$ -	$ -	$ 8.59	$ -
September	2009	$ 12.73	$ -	$ -	$ -	$ 8.59	$ -
October	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
November	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
December	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
January	2010	$ 12.73		$ -	$ -	$ 8.59	$ -
February	2010	$ 12.73		$ -	$ -	$ 8.59	$ -
March	2010	$ 12.73		$ -	$ -	$ 8.59	$ -

The Base SSCR Factors listed in the above table may contain a ($0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

CANCELLED
BY
ORDER U-15706

REMOVED BY RL
DATE 07-27-09

(Continued on Sheet No. 17.00)

Michigan Public Service Commission

June 25, 2009

Filed RL

a34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR Factor $/Mlb	Incremental Contingent SSCR Factor $/Mlb	SSCR Factor Ceiling $/Mlb.	Billed SSCR Factor $/Mlb.	Fixed Rate Element $/Mlb.	Steam Service Rate $/Mlb.
April	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
May	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
June	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
July	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
August	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
September	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
October	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
November	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
December	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
January	2010	$ 12.73		$ -	$ -	$ 8.59	$ -
February	2010	$ 12.73		$ -	$ -	$ 8.59	$ -
March	2010	$ 12.73		$ -	$ -	$ 8.59	$ -

The Base SSCR Factors listed in the above table may contain a ($0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-15706

REMOVED BY RL

DATE 06-25-09

Issued: May 26, 2009
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission

May 26, 2009

Filed RL

Effective for service rendered on and after the June 2009 billing month.
Issued under authority of the Michigan Public Service Commission dated March 18, 2009
Case No. U-15706

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR Factor $/Mlb	Incremental Contingent SSCR Factor $/Mlb	SSCR Factor Ceiling $/Mlb.	Billed SSCR Factor $/Mlb.	Fixed Rate Element $/Mlb.	Steam Service Rate $/Mlb.
April	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
May	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
June	2009	$ 12.73	$ -	$ -	$ -	$ 8.59	$ -
July	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
August	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
September	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
October	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
November	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
December	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
January	2010	$ 12.73		$ -	$ -	$ 8.59	$ -
February	2010	$ 12.73		$ -	$ -	$ 8.59	$ -
March	2010	$ 12.73		$ -	$ -	$ 8.59	$ -

The Base SSCR Factors listed in the above table may contain a ($0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

(Continued on Sheet No. 17.00)

CANCELLED BY ORDER U-15706
REMOVED BY RL
DATE 05-26-09

Michigan Public Service Commission
April 24,2009
Filed PJ

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR Factor $/Mlb	Incremental Contingent SSCR Factor $/Mlb	SSCR Factor Ceiling $/Mlb.	Billed SSCR Factor $/Mlb.	Fixed Rate Element $/Mlb.	Steam Service Rate $/Mlb.
April	2009	$ 12.73	$ -	$ 12.73	$ 12.73	$ 8.59	$ 21.32
May	2009	$ 12.73	$ -	$ -	$ -	$ 8.59	$ -
June	2009	$ 12.73	$ -	$ -	$ -	$ 8.59	$ -
July	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
August	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
September	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
October	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
November	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
December	2009	$ 12.73		$ -	$ -	$ 8.59	$ -
January	2010	$ 12.73		$ -	$ -	$ 8.59	$ -
February	2010	$ 12.73		$ -	$ -	$ 8.59	$ -
March	2010	$ 12.73		$ -	$ -	$ 8.59	$ -

The Base SSCR Factors listed in the above table may contain a ($0.22) per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the April 2009 through March 2010 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company will file on or before December 31, 2009 for ceiling SSCR factors for April 2010 through March 2011 pursuant to MCL 460.6r.

CANCELLED
BY
ORDER U-15706

REMOVED BY RL

DATE 04-27-09

(Continued on Sheet No. 17.00)

Issued: March 25, 2009
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
March 25, 2009
Filed RL

Effective for service rendered on and after the April 2009 billing month.
Issued under authority of the Michigan Public Service Commission dated March 18, 2009
Case No. U-15706

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR Factor $/Mlb	Incremental Contingent SSCR Factor $/Mlb	SSCR Factor Ceiling $/Mlb.	Billed SSCR Factor $/Mlb.	Fixed Rate Element $/Mlb.	Steam Service Rate $/Mlb.
December	2008	$ 16.26	$ -	$ 16.26	$ 11.33	$ 8.59	$ 19.92
January	2009	$ 16.26	$ -	$ 16.26	$ 11.33	$ 8.59	$ 19.92
February	2009	$ 16.26	$ -	$ 16.26	$ 12.41	$ 8.59	$ 21.00
March	2009	$ 16.26	$ -	$ 16.26	$ 15.91	$ 8.59	$ 24.50

The Base SSCR Factors listed in the above table may contain a $0.00 per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the December 2008 through March 2009 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company has filed for a ceiling Steam Supply Cost Recovery Factor and Ceiling Adjustment Mechanism for December 2008 through March 2009 in Case U-15636 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6r, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15636.

The Company will file on or before December 31, 2008 for ceiling SSCR factors for April 2009 through March 2010 pursuant to MCL 460.6r.

CANCELLED BY ORDER U-15706
REMOVED BY RL
DATE 03-25-09

(Continued on Sheet No. 17.00)

Issued: February 25, 2009
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
February 26, 2009
Filed RL

Effective for service rendered on and after the March 2009 billing month.
Issued under authority of the Michigan Public Service Commission dated November 13, 2008
Case No. U-15636

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR Factor $/Mlb	Incremental Contingent SSCR Factor $/Mlb	SSCR Factor Ceiling $/Mlb.	Billed SSCR Factor $/Mlb.	Fixed Rate Element $/Mlb.	Steam Service Rate $/Mlb.
December	2008	$ 16.26	$ -	$ 16.26	$ 11.33	$ 8.59	$ 19.92
January	2009	$ 16.26	$ -	$ 16.26	$ 11.33	$ 8.59	$ 19.92
February	2009	$ 16.26	$ -	$ 16.26	$ 12.41	$ 8.59	$ 21.00
March	2009	$ 16.26	$ -	$ 16.26	$ -	$ 8.59	$ -

The Base SSCR Factors listed in the above table may contain a $0.00 per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the December 2008 through March 2009 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company has filed for a ceiling Steam Supply Cost Recovery Factor and Ceiling Adjustment Mechanism for December 2008 through March 2009 in Case U-15636 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6r, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15636.

The Company will file on or before December 31, 2008 for ceiling SSCR factors for April 2009 through March 2010 pursuant to MCL 460.6r.

CANCELLED
BY
ORDER U-15636

REMOVED BY RL

DATE 02-26-09

(Continued on Sheet No. 17.00)

Issued: January 29, 2009
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
January 29, 2009
Filed RL

Effective for service rendered on and after the February 2009 billing month.
Issued under authority of the Michigan Public Service Commission dated November 13, 2008
Case No. U-15636

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR Factor $/Mlb	Incremental Contingent SSCR Factor $/Mlb	SSCR Factor Ceiling $/Mlb.	Billed SSCR Factor $/Mlb.	Fixed Rate Element $/Mlb.	Steam Service Rate $/Mlb.
December	2008	$ 16.26	$ -	$ 16.26	$ 11.33	$ 8.59	$ 19.92
January	2009	$ 16.26	$ -	$ 16.26	$ 11.33	$ 8.59	$ 19.92
February	2009	$ 16.26	$ -	$ 16.26	$ -	$ 8.59	$ -
March	2009	$ 16.26	$ -	$ 16.26	$ -	$ 8.59	$ -

The Base SSCR Factors listed in the above table may contain a $0.00 per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the December 2008 through March 2009 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company has filed for a ceiling Steam Supply Cost Recovery Factor and Ceiling Adjustment Mechanism for December 2008 through March 2009 in Case U-15636 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6r, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15636.

The Company will file on or before December 31, 2008 for ceiling SSCR factors for April 2009 through March 2010 pursuant to MCL 460.6r.

CANCELLED BY ORDER U-15636
REMOVED BY RL
DATE 01-29-09

(Continued on Sheet No. 17.00)

Issued: December 29, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
December 29,2008
Filed PJ

Effective for service rendered on and after the January 2009 billing month.
Issued under authority of the Michigan Public Service Commission dated November 13, 2008
Case No. U-15636

34. Steam Service Rate

The Steam Service Rate to be billed to the Company's SSCR customers is equal to the Billed Steam Supply Cost Recovery ("SSCR") factor plus Fixed Rate Element as delineated in the table below:

Month	Year	Base SSCR Factor $/Mlb	Incremental Contingent SSCR Factor $/Mlb	SSCR Factor Ceiling $/Mlb.	Billed SSCR Factor $/Mlb.	Fixed Rate Element $/Mlb.	Steam Service Rate $/Mlb.
December	2008	$ 16.26	$ -	$ 16.26	$ 11.33	$ 8.59	$ 19.92
January	2009	$ 16.26	$ -	$ 16.26	$ -	$ 8.59	$ -
February	2009	$ 16.26	$ -	$ 16.26	$ -	$ 8.59	$ -
March	2009	$ 16.26	$ -	$ 16.26	$ -	$ 8.59	$ -

The Base SSCR Factors listed in the above table may contain a $0.00 per Mlb. over recovery or under-recovery surcharge applicable from prior SSCR Plan Periods.

The listed maximum allowable monthly Steam Supply Cost Recovery (SSCR) factors are authorized pursuant to Rule No. 35, Steam Supply Recovery Clause and Standard Refund Procedures. The SSCR factors shown above are subject to adjustment pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00 for the December 2008 through March 2009 period. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR ceiling price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The SSCR ceiling factors, as adjusted pursuant to the SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the SSCR factor ceiling.

The Company has filed for a ceiling Steam Supply Cost Recovery Factor and Ceiling Adjustment Mechanism for December 2008 through March 2009 in Case U-15636 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6r, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15636.

ompany will file on or before December 31, 2008 for ceiling SSCR factors for April hrough March 2010 pursuant to MCL 460.6r.

CANCELLED BY ORDER U-15636
REMOVED BY RL
DATE 01-05-09

(Continued on Sheet No. 17.00)

Michigan Public Service Commission
November 25, 2008
Filed RL

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2008			
April	$8.59	$12.41	$21.00
May	$8.59	$12.41	$21.00
June	$8.59	$10.41	$19.00
Third Quarter 2008			
July	$8.59	$12.41	$21.00
August	$8.59	$16.26	$24.85
September	$8.59	$16.26	$24.85
Fourth Quarter 2008			
October	$8.59	$16.26	$24.85
November	$8.59	$11.66	$20.25
December	$8.59		
First Quarter 2009			
January	$8.59		
February	$8.59		
March	$8.59		

CANCELLED
BY
ORDER U-15152, U-15636

REMOVED BY RL

DATE 11-25-08

Michigan Public Service Commission

October 28, 2008

Filed RL

Issued: October 27, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after the November 2008 billing month.
Issued under authority of the Michigan Public Service Commission dated June 10, 2008
Case No. U-15456

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2008			
April	$8.59	$12.41	$21.00
May	$8.59	$12.41	$21.00
June	$8.59	$10.41	$19.00
Third Quarter 2008			
July	$8.59	$12.41	$21.00
August	$8.59	$16.26	$24.85
September	$8.59	$16.26	$24.85
Fourth Quarter 2008			
October	$8.59	$16.26	$24.85
November	$8.59		
December	$8.59		
First Quarter 2009			
January	$8.59		
February	$8.59		
March	$8.59		

CANCELLED
BY
ORDER U-15456

REMOVED BY RL

DATE 10-28-08

Michigan Public Service Commission

September 29, 2008

Filed RJT

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2008			
April	$8.59	$12.41	$21.00
May	$8.59	$12.41	$21.00
June	$8.59	$10.41	$19.00
Third Quarter 2008			
July	$8.59	**$12.41**	**$21.00**
August	$8.59	$16.26	$24.85
September	$8.59	$16.26	$24.85
Fourth Quarter 2008			
October	$8.59		
November	$8.59		
December	$8.59		
First Quarter 2009			
January	$8.59		
February	$8.59		
March	$8.59		

Michigan Public Service Commission
September 3, 2008
Filed RJT

CANCELLED BY ORDER U-15456
REMOVED BY RL
DATE 09-29-08

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2008			
April	$8.59	$12.41	$21.00
May	$8.59	$12.41	$21.00
June	$8.59	$10.41	$19.00
Third Quarter 2008			
July	$8.59	$16.26	$24.85
August	$8.59	$16.26	$24.85
September	$8.59		
Fourth Quarter 2008			
October	$8.59		
November	$8.59		
December	$8.59		
First Quarter 2009			
January	$8.59		
February	$8.59		
March	$8.59		

Michigan Public Service Commission

July 30, 2008

Filed RJT

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2008			
April	$8.59	$12.41	$21.00
May	$8.59	$12.41	$21.00
June	$8.59	$10.41	$19.00
Third Quarter 2008			
July	$8.59	$16.26	$24.85
August	$8.59		
September	$8.59		
Fourth Quarter 2008			
October	$8.59		
November	$8.59		
December	$8.59		
First Quarter 2009			
January	$8.59		
February	$8.59		
March	$8.59		

CANCELLED
BY
ORDER U-15456

REMOVED BY RL

DATE 07-30-08

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2008			
April	$8.59	$12.41	$21.00
May	$8.59	$12.41	$21.00
June	$8.59	$10.41	$19.00
Third Quarter 2008			
July	$8.59		
August	$8.59		
September	$8.59		
Fourth Quarter 2008			
October	$8.59		
November	$8.59		
December	$8.59		
First Quarter 2009			
January	$8.59		
February	$8.59		
March	$8.59		

Michigan Public Service Commission

June 2, 2008

Filed PJT

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2008			
April	$8.59	$12.41	$21.00
May	$8.59	$12.41	$21.00
June	$8.59		
Third Quarter 2008			
July	$8.59		
August	$8.59		
September	$8.59		
Fourth Quarter 2008			
October	$8.59		
November	$8.59		
December	$8.59		
First Quarter 2009			
January	$8.59		
February	$8.59		
March	$8.59		

Michigan Public Service Commission

April 29, 2008

Filed RJT

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2008			
April	$8.59	$12.41	$21.00
May	$8.59		
June	$8.59		
Third Quarter 2008			
July	$8.59		
August	$8.59		
September	$8.59		
Fourth Quarter 2008			
October	$8.59		
November	$8.59		
December	$8.59		
First Quarter 2009			
January	$8.59		
February	$8.59		
March	$8.59		

CANCELLED
BY
ORDER U-15192

REMOVED BY NAP

DATE 04-30-08

Michigan Public Service Commission

March 31, 2008

Filed PJT

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Service Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2007			
April	$18.12	$3.05	$21.17
May	$18.12	$2.87	$20.99
June	$18.12	$2.87	$20.99

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Third Quarter 2007			
July 1-5	$18.12	$2.87	$20.99
July 6-31	$8.59	$12.40	$20.99
August	$8.59	$12.40	$20.99
September	$8.59	$12.40	$20.99
Fourth Quarter 2007			
October	$8.59	$12.40	$20.99
November	$8.59	$12.40	$20.99
December	$8.59	$12.40	$20.99
First Quarter 2008			
January	$8.59	$10.91	$19.50
February	$8.59	$10.91	$19.50
March	$8.59	$10.91	$19.50

Michigan Public Service Commission

February 27, 2008

Filed PJ

CANCELLED BY ORDER U-15192

REMOVED BY PJ

DATE 03-31-08

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Service Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2007			
April	$18.12	$3.05	$21.17
May	$18.12	$2.87	$20.99
June	$18.12	$2.87	$20.99

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Third Quarter 2007			
July 1-5	$18.12	$2.87	$20.99
July 6-31	$8.59	$12.40	$20.99
August	$8.59	$12.40	$20.99
September	$8.59	$12.40	$20.99
Fourth Quarter 2007			
October	$8.59	$12.40	$20.99
November	$8.59	$12.40	$20.99
December	$8.59	$12.40	$20.99
First Quarter 2008			
January	$8.59	$10.91	$19.50
February	$8.59	$10.91	$19.50
March	$8.59		

Michigan Public Service Commission

January 31, 2008

Filed RJT

CANCELLED BY ORDER U-15192

REMOVED BY RL

DATE 02-28-08

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Service Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2007			
April	$18.12	$3.05	$21.17
May	$18.12	$2.87	$20.99
June	$18.12	$2.87	$20.99

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Third Quarter 2007			
July 1-5	$18.12	$2.87	$20.99
July 6-31	$8.59	$12.40	$20.99
August	$8.59	$12.40	$20.99
September	$8.59	$12.40	$20.99
Fourth Quarter 2007			
October	$8.59	$12.40	$20.99
November	$8.59	$12.40	$20.99
December	$8.59	$12.40	$20.99
First Quarter 2008			
January	$8.59	$10.91	$19.50
February	$8.59		
March	$8.59		

CANCELLED
BY
ORDER U-15192

REMOVED BY NAP

DATE 01-31-08

Michigan Public Service Commission

January 3, 2008

Filed

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Service Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2007			
April	$18.12	$3.05	$21.17
May	$18.12	$2.87	$20.99
June	$18.12	$2.87	$20.99

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Third Quarter 2007			
July 1-5	$18.12	$2.87	$20.99
July 6-31	$8.59	$12.40	$20.99
August	$8.59	$12.40	$20.99
September	$8.59	$12.40	$20.99
Fourth Quarter 2007			
October	$8.59	$12.40	$20.99
November	$8.59	$12.40	$20.99
December	$8.59	$12.40	$20.99
First Quarter 2008			
January	$8.59		
February	$8.59		
March	$8.59		

Michigan Public Service Commission

November 26, 2007

Filed RJ

CANCELLED BY ORDER U-15192

REMOVED BY RL

DATE 01-03-08

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Service Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2007			
April	$18.12	$3.05	$21.17
May	$18.12	$2.87	$20.99
June	$18.12	$2.87	$20.99

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Third Quarter 2007			
July 1-5	$18.12	$2.87	$20.99
July 6-31	$8.59	$12.40	$20.99
August	$8.59	$12.40	$20.99
September	$8.59	$12.40	$20.99
Fourth Quarter 2007			
October	$8.59	$12.40	$20.99
November	$8.59	$12.40	$20.99
December	$8.59		
First Quarter 2008			
January	$8.59		
February	$8.59		
March	$8.59		

CANCELLED
BY
ORDER U-15192

REMOVED BY NAP

DATE 11-28-07

Michigan Public Service Commission

October 30, 2007

Filed RL

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Service Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2007			
April	$18.12	$3.05	$21.17
May	$18.12	$2.87	$20.99
June	$18.12	$2.87	$20.99

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Third Quarter 2007			
July 1-5	$18.12	$2.87	$20.99
July 6-31	$8.59	$12.40	$20.99
August	$8.59	$12.40	$20.99
September	$8.59	$12.40	$20.99
Fourth Quarter 2007			
October	$8.59	$12.40	$20.99
November	$8.59		
December	$8.59		
First Quarter 2008			
January	$8.59		
February	$8.59		
March	$8.59		

Michigan Public Service Commission

September 26, 2007

Filed RJ

CANCELLED BY ORDER U-15192

REMOVED BY RL

DATE 10-30-07

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Service Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2007			
April	$18.12	$3.05	$21.17
May	$18.12	$2.87	$20.99
June	$18.12	$2.87	$20.99

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Third Quarter 2007			
July 1-5	$18.12	$2.87	$20.99
July 6-31	$8.59	$12.40	$20.99
August	$8.59	$12.40	$20.99
September	$8.59	$12.40	$20.99
Fourth Quarter 2007			
October	$8.59		
November	$8.59		
December	$8.59		
First Quarter 2008			
January	$8.59		
February	$8.59		
March	$8.59		

Michigan Public Service Commission

August 29, 2007

Filed RJT

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Service Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2007			
April	$18.12	$3.05	$21.17
May	$18.12	$2.87	$20.99
June	$18.12	$2.87	$20.99

	Fixed Rate Element	Billed SCR Factor	Steam Service Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Third Quarter 2007			
July 1-5	$18.12	$2.87	$20.99
July 6-31	$8.59	$12.40	$20.99
August	$8.59	$12.40	$20.99
September	$8.59		
Fourth Quarter 2007			
October	$8.59		
November	$8.59		
December	$8.59		
First Quarter 2008			
January	$8.59		
February	$8.59		
March	$8.59		

CANCELLED
BY
ORDER U-15192

REMOVED BY NAP

DATE 08-29-07

Michigan Public Service Commission

July 31, 2007

Filed

Steam Service Rate

34. Steam Service Rate (Default Rate)

Steam Service Rate = Fixed Rate Element + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2007			
April	$18.12	$3.05	$21.17
May	$18.12	$2.87	$20.99
June	$18.12	$2.87	$20.99

	Fixed Rate Element	Billed SCR Factor	Steam Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Third Quarter 2007			
July 1-5	$18.12	$2.87	$20.99
July 6-31	$8.59	$12.40	$20.99
August	$8.59		
September	$8.59		
Fourth Quarter 2007			
October	$8.59		
November	$8.59		
December	$8.59		
First Quarter 2008			
January	$8.59		
February	$8.59		
March	$8.59		

Michigan Public Service Commission

July 20, 2007

Filed RJT

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Service Rate (Default Rate)

Steam Service Rate = $18.12 per Mlb. + Billed Steam Cost Recovery Factor ("SCR"), See Monthly SCR Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2007			
April	$18.12	$3.05	$21.17
May	$18.12	$2.87	$20.99
June	$18.12	$2.87	$20.99

	Fixed Rate Element	Billed SCR Factor	Steam Rate (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Third Quarter 2007			
July	$18.12	$2.87	$20.99
August	$18.12		
September	$18.12		
Fourth Quarter 2007			
October	$18.12		
November	$18.12		
December	$18.12		
First Quarter 2008			
January	$18.12		
February	$18.12		
March	$18.12		

(Continued on Sheet No. 17.00)

Michigan Public Service Commission

July 2, 2007

Filed RJT

Issued: June 29, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER U-15192

REMOVED BY NAP

DATE 07-20-07

Effective for service rendered on and after the July 2007 billing month.
Issued under the authority of the Michigan Public Service Commission dated June 12, 2007 in Case No. U-15045

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = $18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2006			
June	$18.12	$3.05	$21.17
Third Quarter 2006			
July	$18.12	$3.05	$21.17
August	$18.12	$3.05	$21.17
September	$18.12	$3.05	$21.17
Fourth Quarter 2006			
October	$18.12	$3.05	$21.17
November	$18.12	$3.05	$21.17
December	$18.12	$3.05	$21.17
First Quarter 2007			
January	$18.12	$3.05	$21.17
February	$18.12	$3.05	$21.17
March	$18.12	$3.05	$21.17
Second Quarter 2007			
April	$18.12	$3.05	$21.17
May	$18.12	$2.87	$20.99
June	$18.12	$2.87	$20.99

CANCELLED
BY
ORDER U-15045

REMOVED BY NAP
DATE 07-02-07

(Continued on Sheet No. 17.00)

Michigan Public Service Commission

May 31, 2007

Filed RJT

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = $18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2006			
June	$18.12	$3.05	$21.17
Third Quarter 2006			
July	$18.12	$3.05	$21.17
August	$18.12	$3.05	$21.17
September	$18.12	$3.05	$21.17
Fourth Quarter 2006			
October	$18.12	$3.05	$21.17
November	$18.12	$3.05	$21.17
December	$18.12	$3.05	$21.17
First Quarter 2007			
January	$18.12	$3.05	$21.17
February	$18.12	$3.05	$21.17
March	$18.12	$3.05	$21.17
Second Quarter 2007			
April	$18.12	$3.05	$21.17
May	$18.12	$2.87	$20.99

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-14722

REMOVED BY NAP

DATE 05-31-07

Michigan Public Service Commission

May 2, 2007

Filed

Issued: April 27, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for bills rendered on and after the May 2007 billing month.
Issued under authority of the Michigan Public Service Commission dated May 25, 2006
Case No. U-14722

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = $18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2006			
June	$18.12	$3.05	$21.17
Third Quarter 2006			
July	$18.12	$3.05	$21.17
August	$18.12	$3.05	$21.17
September	$18.12	$3.05	$21.17
Fourth Quarter 2006			
October	$18.12	$3.05	$21.17
November	$18.12	$3.05	$21.17
December	$18.12	$3.05	$21.17
First Quarter 2007			
January	$18.12	$3.05	$21.17
February	$18.12	$3.05	$21.17
March	$18.12	$3.05	$21.17
Second Quarter 2007			
April	$18.12	$3.05	$21.17

CANCELLED
BY
ORDER U-14722

REMOVED BY RL

DATE 05-02-07

(Continued on Sheet No. 17.00)

Michigan Public Service Commission

March 30, 2007

Filed RJ

Issued: March 29, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for bills rendered on and after the April 2007 billing month.
Issued under authority of the Michigan Public Service Commission dated May 25, 2006
Case No. U-14722

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = $18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2006			
June	$18.12	$3.05	$21.17
Third Quarter 2006			
July	$18.12	$3.05	$21.17
August	$18.12	$3.05	$21.17
September	$18.12	$3.05	$21.17
Fourth Quarter 2006			
October	$18.12	$3.05	$21.17
November	$18.12	$3.05	$21.17
December	$18.12	$3.05	$21.17
First Quarter 2007			
January	$18.12	$3.05	$21.17
February	$18.12	$3.05	$21.17
March	$18.12	$3.05	$21.17

(Continued on Sheet No. 17.00)

Michigan Public Service Commission
March 2, 2007
Filed RJ

CANCELLED BY ORDER U-14722
REMOVED BY BJ
DATE 03-30-07

Issued: March 1, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for bills rendered on and after the March 2007 billing month.
Issued under authority of the Michigan Public Service Commission dated May 25, 2006
Case No. U-14722

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = $18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2006			
June	$18.12	$3.05	$21.17
Third Quarter 2006			
July	$18.12	$3.05	$21.17
August	$18.12	$3.05	$21.17
September	$18.12	$3.05	$21.17
Fourth Quarter 2006			
October	$18.12	$3.05	$21.17
November	$18.12	$3.05	$21.17
December	$18.12	$3.05	$21.17
First Quarter 2007			
January	$18.12	$3.05	$21.17
February	$18.12	$3.05	$21.17
March	$18.12		

(Continued on Sheet No. 17.00)

Michigan Public Service Commission
February 5, 2007
Filed RJT

Issued: February 2, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER U-14722
REMOVED BY NAP
DATE 03-05-07

Effective for bills rendered on and after the February 2007 billing month.
Issued under authority of the Michigan Public Service Commission dated May 25, 2006
Case No. U-14722

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = $18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2006			
June	$18.12	$3.05	$21.17
Third Quarter 2006			
July	$18.12	$3.05	$21.17
August	$18.12	$3.05	$21.17
September	$18.12	$3.05	$21.17
Fourth Quarter 2006			
October	$18.12	$3.05	$21.17
November	$18.12	$3.05	$21.17
December	$18.12	$3.05	$21.17
First Quarter 2007			
January	$18.12	$3.05	$21.17
February	$18.12		
March	$18.12		

(Continued on Sheet No. 17.00)

Michigan Public Service Commission

January 5, 2007

Filed RJT

Issued: January 2, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER U-14722

REMOVED BY NAP

DATE 02-05-07

Effective for bills rendered on and after the January 2007 billing month.
Issued under authority of the Michigan Public Service Commission dated May 25, 2006
Case No. U-14722

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = $18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2006			
June	$18.12	$3.05	$21.17
Third Quarter 2006			
July	$18.12	$3.05	$21.17
August	$18.12	$3.05	$21.17
September	$18.12	$3.05	$21.17
Fourth Quarter 2006			
October	$18.12	$3.05	$21.17
November	$18.12	$3.05	$21.17
December	$18.12	$3.05	$21.17
First Quarter 2007			
January	$18.12		
February	$18.12		
March	$18.12		

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-14722

REMOVED BY NAP

DATE 01-05-07

Michigan Public Service Commission

December 5, 2006

Filed

Issued: December 4, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for bills rendered on and after the December 2006 billing month.
Issued under authority of the Michigan Public Service Commission dated May 25, 2006
Case No. U-14722

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = $18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2006			
June	$18.12	$3.05	$21.17
Third Quarter 2006			
July	$18.12	$3.05	$21.17
August	$18.12	$3.05	$21.17
September	$18.12	$3.05	$21.17
Fourth Quarter 2006			
October	$18.12	$3.05	$21.17
November	$18.12	$3.05	$21.17
December	$18.12		
First Quarter 2007			
January	$18.12		
February	$18.12		
March	$18.12		

(Continued on Sheet No. 17.00)

Michigan Public Service Commission
November 2, 2006
Filed PJ

Issued: October 24, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER U-14722
REMOVED BY NAP
DATE 12-07-06

Effective for bills rendered on and after the November 2006 billing month.
Issued under authority of the Michigan Public Service Commission dated May 25, 2006
Case No. U-14722

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = $18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2006			
June	$18.12	$3.05	$21.17
Third Quarter 2006			
July	$18.12	$3.05	$21.17
August	$18.12	$3.05	$21.17
September	$18.12	$3.05	$21.17
Fourth Quarter 2006			
October	$18.12	$3.05	$21.17
November	$18.12		
December	$18.12		
First Quarter 2007			
January	$18.12		
February	$18.12		
March	$18.12		

(Continued on Sheet No. 17.00)

Michigan Public Service Commission
September 29, 2006
Filed PJ

CANCELLED
BY
ORDER U-14722
REMOVED BY NAP
DATE 11-02-06

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = $18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2006			
June	$18.12	$3.05	$21.17
Third Quarter 2006			
July	$18.12	$3.05	$21.17
August	$18.12	$3.05	$21.17
September	$18.12	$3.05	$21.17
Fourth Quarter 2006			
October	$18.12		
November	$18.12		
December	$18.12		
First Quarter 2007			
January	$18.12		
February	$18.12		
March	$18.12		

(Continued on Sheet No. 17.00)

Michigan Public Service Commission
August 30, 2006
Filed PJ

Issued: August 29, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER U-14722
REMOVED BY NAP
DATE 09-29-06

Effective for bills rendered on and after the September 2006 billing month.
Issued under authority of the Michigan Public Service Commission dated May 25, 2006
Case No. U-14722

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = $18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2006			
June	$18.12	$3.05	$21.17
Third Quarter 2006			
July	$18.12	$3.05	$21.17
August	$18.12	$3.05	$21.17
September	$18.12		
Fourth Quarter 2006			
October	$18.12		
November	$18.12		
December	$18.12		
First Quarter 2007			
January	$18.12		
February	$18.12		
March	$18.12		

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-14722

REMOVED BY NAP

DATE 09-01-06

Michigan Public Service Commission

July 27, 2006

Filed PJ

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = $18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2006			
June	$18.12	$3.05	$21.17
Third Quarter 2006			
July	$18.12	$3.05	$21.17
August	$18.12		
September	$18.12		
Fourth Quarter 2006			
October	$18.12		
November	$18.12		
December	$18.12		
First Quarter 2007			
January	$18.12		
February	$18.12		
March	$18.12		

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-14722

REMOVED BY NAP

DATE 07-27-06

Issued: July 6, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission

July 7, 2006

Filed PJ

Effective for bills rendered on and after the July 2006 billing month.
Issued under authority of the Michigan Public Service Commission dated May 25, 2006
Case No. U-14722

Steam Service Rate
(Continued from Sheet No. 15.00)

34. Steam Volumetric Charge (Default Rate)

Steam Volumetric Charge = $18.12 per Mlb. + Billed Monthly Gas Cost Adjustment Mechanism Factor, See Monthly GCAM Factors, Section 35 (f).

	Fixed Rate Element	Billed GCAM Factor	Steam Volumetric Charge (Default Rate)
	$ per Mlb	$ per Mlb	$ per Mlb
Second Quarter 2006			
June	$18.12	$3.05	$21.17
Third Quarter 2006			
July	$18.12		
August	$18.12		
September	$18.12		
Fourth Quarter 2006			
October	$18.12		
November	$18.12		
December	$18.12		
First Quarter 2007			
January	$18.12		
February	$18.12		
March	$18.12		

(Continued on Sheet No. 17.00)

CANCELLED
BY
ORDER U-14722

REMOVED BY NAP

DATE 07-10-06

Michigan Public Service Commission

June 5, 2006

Filed PJ

Steam Service Rate
(Continued from Sheet No. 15.00)

	MichCon's Actual Billed GCR Factor $ per Mcf	Gas Price to Steam Price Adjustment $ per Mlb	Steam Volumetric Charge (Default Rate) $ per Mlb
Third Quarter 2005			
July			
August			
September	$8.54	$1.65	$19.77
Fourth Quarter 2005			
October	$10.09	$1.33	$21.10
November	$11.3851	$1.1037	$22.2037
December	$11.3851	$0.0000	$22.2037
First Quarter 2006			
January	$11.3851	$0.0000	$22.2037
February	$10.95	-$0.3729	$21.8308
March	$9.95	-$0.857	$20.9738
Second Quarter 2006			
April	$8.95	-$0.857	$20.1168
May	$8.95	$0.000	$20.1168
June			

Gas Price Adjustment Mechanism:

Adjustment Factor 0.857 Mcf/Mlb

Gas Price to Steam Price Adjustment = (Actual Billed GCR Factor for Next Billing Month – Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price to Steam Price Adjustment

Issued: May 26, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
May 30, 2006
Filed PJ

Effective for bills rendered on and after the May 2006 billing month.
Issued under authority of the Michigan Public Service Commission dated September 8, 2005
Case No. U-13691

CANCELLED BY ORDER U-14722
REMOVED BY NAP
DATE 06-05-06

Steam Service Rate
(Continued from Sheet No. 15.00)

	MichCon's Actual Billed GCR Factor $ per Mcf	Gas Price to Steam Price Adjustment $ per Mlb	Steam Volumetric Charge (Default Rate) $ per Mlb
Third Quarter 2005			
July			
August			
September	$8.54	$1.65	$19.77
Fourth Quarter 2005			
October	$10.09	$1.33	$21.10
November	$11.3851	$1.1037	$22.2037
December	$11.3851	$0.0000	$22.2037
First Quarter 2006			
January	$11.3851	$0.0000	$22.2037
February	$10.95	-$0.3729	$21.8308
March	$9.95	-$0.857	$20.9738
Second Quarter 2006			
April	$8.95	-$0.857	$20.1168
May			
June			

Gas Price Adjustment Mechanism:

Adjustment Factor 0.857 Mcf/Mlb

Gas Price to Steam Price Adjustment = (Actual Billed GCR Factor for Next Billing Month – Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price to Steam Price Adjustment

Issued: March 30, 2006
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
April 4, 2006
Filed PJ

Effective for bills rendered on and after the April 2006 billing month.
Issued under authority of the Michigan Public Service Commission dated September 8, 2005
Case No. U-13691

CANCELLED BY ORDER U-13691
REMOVED BY NAP
DATE 05-30-06

Steam Service Rate
(Continued from Sheet No. 15.00)

	MichCon's Actual Billed GCR Factor $ per Mcf	Gas Price to Steam Price Adjustment $ per Mlb	Steam Volumetric Charge (Default Rate) $ per Mlb
Second Quarter 2005			
April			
May			
June			
Third Quarter 2005			
July			
August			
September	$8.54	$1.65	$19.77
Fourth Quarter 2005			
October	$10.09	$1.33	$21.10
November	$11.3851	$1.1037	$22.2037
December	$11.3851	$0.0000	$22.2037
First Quarter 2006			
January	$11.3851	$0.0000	$22.2037
February	$10.95	-$0.3729	$21.8308
March	$9.95	-$0.857	$20.9738

CANCELLED
BY
ORDER U-13691

REMOVED BY PJ

DATE 04-04-06

Gas Price Adjustment Mechanism:

Adjustment Factor 0.857 Mcf/Mlb

Gas Price to Steam Price Adjustment = (Actual Billed GCR Factor for Next Billing Month – Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price to Steam Price Adjustment

Steam Service Rate
(Continued from Sheet No. 15.00)

	MichCon's Actual Billed GCR Factor $ per Mcf	Gas Price to Steam Price Adjustment $ per Mlb	Steam Volumetric Charge (Default Rate) $ per Mlb
Second Quarter 2005			
April			
May			
June			
Third Quarter 2005			
July			
August			
September	$8.54	$1.65	$19.77
Fourth Quarter 2005			
October	$10.09	$1.33	$21.10
November	$11.3851	$1.1037	$22.2037
December	$11.3851	$0.0000	$22.2037
First Quarter 2006			
January	$11.3851	$0.0000	$22.2037
February	$10.95	-$0.3729	$21.8308
March			

CANCELLED
BY
ORDER U-13691

REMOVED BY PJ

DATE 02-28-06

Gas Price Adjustment Mechanism:

Adjustment Factor 0.857 Mcf/Mlb

Gas Price to Steam Price Adjustment = (Actual Billed GCR Factor for Next Billing Month – Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price to Steam Price Adjustment

Issued: January 30, 2006
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission

February 2, 2006

Filed PJ

Effective for bills rendered on and after the February 2006 billing month.
Issued under authority of the Michigan Public Service Commission dated September 8, 2005
Case No. U-13691

Steam Service Rate
(Continued from Sheet No. 15.00)

	MichCon's Actual Billed GCR Factor $ per Mcf	Gas Price Adjustment $ per Mcf	Steam Volumetric Charge (Default Rate) $ per Mlb
Second Quarter 2005			
April			
May			
June			
Third Quarter 2005			
July			
August			
September	$8.54	$1.65	$19.77
Fourth Quarter 2005			
October	$10.09	$1.33	$21.10
November	$11.3851	$1.1037	$22.2037
December	$11.3851	$0.0000	$22.2037
First Quarter 2006			
January	$11.3851	$0.0000	$22.2037
February			
March			

CANCELLED BY ORDER U-13691
REMOVED BY PJ
DATE 02-02-06

Gas Price Adjustment Mechanism:

Adjustment Factor 0.857 Mcf/Mlb

Gas Price Adjustment = (Actual Billed GCR Factor for Next Billing Month – Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price Adjustment

Steam Service Rate
(Continued from Sheet No. 15.00)

	MichCon's Actual Billed GCR Factor $ per Mcf	Gas Price Adjustment $ per Mcf	Steam Volumetric Charge (Default Rate) $ per Mlb
Second Quarter 2005			
April			
May			
June			
Third Quarter 2005			
July			
August			
September	$8.54	$1.65	$19.77
Fourth Quarter 2005			
October	$10.09	$1.33	$21.10
November	$11.3851	$1.1037	$22.2037
December	$11.3851	$0.0000	$22.2037
First Quarter 2006			
January			
February			
March			

CANCELLED
BY
ORDER U-14701

REMOVED BY BJ

DATE 12-28-05

Gas Price Adjustment Mechanism:

Adjustment Factor 0.857 Mcf/Mlb

Gas Price Adjustment = (Actual Billed GCR Factor for Next Billing Month – Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price Adjustment

Issued: November 28, 2005
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
December 1, 2005
Filed BJ

Effective for bills rendered on and after the December 2005 billing month.
Issued under authority of the Michigan Public Service Commission dated September 8, 2005
Case No. U-13691

Steam Service Rate
(Continued from Sheet No. 15.00)

	MichCon's Actual Billed GCR Factor $ per Mcf	Gas Price Adjustment $ per Mcf	Steam Volumetric Charge (Default Rate) $ per Mlb
Second Quarter 2005			
April			
May			
June			
Third Quarter 2005			
July			
August			
September	$8.54	$1.65	$19.77
Fourth Quarter 2005			
October	$10.09	$1.33	$21.10
November	$11.3851	$1.1037	$22.2037
December			
First Quarter 2006			
January			
February			
March			

CANCELLED
BY
ORDER U-13691

REMOVED BY BJ

DATE 12-01-05

Gas Price Adjustment Mechanism:

Adjustment Factor 0.857 Mcf/Mlb

Gas Price Adjustment = (Actual Billed GCR Factor for Next Billing Month – Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price Adjustment

Issued: October 31, 2005
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
October 31, 2005
Filed BJ

Effective for bills rendered on and after the September 2005 billing month.
Issued under authority of the Michigan Public Service Commission dated September 8, 2005
Case No. U-13691

Steam Service Rate
(Continued from Sheet No. 15.00)

	MichCon's Actual Billed GCR Factor $ per Mcf	Gas Price Adjustment $ per Mcf	Steam Volumetric Charge (Default Rate) $ per Mlb
Second Quarter 2005			
April			
May			
June			
Third Quarter 2005			
July			
August			
September	$8.54	$1.65	$19.77
Fourth Quarter 2005			
October	$10.09	$1.33	$21.10
November	$10.09	$0.00	$21.10
December			
First Quarter 2006			
January			
February			
March			

CANCELLED
BY
ORDER U-13691

REMOVED BY BJ

DATE 10-31-05

Gas Price Adjustment Mechanism:

Adjustment Factor 0.857 Mcf/Mlb

Gas Price Adjustment = (Actual Billed GCR Factor for Next Billing Month – Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price Adjustment

Issued: October 26, 2005
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission

October 27, 2005

Filed RL

Effective for bills rendered on and after the September 2005 billing month.
Issued under authority of the Michigan Public Service Commission dated September 8, 2005
Case No. U-13691

Steam Service Rate
(Continued from Sheet No. 15.00)

	MichCon's Actual Billed GCR Factor $ per Mcf	Gas Price Adjustment $ per Mcf	Steam Volumetric Charge (Default Rate) $ per Mlb
Second Quarter 2005			
April			
May			
June			
Third Quarter 2005			
July			
August			
September	$8.54	$1.65	$19.77
Fourth Quarter 2005			
October	$10.09	$1.33	$21.10
November			
December			
First Quarter 2006			
January			
February			
March			

CANCELLED
BY
ORDER U-13691

REMOVED BY RL

DATE 10-27-05

Gas Price Adjustment Mechanism:

Adjustment Factor 0.857 Mcf/Mlb

Gas Price Adjustment = (Actual Billed GCR Factor for Next Billing Month – Actual Billed GCR Factor for Previous Billing Month) * 0.857

Steam Volumetric Charge (Default Rate) = Default Rate for Previous Billing Month + Gas Price Adjustment

Michigan Public Service Commission

October 10, 2005

Filed RL

Issued: October 7, 2005
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for bills rendered on and after the September 2005 billing month.
Issued under authority of the Michigan Public Service Commission dated September 8, 2005
Case No. U-13691

These sheets are held for future use.

(Continued on Sheet No. 18.00)

CANCELLED
BY
ORDER U-20794

REMOVED BY DW
DATE 05-05-21

Michigan Public Service Commission
January 3, 2020
Filed DBR

(Continued from Sheet No. 16.00)

The Incremental Contingent SSCR Factor to be used in calculating the Company's Maximum Allowable SSCR Factor is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

(1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.

a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.

b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

c. Storage Gas Charges: Cost of gas, fuel, gas injection fees, withdrawal fees, and associated transportation fees.

d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.

e. Steam Purchases: All costs for steam purchases including customer charges, distribution charges, and associated transportation fees.

f. Other fuel purchases: Costs for other fuel purchases including but not limited to any costs for: coal, wood, garbage, tires, waste oil, fuel oil or other materials used as a fuel for the production of steam, and all customer charges, distribution charges, and associated transportation and storage fees.

(Continued on Sheet No. 18.00)

CANCELLED
BY ORDER U-20237
REMOVED BY DBR
DATE 1-3-20

Michigan Public Service Commission
October 12, 2016
Filed

(Continued from Sheet No. 16.00)

The Base SSCR Factors listed in Table 34.2 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

(1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.

a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.

b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

(Continued on Sheet No. 18.00)

CANCELLED
BY ORDER U-18131,U-15152
REMOVED BY RL
DATE 10-12-16

Michigan Public Service Commission
June 14, 2016
Filed RL

(Continued from Sheet No. 16.00)

The Base SSCR Factors listed in Table 34.2 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2017 through March 2018 period on or before December 31, 2016 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

(1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.

a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.

b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

(Continued on Sheet No. 18.00)

CANCELLED
BY
ORDER U-17946,U-15152
REMOVED BY RL
DATE 06-14-16

Michigan Public Service Commission
March 28, 2016
Filed

(Continued from Sheet No. 16.00)

The Base SSCR Factors listed in Table 34.2 contain a ($0.378) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2016 through March 2017 period on or before December 31, 2015 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

(1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.

a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.

b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

(Continued on Sheet No. 18.00)

(Continued from Sheet No. 16.00)

The Base SSCR Factors listed in Table 34.2 contain a ($0.378) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2016 through March 2017 period on or before December 31, 2015 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

(1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.

a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.

b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

(Continued on Sheet No. 18.00)

CANCELLED
BY
ORDER U-17696, U-15152

REMOVED BY RL
DATE 05-19-15

Michigan Public Service Commission
March 30, 2015
Filed RL

(Continued from Sheet No. 16.00)

The Base SSCR Factors listed in Table 34.2 contain a ($3.27) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2015 through March 2016 period on or before December 31, 2014 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

(1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.

a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.

b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

(Continued on Sheet No. 18.00)

Issued: April 1, 2014
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
April 2, 2014
Filed RL

CANCELLED
BY ORDER U-17696,U-15152
REMOVED BY RL
DATE 03-30-15

Effective for service rendered on and after the April 2014 billing month.
Issued under authority of
Michigan Public Service Commission
dated April 1, 2014
Case No. U-17337

(Continued from Sheet No. 16.00)

The Base SSCR Factors listed in Table 34.2 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2014 through March 2015 period on or before December 31, 2013 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

(1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.

a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.

b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

(Continued on Sheet No. 18.00)

Michigan Public Service Commission
April 1, 2013
Filed RL

CANCELLED BY ORDER U-17337,U-15152
REMOVED BY RL
DATE 04-02-14

(Continued from Sheet No. 16.00)

The Base SSCR Factors listed in Table 34.2 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2013 through March 2014 period on or before December 31, 2012 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

(1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.

a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.

b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

(Continued on Sheet No. 18.00)

CANCELLED
BY ORDER U-17136, U-15152
REMOVED BY RL
DATE 04-01-13

Michigan Public Service Commission
April 30, 2012
Filed RL

(Continued from Sheet No. 16.00)

The Base SSCR Factors listed in Table 34.2 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2013 through March 2014 period on or before December 31, 2012 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

(1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.

a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.

b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

(Continued on Sheet No. 18.00)

CANCELLED
BY ORDER U-16927,U-15152
REMOVED BY RL
DATE 04-30-12

Michigan Public Service Commission
April 2, 2012
Filed RL

(Continued from Sheet No. 16.00)

The Base SSCR Factors listed in Table 34.2 contain a ($0.00) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2012 through March 2013 period on or before December 31, 2011 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

(1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.

a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.

b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

(Continued on Sheet No. 18.00)

CANCELLED
BY ORDER U-16927,U-15152
REMOVED BY RL
DATE 04-02-12

Michigan Public Service Commission
March 30, 2011
Filed RL

(Continued from Sheet No. 16.00)

The Base SSCR Factors listed in Table 34.2 contain a ($0.92) per Mlb. under-recovery surcharge applicable from prior SSCR plan periods.

The listed SSCR factors are authorized pursuant to Rule No. 35; Steam Supply Cost Recovery Clause. The SSCR Factors are subject to adjustment pursuant to the Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism as shown on Sheet Nos. 19.00 and 20.00. Sheet No. 16.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve SSCR price adjustments contingent on future events pursuant to Section 6r(6) of 2008 PA 132.

The Company will file an application with the MPSC for SSCR factors applicable to the April 2011 through March 2012 period on or before December 31, 2010 pursuant to MCL 460.6r.

The Company will file a revised Sheet No. 16.00 at least three (3) business days prior to the commencement of each month.

The Incremental Contingent SSCR Factor to be used in calculating the Company's SSCR Factor Ceiling is determined as follows: (i) calculate the NYMEX Price Increase using the formula on Sheet 19.00, and (ii) locate the Incremental Contingent SSCR Factor for the corresponding quarter of the SSCR Plan period and NYMEX Price Increase in Table 35.1 on Sheet No. 20.00. The applicable Incremental Contingent SSCR Factor is then added to the Company's Base SSCR Factor to calculate the SSCR Factor Ceiling for the remainder of the SSCR Plan period, unless a subsequent NYMEX Price Increase results in the application of a higher Incremental Contingent SSCR Factor in succeeding quarters of the SSCR Plan year.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

(1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.

a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.

b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

CANCELLED
BY
ORDER U-16448,U-15152

REMOVED BY RL
DATE 03-30-11

(Continued on Sheet No. 18.00)

Michigan Public Service Commission
March 31, 2010
Filed RL

(Continued from Sheet No. 16.00)

The Company will file a revised Sheet No. 16.00 at least three business days before the actual SSCR factor is billed to its customers in the subsequent billing month.

The SSCR incremental contingent factor applicable to the Company's SSCR Factor ceiling is determined as follows: (i) calculate the total GCR increase in MichCon's maximum GCR Factor above the GCR Factor included in the Company's Plan for the same period, and (ii) locate the corresponding incremental contingent steam factor ($/Mlb) for the appropriate quarter at that GCR increase in the table on Sheet No. 20.00. The corresponding incremental contingent steam factor is then added to the Company's Base SSCR Factor to derive the applicable SSCR Factor Ceiling for the remainder of the Plan period, unless increased by a subsequent rise in MichCon's maximum GCR factor in a subsequent quarter.

35. Steam Supply Cost Recovery ("SSCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Supply Cost Recovery ("SSCR") Factor to allow the Company to recover the Booked Cost of Steam sold by Company.

b. Booked Cost of Steam

(1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.

a. Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and gas cost recovery factor.

b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and any local transportation or distribution fees.

c. Storage Gas Charges: Cost of gas, fuel, gas injection fees, withdrawal fees, and associated transportation fees.

d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.

e. Steam Purchases: All costs for steam purchases including customer charges, distribution charges, and associated transportation fees.

CANCELLED
BY
ORDER U-16152,U-15152

REMOVED BY RL

DATE 03-31-10

(Continued on Sheet No. 18.00)

Issued: November 25, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
November 25, 2008
Filed RL

Effective for service rendered on and after the December 2008 billing month.
Issued under authority of the Michigan Public Service Commission dated November 13, 2008
Case No. U-15648

35. Steam Cost Recovery ("SCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Cost Recovery ("SCR") Factor to allow the Company to recover the booked cost of steam.

b. Booked Cost of Steam

(1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.

a. Michigan Consolidated Gas Company Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and Gas Cost Recovery Factor.

b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and Michigan Consolidated gas transportation fees.

c. Storage Gas: The net cost of gas injected and withdrawn from underground storage facilities including the cost of gas, fuel, gas injection and withdrawal fees, and associated transportation fees.

d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.

e. Steam Purchases: All costs for steam purchases including customer charges, distribution charges, and associated transportation fees.

f. Other fuel purchases: Costs for other fuel purchases including costs for: (i) Purchases of coal, (ii) Purchases of wood, (iii) Purchases of garbage, (iv) Purchases of tires, (v) Purchases of waste oil, (vi) Purchases of fuel oil, and (vii) Purchases of other fuel material. Costs for other fuel purchases shall also include customer charges, distribution charges, and associated transportation and storage fees.

(2) Booked cost of steam, as used in this rule, specifically excludes the following items:

a. Natural gas used by the Company for purposes other than producing or distributing steam.

CANCELLED
BY
ORDER U-15152, U-15648

REMOVED BY RL

DATE 11-25-08

(Continued on Sheet No. 18.00)

Issued: July 17, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission

July 20, 2007

Filed RJ

Effective for service rendered on and after the July 2007 billing month.
Issued under the authority of the Michigan Public Service Commission
dated July 5, 2007
in Case No. U-15192

35. Steam Cost Recovery ("SCR") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Steam Cost Recovery ("SCR") Factor to allow the Company to recover the booked costs of steam.

b. Booked Cost of Steam

(1) Booked cost of steam, as used in this Rule, includes the following as expensed on the books of the Company.

a. Michigan Consolidated Gas Company Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and Gas Cost Recovery Factor.

b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and Michigan Consolidated gas transportation fees.

c. Storage Gas: The net cost of gas injected and withdrawn from underground storage facilities including the cost of gas, fuel, gas injection and withdrawal fees, and associated transportation fees.

d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.

e. Steam Purchases: All costs for steam purchases including customer charges, distribution charges, and associated transportation fees.

f. Other fuel purchases: Costs for other fuel purchases including costs for: (i) Purchases of coal, (ii) Purchases of wood, (iii) Purchases of garbage, (iv) Purchases of tires, (v) Purchases of waste oil, (vi) Purchases of fuel oil, and (vii) Purchases of other fuel material. Costs for other fuel purchases shall also include customer charges, distribution charges, and associated transportation and storage fees.

(2) Booked cost of steam, as used in this rule, specifically excludes the following items:

a. Natural gas used by the company for purposes other than producing or distributing steam.

(Continued on Sheet No. 18.00)

CANCELLED
BY
ORDER U-15192

REMOVED BY NAP

DATE 07-20-07

Michigan Public Service Commission

July 2, 2007

Filed PJT

Issued: June 29, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after the July 2007 billing month.
Issued under the authority of the Michigan Public Service Commission
dated June 12, 2007
in Case No. U-15045

35. Gas Cost Adjustment Mechanism ("GCAM") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Gas Cost Adjustment Mechanism ("GCAM") Factor to allow Company to recover the booked costs of: (i) gas used by Company to produce or distribute steam; and (ii) purchased steam if the amount of steam purchased by the Company in any Plan year is, or will be, less than 1,500,000 Mlb.

b. Booked Cost of Gas Used

(1) Booked cost of gas, as used in this Rule, includes the following as expensed on the books of the Company.

a. Michigan Consolidated Gas Company Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and Gas Cost Recovery Factor.

b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and Michigan Consolidated gas transportation fees.

c. Storage Gas: The net cost of gas injected and withdrawn from underground storage facilities including the cost of gas, fuel, gas injection and withdrawal fees, and associated transportation fees.

d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.

e. If purchased steam is included in the GCAM pursuant to section A—*Applicability of Clause*, above, the booked cost of purchased steam.

(2) Booked cost of gas, as used in this rule, specifically excludes the following items:

a. Natural gas used by the company for purposes other than producing or distributing steam.

b. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

CANCELLED
BY
ORDER U-15045

REMOVED BY NAP

DATE 07-02-07

(Continued on Sheet No. 18.00)

35. Gas Cost Adjustment Mechanism ("GCAM") Clause

a. Applicability of Clause

All rates for steam service, unless otherwise provided in the applicable Rate Schedule, shall include a monthly Gas Cost Adjustment Mechanism ("GCAM") Factor to allow Company to recover the booked costs of: (i) gas used by Company to produce or distribute steam; and (ii) purchased steam if the amount of steam purchased by the Company in any Plan year is, or will be, less than 1,500,000 Mlb.

b. Booked Cost of Gas Used

(1) Booked cost of gas, as used in this Rule, includes the following as expensed on the books of the Company.

a. Michigan Consolidated Gas Company Retail Gas Purchases: All Costs for gas service including customer charges, distribution charges, and Gas Cost Recovery Factor.

b. Wholesale Gas Purchases: Costs for gas purchases including the contract cost of gas, transportation fuel, pipeline transportation fees, and Michigan Consolidated gas transportation fees.

c. Storage Gas: The net cost of gas injected and withdrawn from underground storage facilities including the cost of gas, fuel, gas injection and withdrawal fees, and associated transportation fees.

d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.

e. If purchased steam is included in the GCAM pursuant to section A—*Applicability of Clause*, above, the booked cost of purchased steam.

(2) Booked cost of gas, as used in this rule, specifically excludes the following items:

a. Natural gas used by the company for purposes other than producing or distributing steam.

b. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

CANCELLED
BY
ORDER U-14648

REMOVED BY NAP

DATE 06-05-06

(Continued on Sheet No. 18.00)

These sheets are held for future use.

(Continued from Sheet No. 17.00)

(2) Booked cost of steam, as used in this rule, specifically excludes the following items:

a. Natural gas used by the Company for purposes other than producing or distributing steam at the annual average booked cost of gas purchased.

b. Steam used by the Company for purposes other than producing or distributing steam at the annual average booked cost of steam sold.

c. Other fuels used by the Company for purposes other than producing or distributing steam.

d. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

c. Billing

(1) In applying the SSCR Factor, per Mlb., any fraction of $0.01 shall be rounded to the nearest $0.01.

(2) Each month the Company shall include in its rates a SSCR factor up to the Maximum Allowable SSCR Factor authorized by the Commission as shown on Sheet. No. 16.00.

(3) The SSCR Factor shall be the same per Mlb. for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.

(4) The SSCR Factor shall appear on all tariff customer bills.

d. General Conditions

(1) At least three (3) business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.

(2) This Steam Supply Cost Recovery Clause is authorized by the provisions of 2008 P.A. 132. A copy of that Act is available for public inspection at the business office of the Company. The Company will provide a copy of the Act to any customer upon request.

(Continued on Sheet No. 19.00)

CANCELLED
BY
ORDER U-20237

REMOVED BY DBR
DATE 1-3-20

Michigan Public Service Commission
October 12, 2016
Filed

(Continued from Sheet No. 17.00)

c. Storage Gas Charges: Cost of gas, fuel, gas injection fees, withdrawal fees, and associated transportation fees.

d. Hedging: The cost of Commission approved financial hedging instruments such as futures and options, including premiums, settlement gains and losses, and commodity exchange and administration fees.

e. Steam Purchases: All costs for steam purchases including customer charges, distribution charges, and associated transportation fees.

f. Other fuel purchases: Costs for other fuel purchases including but not limited to any costs for: coal, wood, garbage, tires, waste oil, fuel oil or other materials used as a fuel for the production of steam, and all customer charges, distribution charges, and associated transportation and storage fees.

(2) Booked cost of steam, as used in this rule, specifically excludes the following items:

a. Natural gas used by the Company for purposes other than producing or distributing steam at the annual average booked cost of gas purchased.

b. Steam used by the Company for purposes other than producing or distributing steam at the annual average booked cost of steam sold.

c. Other fuels used by the Company for purposes other than producing or distributing steam.

d. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

c. Billing

(1) In applying the SSCR Factor, per Mlb., any fraction of $0.01 shall be rounded to the nearest $0.01.

(2) Each month the Company shall include in its rates a SSCR factor up to the SSCR ceiling factor authorized by the Commission as shown on Sheet. No. 16.00.

(3) The SSCR Factor shall be the same per Mlb. for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.

(4) The SSCR Factor shall appear on all tariff customer bills.

(Continued on Sheet No. 19.00)

CANCELLED
BY
ORDER U-18131, U-15152
REMOVED BY RL
DATE 10-12-16

Michigan Public Service Commission
March 31, 2010
Filed RL

(Continued from Sheet No. 17.00)

f. Other fuel purchases: Costs for other fuel purchases including but not limited to any costs for: coal, wood, garbage, tires, waste oil, fuel oil or other materials used as a fuel for the production of steam, and all customer charges, distribution charges, and associated transportation and storage fees.

(2) Booked cost of steam, as used in this rule, specifically excludes the following items:

a. Natural gas used by the Company for purposes other than producing or distributing steam at the annual average booked cost of gas purchased.

b. Steam used by the Company for purposes other than producing or distributing steam at the annual average booked cost of steam sold.

c. Other fuels used by the Company for purposes other than producing or distributing steam.

d. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

c. Billing

(1) In applying the SSCR Factor, per Mlb., any fraction of $0.01 shall be rounded to the nearest $0.01.

(2) Each month the Company shall include in its rates a SSCR factor up to the SSCR ceiling factor authorized by the Commission as shown on Sheet. No. 16.00.

(3) The SSCR Factor shall be the same per Mlb. for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.

(4) The SSCR Factor shall appear on all tariff customer bills.

d. General Conditions

(1) At least three (3) business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.

CANCELLED
BY
ORDER U-16152,U-15152

REMOVED BY RL

DATE 03-31-10

(Continued on Sheet No. 19.00)

Michigan Public Service Commission
November 25, 2008
Filed RL

(Continued from Sheet No. 17.00)

b. Steam used by the Company for purposes other than producing or distributing steam.

c. Other fuels used by the Company for purposes other than producing or distributing steam.

d. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

c. Billing

(1) In applying the SCR Factor, per Mlb., any fraction of $0.01 shall be rounded to the nearest $0.01.

(2) Each month the Company shall include in its rates a SCR Factor up to the maximum authorized by the Commission as shown in the table in Section 35 (f)—*Monthly SCR Factors*, on Sheet. No. 21.00.

(3) The SCR Factor shall be the same per Mlb. for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.

(4) The SCR Factor shall appear on all tariff customer bills.

d. Procedures for Implementation of Clause.

(1) By the last business day of each calendar year the Company will file a complete Steam Cost Recovery ("SCR") Plan describing the expected sources and volumes of the natural gas, other fuels and steam to be used to produce or to distribute steam and changes in the cost of natural gas, other fuels and steam anticipated over the 12-month period commencing on the following April 1st, and will also propose a specific SCR Factor for each of the 12 months of the plan. The plan will provide and describe all major contracts and gas, other fuels and steam supply arrangements entered into for the production of steam during the specified 12-month period. The description of the major contracts and arrangements will include the price of the gas, other fuels and steam, the duration of the contract or arrangement, and an explanation or description of any other term or provision as required by the Commission. Each plan will also include the Company's evaluation of the reasonableness and prudence of its decisions to obtain gas, other fuels and steam in the manner described in the plan, in light of the major alternative gas, other fuels and steam supplies available to the utility, and an explanation of the legal and regulatory actions taken by the utility to minimize the cost of gas, other fuels, and steam purchased by the utility for the production or distribution of steam.

CANCELLED
BY ORDER U-15152, U-15648

REMOVED BY RL

DATE 11-25-08

(Continued on Sheet No. 19.00)

Michigan Public Service Commission

July 20, 2007

Filed RJT

(Continued from Sheet No. 17.00)

b. Steam used by the company for purposes other than producing or distributing steam.

c. Other fuels used by the company for purposes other than producing or distributing steam.

d. Contract, tariff and other penalties, unless the Customers of the Company benefit as a result of payment of such penalties.

c. Billing

(1) In applying the SCR Factor, per Mlb, any fraction of $0.01 shall be rounded to the nearest $0.01.

(2) Each month the Company shall include in its rates a SCR Factor up to the maximum authorized by the Commission as shown in the table in Section 35 (f)—*Monthly SCR Factors*, on Sheet. No. 21.00.

(3) The SCR Factor shall be the same per Mlb for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.

(4) The SCR Factor shall appear on all tariff customer bills.

d. Procedures for Implementation of Clause.

(1) By the last business day of each calendar year the Company will file a complete Steam Cost Recovery ("SCR") Plan describing the expected sources and volumes of the natural gas, other fuels and steam to be used to produce or to distribute steam and changes in the cost of natural gas, other fuels and steam anticipated over the 12-month period commencing on the following April 1st, and will also propose a specific SCR Factor for each of the 12 months of the plan. The plan will provide and describe all major contracts and gas, other fuels and steam supply arrangements entered into for the production of steam during the specified 12-month period. The description of the major contracts and arrangements will include the price of the gas, other fuels and steam, the duration of the contract or arrangement, and an explanation or description of any other term or provision as required by the Commission. Each plan will also include the Company's evaluation of the reasonableness and prudence of its decisions to obtain gas, other fuels and steam in the manner described in the plan, in light of the major alternative gas, other fuels and steam supplies available to the utility, and an explanation of the legal and regulatory actions taken by the utility to minimize the cost of gas, other fuels, and steam purchased by the utility for the production or distribution of steam.

CANCELLED
BY
ORDER U-15192

REMOVED BY NAP
DATE 07-20-07

(Continued on Sheet No. 19.00)

Michigan Public Service Commission
July 2, 2007
Filed RJT

Issued: June 29, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after the July 2007 billing month.
Issued under the authority of the Michigan Public Service Commission
dated June 12, 2007
in Case No. U-15045

(Continued from Sheet No. 17.00)

c. Billing

(1) In applying the GCAM Factor, per Mlb, any fraction of $0.01 shall be rounded to the nearest $0.01.

(2) Each month the Company shall include in its rates a GCAM Factor up to the maximum authorized by the Commission as shown in the table in Section f—*Monthly GCAM Factors*, on Sheet. No. 21.00.

(3) The GCAM Factor shall be the same per Mlb for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.

(4) The GCAM Factor shall appear on all tariff customer bills.

d. Procedures for Implementation of Clause.

(1) By the last business day of each calendar year the Company will file a complete Gas Cost Adjustment Mechanism ("GCAM") Plan describing the expected sources and volumes of the gas to be used to produce or to distribute steam and changes in the cost of gas anticipated over the 12-month period commencing on the following April 1st, and will also propose a specific GCAM Factor for each of the 12 months of the plan. The plan will provide and describe all major contracts and gas supply arrangements entered into for the production of steam during the specified 12-month period. The description of the major contracts and arrangements will include the price of the gas, the duration of the contract or arrangement, and an explanation or description of any other term or provision as required by the Commission. Each plan will also include the Company's evaluation of the reasonableness and prudence of its decisions to obtain gas in the manner described in the plan, in light of the major alternative gas supplies available to the utility, and an explanation of the legal and regulatory actions taken by the utility to minimize the cost of gas purchased by the utility for the production or distribution of steam.

(Continued on Sheet No. 19.00)

CANCELLED
BY
ORDER U-15045

REMOVED BY NAP

DATE 07-02-07

Issued: June 1, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

June 5, 2006

Filed PJ

Effective for bills rendered on and after
the June 2006 billing month.
Issued under the authority of the
Michigan Public Service Commission
dated March 14, 2006
in Case No. U-14648

(Continued from Sheet No. 17.00)

c. Billing

(1) In applying the GCAM Factor, per Mlb, any fraction of $0.01 shall be rounded to the nearest $0.01.

(2) Each month the Company shall include in its rates a GCAM Factor up to the maximum authorized by the Commission as shown in the table in Section f—*Monthly GCAM Factors*, on Sheet. No. __.__.

(3) The GCAM Factor shall be the same per Mlb for each billed tariff customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.

(4) The GCAM Factor shall appear on all tariff customer bills.

d. Procedures for Implementation of Clause.

(1) By the last business day of each calendar year the Company will file a complete Gas Cost Adjustment Mechanism ("GCAM") Plan describing the expected sources and volumes of the gas to be used to produce or to distribute steam and changes in the cost of gas anticipated over the 12-month period commencing on the following April 1st, and will also propose a specific GCAM Factor for each of the 12 months of the plan. The plan will provide and describe all major contracts and gas supply arrangements entered into for the production of steam during the specified 12-month period. The description of the major contracts and arrangements will include the price of the gas, the duration of the contract or arrangement, and an explanation or description of any other term or provision as required by the Commission. Each plan will also include the Company's evaluation of the reasonableness and prudence of its decisions to obtain gas in the manner described in the plan, in light of the major alternative gas supplies available to the utility, and an explanation of the legal and regulatory actions taken by the utility to minimize the cost of gas purchased by the utility for the production or distribution of steam.

CANCELLED
BY
ORDER U-14648

REMOVED BY NAP

DATE 06-05-06

(Continued on Sheet No. 19.00)

(Continued from Sheet No. 18.00)

c. Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism

The SSCR Factors listed in Steam Rate Schedule, Rule 34, Sheet No. 16.00, may be increased on a quarterly basis for the remaining months of the SSCR Plan year, contingent upon a NYMEX Price Increase. A NYMEX Price Increase is calculated using the following formula:

$$NYMEX\ Price\ Increase = (\underline{X} - \underline{X}_{plan})$$

- $\underline{X}$ = the simple average of the actual NYMEX monthly natural gas futures contract prices, ($/MMBtu), for the remaining months of the SSCR Plan period (averaged over the first five trading days of the month prior to implementation).

- $\underline{X}_{plan}$ = the weighted average of the natural gas futures prices incorporated in the calculation of the SSCR Plan for the remaining months of the SSCR Plan period. The averages for each month of the SSCR Plan year are listed at the top of the table on Sheet No. 20.00.

Prior to the beginning of each quarter the Company shall file a notice with the MPSC identifying the Incremental Contingent SSCR Factor to be included in the calculation of the Company's SSCR Factor Ceiling. See Steam Rate Schedule, Rule 34. The filing shall include all supporting documents necessary to verify the Incremental Contingent SSCR Factor, including the calculation of the five-day average of the NYMEX strip for the remaining months of the SSCR Plan year, and a copy of the published NYMEX futures price sheets for the first five trading days of the applicable month, such sheets being an authoritative source used by the gas industry.

(Continued on Sheet No. 20.00)

Issued: February 9, 2021
By: Todd Grzech
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

Michigan Public Service Commission
May 5, 2021
Filed by: DW

Effective for service rendered on and after the April 2021 billing month
Issued under authority of the Michigan Public Service Commission
dated: January 21, 2021
Case No. U-20794

CANCELLED
BY
ORDER U-20824
REMOVED BY MT
DATE 09-15-21

These sheets are held for future use.

CANCELLED
BY
ORDER U-20794

REMOVED BY DW
DATE 05-05-21

Michigan Public Service Commission

January 3, 2020

Filed DBR

(Continued from Sheet No. 18.00)

e. Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism

The SSCR Factors listed in Steam Rate Schedule, Rule 34, Sheet No. 16.00, may be increased on a quarterly basis for the remaining months of the SSCR Plan year, contingent upon a NYMEX Price Increase. A NYMEX Price Increase is calculated using the following formula:

$$NYMEX\ Price\ Increase = (\underline{X} - \underline{X}_{plan})$$

- $\underline{X}$ = the simple average of the actual NYMEX monthly natural gas futures contract prices, ($/MMBtu), for the remaining months of the SSCR Plan period (averaged over the first five trading days of the month prior to implementation).

- $\underline{X}_{plan}$ = the simple average of the natural gas futures prices incorporated in the calculation of the SSCR Plan for the remaining months of the SSCR Plan period. The averages for each quarter of the SSCR Plan year are listed at the top of the table on Sheet No. 20.00.

Prior to the beginning of each quarter the Company shall file a notice with the MPSC identifying the Incremental Contingent SSCR Factor to be included in the calculation of the Company's SSCR Factor Ceiling. See Steam Rate Schedule, Rule 34. The filing shall include all supporting documents necessary to verify the Incremental Contingent SSCR Factor, including the calculation of the five-day average of the NYMEX strip for the remaining months of the SSCR Plan year, and a copy of the published NYMEX futures price sheets for the first five trading days of the applicable month, such sheets being an authoritative source used by the gas industry.

(Continued on Sheet No. 20.00)

CANCELLED
BY
ORDER U-20237

REMOVED BY DBR

DATE 1-3-20

Michigan Public Service
Commission

October 12, 2016

Filed

(Continued from Sheet No. 18.00)

d. General Conditions

(1) At least three (3) business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.

(2) This Steam Supply Cost Recovery Clause is authorized by the provisions of 2008 P.A. 132. A copy of that Act is available for public inspection at the business office of the Company. The Company will provide a copy of the Act to any customer upon request.

e. Quarterly SSCR Factor Price Adjustment (Contingency) Mechanism

The SSCR Factors listed in Steam Rate Schedule, Rule 34, Sheet No. 16.00, may be increased on a quarterly basis for the remaining months of the SSCR Plan year, contingent upon a NYMEX Price Increase. A NYMEX Price Increase is calculated using the following formula:

$$NYMEX\ Price\ Increase = (\underline{X} - \underline{X}_{plan})$$

- $\underline{X}$ = the simple average of the actual NYMEX monthly natural gas futures contract prices, ($/MMBtu), for the remaining months of the SSCR Plan period, (averaged over the first five trading days of the month prior to implementation).

- $\underline{X}_{plan}$ = the simple average of the natural gas futures prices incorporated in the calculation of the SSCR Plan for the remaining months of the SSCR Plan period. The averages for each quarter of the SSCR Plan year are listed at the top of the table on Sheet No. 20.00.

Prior to the beginning of each quarter the Company shall file a notice with the MPSC identifying the Incremental Contingent SSCR Factor to be included in the calculation of the Company's SSCR Factor Ceiling. See Steam Rate Schedule, Rule 34. The filing shall include all supporting documents necessary to verify the Incremental Contingent SSCR Factor, including the calculation of the five-day average of the NYMEX strip for the remaining months of the SSCR Plan year, and a copy of the published NYMEX futures price sheets for the first five trading days of the applicable month, such sheets being an authoritative source used by the gas industry.

(Continued on Sheet No. 20.00)

CANCELLED
BY
ORDER U-18131,U-15152

REMOVED BY RL

DATE 10-12-16

Michigan Public Service Commission

March 31, 2010

Filed RL

(Continued from Sheet No. 18.00)

(2) This Steam Supply Cost Recovery Clause is authorized by the provisions of 2008 P.A. 132. A copy of that Act is available for public inspection at the business office of the Company. The Company will provide a copy of the Act to any customer upon request.

e Quarterly SSCR Factor Ceiling Price Adjustment (Contingency) Mechanism

The SSCR Factors listed in the table in Rule 34, Sheet No. 16.00, may be increased on a quarterly basis for the remaining months of the SSCR Plan year, contingent upon increases in the gas cost recovery ("GCR") factor applicable to the Company's natural gas purchases from its supplier above the GCR factor incorporated into the calculation of the SSCR Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SSCR Factors with the MPSC if the GCR increases to a level allowing for the implementation of a higher contingent SSCR Factor ceiling. The filing shall include all supporting documents necessary to verify the new SSCR Factor ceiling. The following Incremental Contingent Factors are authorized for the SSCR Plan period:

(Continued on Sheet No. 20.00)

CANCELLED
BY
ORDER U-16152,U-15152

REMOVED BY RL

DATE 03-31-10

Issued: November 25, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

November 25, 2008

Filed RL

Effective for service rendered on and after
the December 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated November 13, 2008
Case No. U-15648

(Continued from Sheet No. 18.00)

(2) The Company may request in its plan, specific SCR factors contingent upon future events, such as changes in the MichCon GCR Factor, changes in the price of steam, and other fuels utilized in the production and distribution of steam and changes in the ratio of self-produced steam to the total volume of self-produced and purchased steam.

(3) The Company, at any time, may seek to revise the factors before expiration of the plan year.

(4) Within 45 days of the end of each billing month, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the SCR Factor and the cost of gas, steam, and other fuels used to produce or distribute steam sold during that month. The form and detail of the statement shall be as the Commission requires.

(5) Not less than once a year, and not later than 3 months after the end of the 12-month period covered by Company's SCR Plan, the Company shall file an application commencing a proceeding to be processed as a contested case for the purpose of reconciling the revenues recorded pursuant to the SCR Factor with the amounts actually expensed and included in the cost of gas used to produce or distribute steam as well as the cost of steam and other fuels used to produce or distribute steam. The Commission shall consider any issue regarding the reasonableness and prudence of expenses for which customers were charged if the issue could not have been considered adequately at a previously conducted SCR plan proceeding.

(6) SCR reconciliation refunds, including interest, shall be based upon each customer's actual consumption during the Plan year being reconciled. Unless otherwise requested by Detroit Thermal in its reconciliation application and ordered by the Commission in its reconciliation order, the refunds will be implemented by credits included in invoices issued to customers for the three months immediately following the issuance of the Commission order on reconciliation, and any balance of the refund remaining at that time shall be paid by check issued 10 business days after the end of the third month following the issuance of the Commission order on reconciliation.

(Continued on Sheet No. 20.00)

CANCELLED
BY
ORDER U-15152, U-15648

REMOVED BY RL

DATE 11-25-08

Michigan Public Service Commission

July 20, 2007

Filed RJT

Issued: July 17, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after the July 2007 billing month.
Issued under the authority of the Michigan Public Service Commission
dated July 5, 2007
in Case No. U-15192

(Continued from Sheet No. 18.00)

(2) The Company may request in its plan, specific SCR factors contingent upon future events, such as changes in the MichCon GCR Factor changes in the price of steam, and other fuels utilized in the production and distribution of steam. Contingent factors shall be stated in fixed dollar amounts per unit steam.

(3) The Company, at any time, may seek to revise the factors before expiration of the plan year.

(4) Within 45 days of the end of each billing month, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the SCR Factor, the allowance for cost of gas included in the fixed rate portion of the Company's rates established in the Company's latest Commission order, and the cost of gas, steam, and other fuels used to produce or distribute steam sold during that month. The form and detail of the statement shall be as the Commission requires.

(5) Not less than once a year, and not later than 3 months after the end of the 12-month period covered by Company's SCR Plan, the Company shall file an application commencing a proceeding to be processed as a contested case for the purpose of reconciling the revenues recorded pursuant to the SCR Factor and the allowance for natural gas costs, other fuel costs, and purchased steam costs, included in Company's fixed rate portion of its overall rate with the amounts actually expensed and included in the cost of gas used to produce or distribute steam as well as the cost of steam and other fuels used to produce or distribute steam. The Commission shall consider any issue regarding the reasonableness and prudence of expenses for which customers were charged if the issue could not have been considered adequately at a previously conducted SCR plan proceeding.

(6) SCR reconciliation refunds, including interest, shall be based upon each customer's actual consumption during the Plan year being reconciled. Unless otherwise requested by Detroit Thermal in its reconciliation application and ordered by the Commission in its reconciliation order, the refunds will be implemented by credits included in invoices issued to customers for the three months immediately following the issuance of the Commission order on reconciliation, and any balance of the refund remaining at that time shall be paid by check issued 10 business days after the end of the third month following the issuance of the Commission order on reconciliation.

(Continued on Sheet No. 20.00)

CANCELLED
BY
ORDER U-15192

REMOVED BY NAP

DATE 07-20-07

Issued: June 29, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission

July 2, 2007

Filed RJT

Effective for service rendered on and after the June 2007 billing month.
Issued under authority of the Michigan Public Service Commission dated June 12, 2007
Case No. U-15045

(Continued from Sheet No. 18.00)

(2) The Company may request in its plan, specific GCAM factors contingent upon future events, such as changes in the New York Mercantile Exchange (NYMEX) natural gas futures prices. Contingent factors shall be stated in fixed dollar amounts per unit steam.

(3) The Company, at any time, may seek to revise the factors before expiration of the plan year.

(4) Within 45 days of the end of each billing month, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the GCAM Factor, the allowance for cost of gas included in the fixed rate portion of the Company's rates established in the Company's latest Commission order, and the cost of gas used to produce or distribute steam sold during that month. The form and detail of the statement shall be as the Commission requires.

(5) Not less than once a year, and not later than 3 months after the end of the 12-month period covered by Company's GCAM Plan, the Company shall file an application commencing a proceeding to be processed as a contested case for the purpose of reconciling the revenues recorded pursuant to the GCAM Factor and the allowance for cost of gas included in Company's fixed rate portion of its overall rate with the amounts actually expensed and included in the cost of gas used to produce or distribute steam. In the event that the level of steam purchased during a Plan year is less than 1,500,000 Mlbs, Detroit Thermal shall include a description of the amount of steam purchased by Detroit Thermal during the 12 months covered by the Plan, in the reconciliation filing. The Commission shall consider any issue regarding the reasonableness and prudence of expenses for which customers were charged if the issue could not have been considered adequately at a previously conducted GCAM plan proceeding.

(6) GCAM reconciliation refunds, including interest, shall be based upon each customer's actual consumption during the Plan year being reconciled. Unless otherwise requested by Detroit Thermal in its reconciliation application and ordered by the Commission in its reconciliation order, the refunds will be implemented by credits included in invoices issued to customers for the three months immediately following the issuance of the Commission order on reconciliation, and any balance of the refund remaining at that time shall be paid by check issued 10 business days after the end of the third month following the issuance of the Commission order on reconciliation.

CANCELLED
BY
ORDER U-15045

REMOVED BY NAP

DATE 07-02-07

(Continued on Sheet No. 20.00)

Michigan Public Service Commission

June 5, 2006

Filed PJ

(Continued from Sheet No. 18.00)

(2) The Company may request in its plan, specific GCAM factors contingent upon future events, such as changes in the New York Mercantile Exchange (NYMEX) natural gas futures prices. Contingent factors shall be stated in fixed dollar amounts per unit steam.

(3) The Company, at any time, may seek to revise the factors before expiration of the plan year.

(4) Within 45 days of the end of each billing month, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the GCAM Factor, the allowance for cost of gas included in the fixed rate portion of the Company's rates established in the Company's latest Commission order, and the cost of gas used to produce or distribute steam sold during that month. The form and detail of the statement shall be as the Commission requires.

(5) Not less than once a year, and not later than 3 months after the end of the 12-month period covered by Company's GCAM Plan, the Company shall file an application commencing a proceeding to be processed as a contested case for the purpose of reconciling the revenues recorded pursuant to the GCAM Factor and the allowance for cost of gas included in Company's fixed rate portion of its overall rate with the amounts actually expensed and included in the cost of gas used to produce or distribute steam. In the event that the level of steam purchased during a Plan year is less than 1,500,000 Mlbs, Detroit Thermal shall include a description of the amount of steam purchased by Detroit Thermal during the 12 months covered by the Plan, in the reconciliation filing. The Commission shall consider any issue regarding the reasonableness and prudence of expenses for which customers were charged if the issue could not have been considered adequately at a previously conducted GCAM plan proceeding.

(6) GCAM reconciliation refunds, including interest, shall be based upon each customer's actual consumption during the Plan year being reconciled. Unless otherwise requested by Detroit Thermal in its reconciliation application and ordered by the Commission in its reconciliation order, the refunds will be implemented by credits included in invoices issued to customers for the three months immediately following the issuance of the Commission order on reconciliation, and any balance of the refund remaining at that time shall be paid by check issued 10 business days after the end of the third month following the issuance of the Commission order on reconciliation.

CANCELLED
BY
ORDER U-14648

REMOVED BY NAP

DATE 06-05-06

(Continued on Sheet No. 20.00)

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors for the SSCR Plan Year beginning on April 1, 2021 and ending on March 31, 2022 shall be set in Detroit Thermal's SSCR Plan case to be filed by December 31, 2020 for that plan year.

(Continued on Sheet No. 21)

Issued: February 9, 2021
By: Todd Grzech
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

Effective for service rendered on and after
the April 2021billing month
Issued under authority of the
Michigan Public Service Commission
dated: January 21, 2021
Case No. U-20794

This page held for future use; contingency matrix currently deferred/awaiting next applicable Commission Order.

CANCELLED
BY
ORDER U-20824

REMOVED BY MT
DATE 09-15-21

Michigan Public Service
Commission
May 5, 2021
Filed by: DW

These sheets are held for future use.

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan Year beginning on April 1, 2018 and ending on March 31, 2019:

Table 35.1

		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
Plan NYMEX ($\underline{X}_{plan}$)		$ 3.0517	$ 3.0882	$ 3.1432	$ 3.2163
NYMEX Price Increase $\underline{X} - \underline{X}_{plan}$		**SSCR Contingency Conversion Factors (MMBtu) / (Mlb)** 0.654	0.686	0.728	0.788
Greater than or Equal to	But Less than	**Incremental Contingent SSCR Factors $ per Mlb.**			
$0.00	$0.10	$ -	$ -	$ -	$ -
$0.10	$0.20	$ 0.065	$ 0.069	$ 0.073	$ 0.079
$0.20	$0.30	$ 0.131	$ 0.137	$ 0.146	$ 0.158
$0.30	$0.40	$ 0.196	$ 0.206	$ 0.218	$ 0.236
$0.40	$0.50	$ 0.262	$ 0.274	$ 0.291	$ 0.315
$0.50	$0.60	$ 0.327	$ 0.343	$ 0.364	$ 0.394
$0.60	$0.70	$ 0.392	$ 0.412	$ 0.437	$ 0.473
$0.70	$0.80	$ 0.458	$ 0.480	$ 0.510	$ 0.552
$0.80	$0.90	$ 0.523	$ 0.549	$ 0.582	$ 0.630
$0.90	$1.00	$ 0.589	$ 0.617	$ 0.655	$ 0.709
$1.00	$1.10	$ 0.654	$ 0.686	$ 0.728	$ 0.788
$1.10	$1.20	$ 0.719	$ 0.754	$ 0.801	$ 0.867
$1.20	$1.30	$ 0.785	$ 0.823	$ 0.874	$ 0.945
$1.30	$1.40	$ 0.850	$ 0.892	$ 0.946	$ 1.024
$1.40	$1.50	$ 0.916	$ 0.960	$ 1.019	$ 1.103
$1.50	$1.60	$ 0.981	$ 1.029	$ 1.092	$ 1.182
$1.60	$1.70	$ 1.046	$ 1.097	$ 1.165	$ 1.261
$1.70	$1.80	$ 1.112	$ 1.166	$ 1.238	$ 1.339
$1.80	$1.90	$ 1.177	$ 1.235	$ 1.310	$ 1.418
$1.90	$2.00	$ 1.243	$ 1.303	$ 1.383	$ 1.497
$2.00	$2.10	$ 1.308	$ 1.372	$ 1.456	$ 1.576
$2.10	$2.20	$ 1.374	$ 1.440	$ 1.529	$ 1.655
$2.20	$2.30	$ 1.439	$ 1.509	$ 1.601	$ 1.733
$2.30	$2.40	$ 1.504	$ 1.577	$ 1.674	$ 1.812
$2.40	$2.50	$ 1.570	$ 1.646	$ 1.747	$ 1.891
$2.50	$2.60	$ 1.635	$ 1.715	$ 1.820	$ 1.970
$2.60	$2.70	$ 1.701	$ 1.783	$ 1.893	$ 2.049
$2.70	$2.80	$ 1.766	$ 1.852	$ 1.965	$ 2.127
$2.80	$2.90	$ 1.831	$ 1.920	$ 2.038	$ 2.206
$2.90	$3.00	$ 1.897	$ 1.989	$ 2.111	$ 2.285

(Continued on Sheet No. 21.00)

CANCELLED
BY
ORDER U-20237

REMOVED BY DBR
DATE 1-3-20

Michigan Public Service Commission
April 17, 2018
Filed DBR

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan Year beginning on April 1, 2018 and ending on March 31, 2019:

Table 35.1

		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
Plan NYMEX ($\underline{X}_{plan}$)		$ 3.0517	$ 3.0882	$ 3.1432	$ 3.2163
NYMEX Price Increase $\underline{X} - \underline{X}_{plan}$		**SSCR Contingency Conversion Factors (MMBtu) / (Mlb)** 0.654	0.686	0.728	0.788
Greater than or Equal to	But Less than	**Incremental Contingent SSCR Factors $ per Mlb.**			
$0.00	$0.10	$ -	$ -	$ -	$ -
$0.10	$0.20	$ 0.065	$ 0.069	$ 0.073	$ 0.079
$0.20	$0.30	$ 0.131	$ 0.137	$ 0.146	$ 0.158
$0.30	$0.40	$ 0.196	$ 0.206	$ 0.218	$ 0.236
$0.40	$0.50	$ 0.262	$ 0.274	$ 0.291	$ 0.315
$0.50	$0.60	$ 0.327	$ 0.343	$ 0.364	$ 0.394
$0.60	$0.70	$ 0.392	$ 0.412	$ 0.437	$ 0.473
$0.70	$0.80	$ 0.458	$ 0.480	$ 0.510	$ 0.552
$0.80	$0.90	$ 0.523	$ 0.549	$ 0.582	$ 0.630
$0.90	$1.00	$ 0.589	$ 0.617	$ 0.655	$ 0.709
$1.00	$1.10	$ 0.654	$ 0.686	$ 0.728	$ 0.788
$1.10	$1.20	$ 0.719	$ 0.754	$ 0.801	$ 0.867
$1.20	$1.30	$ 0.785	$ 0.823	$ 0.874	$ 0.945
$1.30	$1.40	$ 0.850	$ 0.892	$ 0.946	$ 1.024
$1.40	$1.50	$ 0.916	$ 0.960	$ 1.019	$ 1.103
$1.50	$1.60	$ 0.981	$ 1.029	$ 1.092	$ 1.182
$1.60	$1.70	$ 1.046	$ 1.097	$ 1.165	$ 1.261
$1.70	$1.80	$ 1.112	$ 1.166	$ 1.238	$ 1.339
$1.80	$1.90	$ 1.177	$ 1.235	$ 1.310	$ 1.418
$1.90	$2.00	$ 1.243	$ 1.303	$ 1.383	$ 1.497
$2.00	$2.10	$ 1.308	$ 1.372	$ 1.456	$ 1.576
$2.10	$2.20	$ 1.374	$ 1.440	$ 1.529	$ 1.655
$2.20	$2.30	$ 1.439	$ 1.509	$ 1.601	$ 1.733
$2.30	$2.40	$ 1.504	$ 1.577	$ 1.674	$ 1.812
$2.40	$2.50	$ 1.570	$ 1.646	$ 1.747	$ 1.891
$2.50	$2.60	$ 1.635	$ 1.715	$ 1.820	$ 1.970
$2.60	$2.70	$ 1.701	$ 1.783	$ 1.893	$ 2.049
$2.70	$2.80	$ 1.766	$ 1.852	$ 1.965	$ 2.127
$2.80	$2.90	$ 1.831	$ 1.920	$ 2.038	$ 2.206
$2.90	$3.00	$ 1.897	$ 1.989	$ 2.111	$ 2.285

(Continued on Sheet No. 21.00)

Issued: March 26, 2018
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

Michigan Public Service Commission
March 26, 2018
Filed CEP

Effective for service rendered on and after the April 2018 billing month.
Issued under authority of the MCL 460.6r and Michigan Public Service Commission Case No. U-18413

CANCELLED BY ORDER U-18413
REMOVED BY DBR
DATE 04-17-18

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan Year beginning on April 1, 2017 and ending on March 31, 2018:

Table 35.1

		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
Plan NYMEX ($\underline{X}_{plan}$)		$ 3.4760	$ 3.4989	$ 3.5405	$ 3.5947
NYMEX Price Increase $\underline{X} - \underline{X}_{plan}$		**SSCR Contingency Conversion Factors (MMBtu) / (Mlb)** 0.731	0.717	0.734	0.719
Greater than or Equal to	But Less than	**Incremental Contingent SSCR Factors $ per Mlb.**			
$0.00	$0.10	$ -	$ -	$ -	$ -
$0.10	$0.20	$ 0.073	$ 0.072	$ 0.073	$ 0.072
$0.20	$0.30	$ 0.146	$ 0.143	$ 0.147	$ 0.144
$0.30	$0.40	$ 0.219	$ 0.215	$ 0.220	$ 0.216
$0.40	$0.50	$ 0.292	$ 0.287	$ 0.294	$ 0.288
$0.50	$0.60	$ 0.365	$ 0.359	$ 0.367	$ 0.360
$0.60	$0.70	$ 0.438	$ 0.430	$ 0.441	$ 0.432
$0.70	$0.80	$ 0.511	$ 0.502	$ 0.514	$ 0.503
$0.80	$0.90	$ 0.584	$ 0.574	$ 0.587	$ 0.575
$0.90	$1.00	$ 0.658	$ 0.645	$ 0.661	$ 0.647
$1.00	$1.10	$ 0.731	$ 0.717	$ 0.734	$ 0.719
$1.10	$1.20	$ 0.804	$ 0.789	$ 0.808	$ 0.791
$1.20	$1.30	$ 0.877	$ 0.860	$ 0.881	$ 0.863
$1.30	$1.40	$ 0.950	$ 0.932	$ 0.955	$ 0.935
$1.40	$1.50	$ 1.023	$ 1.004	$ 1.028	$ 1.007
$1.50	$1.60	$ 1.096	$ 1.076	$ 1.102	$ 1.079
$1.60	$1.70	$ 1.169	$ 1.147	$ 1.175	$ 1.151
$1.70	$1.80	$ 1.242	$ 1.219	$ 1.248	$ 1.223
$1.80	$1.90	$ 1.315	$ 1.291	$ 1.322	$ 1.295
$1.90	$2.00	$ 1.388	$ 1.362	$ 1.395	$ 1.366
$2.00	$2.10	$ 1.461	$ 1.434	$ 1.469	$ 1.438
$2.10	$2.20	$ 1.534	$ 1.506	$ 1.542	$ 1.510
$2.20	$2.30	$ 1.607	$ 1.578	$ 1.616	$ 1.582
$2.30	$2.40	$ 1.680	$ 1.649	$ 1.689	$ 1.654
$2.40	$2.50	$ 1.753	$ 1.721	$ 1.762	$ 1.726
$2.50	$2.60	$ 1.827	$ 1.793	$ 1.836	$ 1.798
$2.60	$2.70	$ 1.900	$ 1.864	$ 1.909	$ 1.870
$2.70	$2.80	$ 1.973	$ 1.936	$ 1.983	$ 1.942
$2.80	$2.90	$ 2.046	$ 2.008	$ 2.056	$ 2.014
$2.90	$3.00	$ 2.119	$ 2.080	$ 2.130	$ 2.086

(Continued on Sheet No. 21.00)

Issued: August 3, 2017
By: J. Haak, Vice President
Detroit Renewable Energy LLC
5700 Russell Street
Detroit, MI 48211

CANCELLED BY ORDER U-18413
REMOVED BY CEP
DATE 03-27-18

Michigan Public Service Commission
August 7, 2017
Filed

Effective for service rendered on and after the August 2017 billing month.
Issued under authority of the Michigan Public Service Commission dated July 31, 2017
Case No. U-18153

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan Year beginning on April 1, 2017 and ending on March 31, 2018:

Table 35.1

		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
Plan NYMEX ($\underline{X}_{plan}$)		$ 3.4760	$ 3.4989	$ 3.5405	$ 3.5947
NYMEX Price Increase $\underline{X} - \underline{X}_{plan}$		**SSCR Contingency Conversion Factors (MMBtu) / (Mlb)** 0.731	0.717	0.734	0.719
Greater than or Equal to	But Less than	**Incremental Contingent SSCR Factors $ per Mlb.**			
$0.00	$0.10	$ -	$ -	$ -	$ -
$0.10	$0.20	$ 0.073	$ 0.072	$ 0.073	$ 0.072
$0.20	$0.30	$ 0.146	$ 0.143	$ 0.147	$ 0.144
$0.30	$0.40	$ 0.219	$ 0.215	$ 0.220	$ 0.216
$0.40	$0.50	$ 0.292	$ 0.287	$ 0.294	$ 0.288
$0.50	$0.60	$ 0.365	$ 0.359	$ 0.367	$ 0.360
$0.60	$0.70	$ 0.438	$ 0.430	$ 0.441	$ 0.432
$0.70	$0.80	$ 0.511	$ 0.502	$ 0.514	$ 0.503
$0.80	$0.90	$ 0.584	$ 0.574	$ 0.587	$ 0.575
$0.90	$1.00	$ 0.658	$ 0.645	$ 0.661	$ 0.647
$1.00	$1.10	$ 0.731	$ 0.717	$ 0.734	$ 0.719
$1.10	$1.20	$ 0.804	$ 0.789	$ 0.808	$ 0.791
$1.20	$1.30	$ 0.877	$ 0.860	$ 0.881	$ 0.863
$1.30	$1.40	$ 0.950	$ 0.932	$ 0.955	$ 0.935
$1.40	$1.50	$ 1.023	$ 1.004	$ 1.028	$ 1.007
$1.50	$1.60	$ 1.096	$ 1.076	$ 1.102	$ 1.079
$1.60	$1.70	$ 1.169	$ 1.147	$ 1.175	$ 1.151
$1.70	$1.80	$ 1.242	$ 1.219	$ 1.248	$ 1.223
$1.80	$1.90	$ 1.315	$ 1.291	$ 1.322	$ 1.295
$1.90	$2.00	$ 1.388	$ 1.362	$ 1.395	$ 1.366
$2.00	$2.10	$ 1.461	$ 1.434	$ 1.469	$ 1.438
$2.10	$2.20	$ 1.534	$ 1.506	$ 1.542	$ 1.510
$2.20	$2.30	$ 1.607	$ 1.578	$ 1.616	$ 1.582
$2.30	$2.40	$ 1.680	$ 1.649	$ 1.689	$ 1.654
$2.40	$2.50	$ 1.753	$ 1.721	$ 1.762	$ 1.726
$2.50	$2.60	$ 1.827	$ 1.793	$ 1.836	$ 1.798
$2.60	$2.70	$ 1.900	$ 1.864	$ 1.909	$ 1.870
$2.70	$2.80	$ 1.973	$ 1.936	$ 1.983	$ 1.942
$2.80	$2.90	$ 2.046	$ 2.008	$ 2.056	$ 2.014
$2.90	$3.00	$ 2.119	$ 2.080	$ 2.130	$ 2.086

(Continued on Sheet No. 21.00)

CANCELLED
BY ORDER U-18153,U-15152
REMOVED BY RL
DATE 08-07-17

Michigan Public Service Commission
March 29, 2017
Filed RL

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2016 and ending on March 31, 2017:

Table 35.1

		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
Plan NYMEX ($\underline{X}_{plan}$)		$ 2.6288	$ 2.6923	$ 2.7702	$ 2.8787
NYMEX Price Increase $\underline{X} - \underline{X}_{plan}$		**SSCR Contingency Conversion Factors (MMBtu) / (Mlb)** 0.486	0.527	0.542	0.683
Greater than or Equal to	But Less than	**Incremental Contingent SSCR Factors $ per Mlb.**			
$0.00	$0.10	$ -	$ -	$ -	$ -
$0.10	$0.20	$ 0.049	$ 0.053	$ 0.054	$ 0.068
$0.20	$0.30	$ 0.097	$ 0.105	$ 0.108	$ 0.137
$0.30	$0.40	$ 0.146	$ 0.158	$ 0.163	$ 0.205
$0.40	$0.50	$ 0.194	$ 0.211	$ 0.217	$ 0.273
$0.50	$0.60	$ 0.243	$ 0.264	$ 0.271	$ 0.341
$0.60	$0.70	$ 0.291	$ 0.316	$ 0.325	$ 0.410
$0.70	$0.80	$ 0.340	$ 0.369	$ 0.379	$ 0.478
$0.80	$0.90	$ 0.389	$ 0.422	$ 0.433	$ 0.546
$0.90	$1.00	$ 0.437	$ 0.474	$ 0.488	$ 0.615
$1.00	$1.10	$ 0.486	$ 0.527	$ 0.542	$ 0.683
$1.10	$1.20	$ 0.534	$ 0.580	$ 0.596	$ 0.751
$1.20	$1.30	$ 0.583	$ 0.632	$ 0.650	$ 0.820
$1.30	$1.40	$ 0.631	$ 0.685	$ 0.704	$ 0.888
$1.40	$1.50	$ 0.680	$ 0.738	$ 0.759	$ 0.956
$1.50	$1.60	$ 0.728	$ 0.791	$ 0.813	$ 1.024
$1.60	$1.70	$ 0.777	$ 0.843	$ 0.867	$ 1.093
$1.70	$1.80	$ 0.826	$ 0.896	$ 0.921	$ 1.161
$1.80	$1.90	$ 0.874	$ 0.949	$ 0.975	$ 1.229
$1.90	$2.00	$ 0.923	$ 1.001	$ 1.029	$ 1.298
$2.00	$2.10	$ 0.971	$ 1.054	$ 1.084	$ 1.366
$2.10	$2.20	$ 1.020	$ 1.107	$ 1.138	$ 1.434
$2.20	$2.30	$ 1.068	$ 1.160	$ 1.192	$ 1.503
$2.30	$2.40	$ 1.117	$ 1.212	$ 1.246	$ 1.571
$2.40	$2.50	$ 1.166	$ 1.265	$ 1.300	$ 1.639
$2.50	$2.60	$ 1.214	$ 1.318	$ 1.354	$ 1.707
$2.60	$2.70	$ 1.263	$ 1.370	$ 1.409	$ 1.776
$2.70	$2.80	$ 1.311	$ 1.423	$ 1.463	$ 1.844
$2.80	$2.90	$ 1.360	$ 1.476	$ 1.517	$ 1.912
$2.90	$3.00	$ 1.408	$ 1.529	$ 1.571	$ 1.981

(Continued on Sheet No. 21.00)

CANCELLED
BY ORDER U-18153, U-15152
REMOVED BY RL
DATE 03-29-17

Michigan Public Service Commission
June 14, 2016
Filed

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2016 and ending on March 31, 2017:

Table 35.1

		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
Plan NYMEX ($\underline{X}_{plan}$)		$ 2.6288	$ 2.6923	$ 2.7702	$ 2.8787
NYMEX Price Increase $\underline{X} - \underline{X}_{plan}$		**SSCR Contingency Conversion Factors (MMBtu) / (Mlb)** 0.486	0.527	0.542	0.683
Greater than or Equal to	But Less than	**Incremental Contingent SSCR Factors $ per Mlb.**			
$0.00	$0.10	$ -	$ -	$ -	$ -
$0.10	$0.20	$ 0.049	$ 0.053	$ 0.054	$ 0.068
$0.20	$0.30	$ 0.097	$ 0.105	$ 0.108	$ 0.137
$0.30	$0.40	$ 0.146	$ 0.158	$ 0.163	$ 0.205
$0.40	$0.50	$ 0.194	$ 0.211	$ 0.217	$ 0.273
$0.50	$0.60	$ 0.243	$ 0.264	$ 0.271	$ 0.341
$0.60	$0.70	$ 0.291	$ 0.316	$ 0.325	$ 0.410
$0.70	$0.80	$ 0.340	$ 0.369	$ 0.379	$ 0.478
$0.80	$0.90	$ 0.389	$ 0.422	$ 0.433	$ 0.546
$0.90	$1.00	$ 0.437	$ 0.474	$ 0.488	$ 0.615
$1.00	$1.10	$ 0.486	$ 0.527	$ 0.542	$ 0.683
$1.10	$1.20	$ 0.534	$ 0.580	$ 0.596	$ 0.751
$1.20	$1.30	$ 0.583	$ 0.632	$ 0.650	$ 0.820
$1.30	$1.40	$ 0.631	$ 0.685	$ 0.704	$ 0.888
$1.40	$1.50	$ 0.680	$ 0.738	$ 0.759	$ 0.956
$1.50	$1.60	$ 0.728	$ 0.791	$ 0.813	$ 1.024
$1.60	$1.70	$ 0.777	$ 0.843	$ 0.867	$ 1.093
$1.70	$1.80	$ 0.826	$ 0.896	$ 0.921	$ 1.161
$1.80	$1.90	$ 0.874	$ 0.949	$ 0.975	$ 1.229
$1.90	$2.00	$ 0.923	$ 1.001	$ 1.029	$ 1.298
$2.00	$2.10	$ 0.971	$ 1.054	$ 1.084	$ 1.366
$2.10	$2.20	$ 1.020	$ 1.107	$ 1.138	$ 1.434
$2.20	$2.30	$ 1.068	$ 1.160	$ 1.192	$ 1.503
$2.30	$2.40	$ 1.117	$ 1.212	$ 1.246	$ 1.571
$2.40	$2.50	$ 1.166	$ 1.265	$ 1.300	$ 1.639
$2.50	$2.60	$ 1.214	$ 1.318	$ 1.354	$ 1.707
$2.60	$2.70	$ 1.263	$ 1.370	$ 1.409	$ 1.776
$2.70	$2.80	$ 1.311	$ 1.423	$ 1.463	$ 1.844
$2.80	$2.90	$ 1.360	$ 1.476	$ 1.517	$ 1.912
$2.90	$3.00	$ 1.408	$ 1.529	$ 1.571	$ 1.981

(Continued on Sheet No. 21.00)

Issued: March 25, 2016
By: Rick Pucak, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-17946,U-15152
REMOVED BY RL
DATE 06-14-16

Michigan Public Service Commission
March 28, 2016
Filed RL

Effective for service rendered on and after the April 2016 billing month.
Issued under authority of
MCL 460.6r and
Michigan Public Service Commission
Case No. U-17946

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2015 and ending on March 31, 2016:

Table 35.1

		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
Plan NYMEX ($\underline{X}_{plan}$)		$ 3.8872	$ 3.9294	$ 4.0085	$ 4.1250
NYMEX Price Increase $\underline{X} - \underline{X}_{plan}$		**SSCR Contingency Conversion Factors (MMBtu) / (Mlb)** 0.513	0.537	0.552	0.632
Greater than or Equal to	But Less than	**Incremental Contingent SSCR Factors $ per Mlb.**			
$0.00	$0.10	$ -	$ -	$ -	$ -
$0.10	$0.20	$ 0.051	$ 0.054	$ 0.055	$ 0.063
$0.20	$0.30	$ 0.103	$ 0.107	$ 0.110	$ 0.126
$0.30	$0.40	$ 0.154	$ 0.161	$ 0.166	$ 0.189
$0.40	$0.50	$ 0.205	$ 0.215	$ 0.221	$ 0.253
$0.50	$0.60	$ 0.256	$ 0.269	$ 0.276	$ 0.316
$0.60	$0.70	$ 0.308	$ 0.322	$ 0.331	$ 0.379
$0.70	$0.80	$ 0.359	$ 0.376	$ 0.386	$ 0.442
$0.80	$0.90	$ 0.410	$ 0.430	$ 0.441	$ 0.505
$0.90	$1.00	$ 0.461	$ 0.483	$ 0.497	$ 0.568
$1.00	$1.10	$ 0.513	$ 0.537	$ 0.552	$ 0.632
$1.10	$1.20	$ 0.564	$ 0.591	$ 0.607	$ 0.695
$1.20	$1.30	$ 0.615	$ 0.645	$ 0.662	$ 0.758
$1.30	$1.40	$ 0.666	$ 0.698	$ 0.717	$ 0.821
$1.40	$1.50	$ 0.718	$ 0.752	$ 0.772	$ 0.884
$1.50	$1.60	$ 0.769	$ 0.806	$ 0.828	$ 0.947
$1.60	$1.70	$ 0.820	$ 0.859	$ 0.883	$ 1.011
$1.70	$1.80	$ 0.871	$ 0.913	$ 0.938	$ 1.074
$1.80	$1.90	$ 0.923	$ 0.967	$ 0.993	$ 1.137
$1.90	$2.00	$ 0.974	$ 1.021	$ 1.048	$ 1.200
$2.00	$2.10	$ 1.025	$ 1.074	$ 1.104	$ 1.263
$2.10	$2.20	$ 1.076	$ 1.128	$ 1.159	$ 1.326
$2.20	$2.30	$ 1.128	$ 1.182	$ 1.214	$ 1.389
$2.30	$2.40	$ 1.179	$ 1.235	$ 1.269	$ 1.453
$2.40	$2.50	$ 1.230	$ 1.289	$ 1.324	$ 1.516
$2.50	$2.60	$ 1.281	$ 1.343	$ 1.379	$ 1.579
$2.60	$2.70	$ 1.333	$ 1.397	$ 1.435	$ 1.642
$2.70	$2.80	$ 1.384	$ 1.450	$ 1.490	$ 1.705
$2.80	$2.90	$ 1.435	$ 1.504	$ 1.545	$ 1.768
$2.90	$3.00	$ 1.486	$ 1.558	$ 1.600	$ 1.832

(Continued on Sheet No. 21.00)

Issued: May 18, 2015
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-17946,U-15152
REMOVED BY RL
DATE 03-28-16

Michigan Public Service Commission
May 19, 2015
Filed RL

Effective for service rendered on and after the April 2015 billing month.
Issued under authority of
Michigan Public Service Commission
dated May 14, 2015
Case No. U-17696

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2015 and ending on March 31, 2016:

Table 35.1

		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
Plan NYMEX ($\underline{X}_{plan}$)		$ 3.8872	$ 3.9294	$ 4.0085	$ 4.1250
NYMEX Price Increase $\underline{X} - \underline{X}_{plan}$		**SSCR Contingency Conversion Factors (MMBtu) / (Mlb)** 0.513	0.537	0.552	0.632
Greater than or Equal to	But Less than	**Incremental Contingent SSCR Factors $ per Mlb.**			
$0.00	$0.10	$ -	$ -	$ -	$ -
$0.10	$0.20	$ 0.051	$ 0.054	$ 0.055	$ 0.063
$0.20	$0.30	$ 0.103	$ 0.107	$ 0.110	$ 0.126
$0.30	$0.40	$ 0.154	$ 0.161	$ 0.166	$ 0.189
$0.40	$0.50	$ 0.205	$ 0.215	$ 0.221	$ 0.253
$0.50	$0.60	$ 0.256	$ 0.269	$ 0.276	$ 0.316
$0.60	$0.70	$ 0.308	$ 0.322	$ 0.331	$ 0.379
$0.70	$0.80	$ 0.359	$ 0.376	$ 0.386	$ 0.442
$0.80	$0.90	$ 0.410	$ 0.430	$ 0.441	$ 0.505
$0.90	$1.00	$ 0.461	$ 0.483	$ 0.497	$ 0.568
$1.00	$1.10	$ 0.513	$ 0.537	$ 0.552	$ 0.632
$1.10	$1.20	$ 0.564	$ 0.591	$ 0.607	$ 0.695
$1.20	$1.30	$ 0.615	$ 0.645	$ 0.662	$ 0.758
$1.30	$1.40	$ 0.666	$ 0.698	$ 0.717	$ 0.821
$1.40	$1.50	$ 0.718	$ 0.752	$ 0.772	$ 0.884
$1.50	$1.60	$ 0.769	$ 0.806	$ 0.828	$ 0.947
$1.60	$1.70	$ 0.820	$ 0.859	$ 0.883	$ 1.011
$1.70	$1.80	$ 0.871	$ 0.913	$ 0.938	$ 1.074
$1.80	$1.90	$ 0.923	$ 0.967	$ 0.993	$ 1.137
$1.90	$2.00	$ 0.974	$ 1.021	$ 1.048	$ 1.200
$2.00	$2.10	$ 1.025	$ 1.074	$ 1.104	$ 1.263
$2.10	$2.20	$ 1.076	$ 1.128	$ 1.159	$ 1.326
$2.20	$2.30	$ 1.128	$ 1.182	$ 1.214	$ 1.389
$2.30	$2.40	$ 1.179	$ 1.235	$ 1.269	$ 1.453
$2.40	$2.50	$ 1.230	$ 1.289	$ 1.324	$ 1.516
$2.50	$2.60	$ 1.281	$ 1.343	$ 1.379	$ 1.579
$2.60	$2.70	$ 1.333	$ 1.397	$ 1.435	$ 1.642
$2.70	$2.80	$ 1.384	$ 1.450	$ 1.490	$ 1.705
$2.80	$2.90	$ 1.435	$ 1.504	$ 1.545	$ 1.768
$2.90	$3.00	$ 1.486	$ 1.558	$ 1.600	$ 1.832

(Continued on Sheet No. 21.00)

Issued: March 26, 2015
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY ORDER U-17696,U-15152
REMOVED BY RL
DATE 05-19-15

Michigan Public Service Commission
March 30, 2015
Filed RL

Effective for service rendered on and after the April 2015 billing month.
Issued under authority of
MCL 460.6r and
Michigan Public Service Commission
Case No. U-17696

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2014 and ending on March 31, 2015:

Table 35.1

		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
Plan NYMEX ($\underline{X}_{plan}$)		$ 4.6545	$ 4.6671	$ 4.6937	$ 4.7353
NYMEX Price Increase $\underline{X} - \underline{X}_{plan}$		**SSCR Contingency Conversion Factors (MMBtu) / (Mlb)** 0.392	0.379	0.398	0.415
Greater than or Equal to	But Less than	**Incremental Contingent SSCR Factors $ per Mlb.**			
$0.00	$0.10	$ -	$ -	$ -	$ -
$0.10	$0.20	$ 0.039	$ 0.038	$ 0.040	$ 0.041
$0.20	$0.30	$ 0.078	$ 0.076	$ 0.080	$ 0.083
$0.30	$0.40	$ 0.118	$ 0.114	$ 0.119	$ 0.124
$0.40	$0.50	$ 0.157	$ 0.152	$ 0.159	$ 0.166
$0.50	$0.60	$ 0.196	$ 0.190	$ 0.199	$ 0.207
$0.60	$0.70	$ 0.235	$ 0.228	$ 0.239	$ 0.249
$0.70	$0.80	$ 0.274	$ 0.265	$ 0.278	$ 0.290
$0.80	$0.90	$ 0.313	$ 0.303	$ 0.318	$ 0.332
$0.90	$1.00	$ 0.353	$ 0.341	$ 0.358	$ 0.373
$1.00	$1.10	$ 0.392	$ 0.379	$ 0.398	$ 0.415
$1.10	$1.20	$ 0.431	$ 0.417	$ 0.437	$ 0.456
$1.20	$1.30	$ 0.470	$ 0.455	$ 0.477	$ 0.498
$1.30	$1.40	$ 0.509	$ 0.493	$ 0.517	$ 0.539
$1.40	$1.50	$ 0.549	$ 0.531	$ 0.557	$ 0.581
$1.50	$1.60	$ 0.588	$ 0.569	$ 0.596	$ 0.622
$1.60	$1.70	$ 0.627	$ 0.607	$ 0.636	$ 0.664
$1.70	$1.80	$ 0.666	$ 0.645	$ 0.676	$ 0.705
$1.80	$1.90	$ 0.705	$ 0.683	$ 0.716	$ 0.747
$1.90	$2.00	$ 0.744	$ 0.720	$ 0.755	$ 0.788
$2.00	$2.10	$ 0.784	$ 0.758	$ 0.795	$ 0.830
$2.10	$2.20	$ 0.823	$ 0.796	$ 0.835	$ 0.871
$2.20	$2.30	$ 0.862	$ 0.834	$ 0.875	$ 0.913
$2.30	$2.40	$ 0.901	$ 0.872	$ 0.914	$ 0.954
$2.40	$2.50	$ 0.940	$ 0.910	$ 0.954	$ 0.996
$2.50	$2.60	$ 0.980	$ 0.948	$ 0.994	$ 1.037
$2.60	$2.70	$ 1.019	$ 0.986	$ 1.034	$ 1.079
$2.70	$2.80	$ 1.058	$ 1.024	$ 1.073	$ 1.120
$2.80	$2.90	$ 1.097	$ 1.062	$ 1.113	$ 1.162
$2.90	$3.00	$ 1.136	$ 1.100	$ 1.153	$ 1.203

(Continued on Sheet No. 21.00)

CANCELLED
BY ORDER U-17696,U-15152
REMOVED BY RL
DATE 03-30-15

Michigan Public Service Commission
April 2, 2014
Filed RL

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2013 and ending on March 31, 2014:

Table 35.1

		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
Plan NYMEX ($\underline{X}_{plan}$)		$ 3.9559	$ 4.0272	$ 4.1233	$ 4.2393
NYMEX Price Increase		**SSCR Contingency Conversion Factors (MMBtu) / (Mlb)**			
$\underline{X} - \underline{X}_{plan}$		0.347	0.383	0.414	0.384
Greater than or Equal to	But Less than	**Incremental Contingent SSCR Factors $ per Mlb.**			
$0.00	$0.10	$ -	$ -	$ -	$ -
$0.10	$0.20	$ 0.035	$ 0.038	$ 0.041	$ 0.038
$0.20	$0.30	$ 0.069	$ 0.077	$ 0.083	$ 0.077
$0.30	$0.40	$ 0.104	$ 0.115	$ 0.124	$ 0.115
$0.40	$0.50	$ 0.139	$ 0.153	$ 0.166	$ 0.154
$0.50	$0.60	$ 0.173	$ 0.192	$ 0.207	$ 0.192
$0.60	$0.70	$ 0.208	$ 0.230	$ 0.249	$ 0.231
$0.70	$0.80	$ 0.243	$ 0.268	$ 0.290	$ 0.269
$0.80	$0.90	$ 0.277	$ 0.307	$ 0.332	$ 0.307
$0.90	$1.00	$ 0.312	$ 0.345	$ 0.373	$ 0.346
$1.00	$1.10	$ 0.347	$ 0.383	$ 0.414	$ 0.384
$1.10	$1.20	$ 0.382	$ 0.422	$ 0.456	$ 0.423
$1.20	$1.30	$ 0.416	$ 0.460	$ 0.497	$ 0.461
$1.30	$1.40	$ 0.451	$ 0.498	$ 0.539	$ 0.500
$1.40	$1.50	$ 0.486	$ 0.537	$ 0.580	$ 0.538
$1.50	$1.60	$ 0.520	$ 0.575	$ 0.622	$ 0.576
$1.60	$1.70	$ 0.555	$ 0.613	$ 0.663	$ 0.615
$1.70	$1.80	$ 0.590	$ 0.651	$ 0.705	$ 0.653
$1.80	$1.90	$ 0.624	$ 0.690	$ 0.746	$ 0.692
$1.90	$2.00	$ 0.659	$ 0.728	$ 0.787	$ 0.730
$2.00	$2.10	$ 0.694	$ 0.766	$ 0.829	$ 0.768
$2.10	$2.20	$ 0.728	$ 0.805	$ 0.870	$ 0.807
$2.20	$2.30	$ 0.763	$ 0.843	$ 0.912	$ 0.845
$2.30	$2.40	$ 0.798	$ 0.881	$ 0.953	$ 0.884
$2.40	$2.50	$ 0.832	$ 0.920	$ 0.995	$ 0.922
$2.50	$2.60	$ 0.867	$ 0.958	$ 1.036	$ 0.961
$2.60	$2.70	$ 0.902	$ 0.996	$ 1.078	$ 0.999
$2.70	$2.80	$ 0.937	$ 1.035	$ 1.119	$ 1.037
$2.80	$2.90	$ 0.971	$ 1.073	$ 1.160	$ 1.076
$2.90	$3.00	$ 1.006	$ 1.111	$ 1.202	$ 1.114

(Continued on Sheet No. 21.00)

CANCELLED
BY ORDER U-17337, U-15152
REMOVED BY RL
DATE 04-02-14

Michigan Public Service Commission
April 1, 2013
Filed RL

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2012 and ending on March 31, 2013:

Table 35.1

		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
Plan NYMEX ($\underline{X}_{plan}$)		$ 4.0312	$ 4.1258	$ 4.2587	$ 4.4243
NYMEX Price Increase $\underline{X} - \underline{X}_{plan}$		**SSCR Contingency Conversion Factors (MMBtu) / (Mlb)** 1.010	1.089	1.147	1.200
Greater than or Equal to	But Less than	**Incremental Contingent SSCR Factors $ per Mlb.**			
$0.00	$0.10	$ -	$ -	$ -	$ -
$0.10	$0.20	$ 0.101	$ 0.109	$ 0.115	$ 0.120
$0.20	$0.30	$ 0.202	$ 0.218	$ 0.229	$ 0.240
$0.30	$0.40	$ 0.303	$ 0.327	$ 0.344	$ 0.360
$0.40	$0.50	$ 0.404	$ 0.436	$ 0.459	$ 0.480
$0.50	$0.60	$ 0.505	$ 0.545	$ 0.573	$ 0.600
$0.60	$0.70	$ 0.606	$ 0.654	$ 0.688	$ 0.720
$0.70	$0.80	$ 0.707	$ 0.763	$ 0.803	$ 0.840
$0.80	$0.90	$ 0.808	$ 0.872	$ 0.917	$ 0.960
$0.90	$1.00	$ 0.909	$ 0.980	$ 1.032	$ 1.080
$1.00	$1.10	$ 1.010	$ 1.089	$ 1.147	$ 1.200
$1.10	$1.20	$ 1.111	$ 1.198	$ 1.261	$ 1.320
$1.20	$1.30	$ 1.212	$ 1.307	$ 1.376	$ 1.440
$1.30	$1.40	$ 1.313	$ 1.416	$ 1.491	$ 1.560
$1.40	$1.50	$ 1.414	$ 1.525	$ 1.605	$ 1.680
$1.50	$1.60	$ 1.515	$ 1.634	$ 1.720	$ 1.800
$1.60	$1.70	$ 1.616	$ 1.743	$ 1.835	$ 1.920
$1.70	$1.80	$ 1.717	$ 1.852	$ 1.949	$ 2.040
$1.80	$1.90	$ 1.818	$ 1.961	$ 2.064	$ 2.160
$1.90	$2.00	$ 1.919	$ 2.070	$ 2.179	$ 2.280
$2.00	$2.10	$ 2.020	$ 2.179	$ 2.293	$ 2.400
$2.10	$2.20	$ 2.121	$ 2.288	$ 2.408	$ 2.520
$2.20	$2.30	$ 2.222	$ 2.397	$ 2.523	$ 2.640
$2.30	$2.40	$ 2.323	$ 2.506	$ 2.637	$ 2.760
$2.40	$2.50	$ 2.424	$ 2.615	$ 2.752	$ 2.880
$2.50	$2.60	$ 2.525	$ 2.724	$ 2.867	$ 3.000
$2.60	$2.70	$ 2.626	$ 2.832	$ 2.981	$ 3.121
$2.70	$2.80	$ 2.727	$ 2.941	$ 3.096	$ 3.241
$2.80	$2.90	$ 2.828	$ 3.050	$ 3.211	$ 3.361
$2.90	$3.00	$ 2.929	$ 3.159	$ 3.325	$ 3.481

(Continued on Sheet No. 21.00)

Issued: April 26, 2012
By: Kevin D. Murphy, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER U-17136,U-15152
REMOVED BY RL
DATE 04-01-13

Michigan Public Service Commission
April 30, 2012
Filed RL

Effective for service rendered on and after the May 2012 billing month.
Issued under authority of the Michigan Public Service Commission dated April 6, 2012
Case No. U-16927

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2012 and ending on March 31, 2013:

Table 35.1

		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
Plan NYMEX ($\underline{X}_{plan}$)		$ 4.0312	$ 4.1258	$ 4.2587	$ 4.4243
NYMEX Price Increase		**SSCR Contingency Conversion Factors (MMBtu) / (Mlb)**			
$\underline{X} - \underline{X}_{plan}$		1.010	1.089	1.147	1.200
Greater than or Equal to	But Less than	**Incremental Contingent SSCR Factors $ per Mlb.**			
$0.00	$0.10	$ -	$ -	$ -	$ -
$0.10	$0.20	$ 0.101	$ 0.109	$ 0.115	$ 0.120
$0.20	$0.30	$ 0.202	$ 0.218	$ 0.229	$ 0.240
$0.30	$0.40	$ 0.303	$ 0.327	$ 0.344	$ 0.360
$0.40	$0.50	$ 0.404	$ 0.436	$ 0.459	$ 0.480
$0.50	$0.60	$ 0.505	$ 0.545	$ 0.573	$ 0.600
$0.60	$0.70	$ 0.606	$ 0.654	$ 0.688	$ 0.720
$0.70	$0.80	$ 0.707	$ 0.763	$ 0.803	$ 0.840
$0.80	$0.90	$ 0.808	$ 0.872	$ 0.917	$ 0.960
$0.90	$1.00	$ 0.909	$ 0.980	$ 1.032	$ 1.080
$1.00	$1.10	$ 1.010	$ 1.089	$ 1.147	$ 1.200
$1.10	$1.20	$ 1.111	$ 1.198	$ 1.261	$ 1.320
$1.20	$1.30	$ 1.212	$ 1.307	$ 1.376	$ 1.440
$1.30	$1.40	$ 1.313	$ 1.416	$ 1.491	$ 1.560
$1.40	$1.50	$ 1.414	$ 1.525	$ 1.605	$ 1.680
$1.50	$1.60	$ 1.515	$ 1.634	$ 1.720	$ 1.800
$1.60	$1.70	$ 1.616	$ 1.743	$ 1.835	$ 1.920
$1.70	$1.80	$ 1.717	$ 1.852	$ 1.949	$ 2.040
$1.80	$1.90	$ 1.818	$ 1.961	$ 2.064	$ 2.160
$1.90	$2.00	$ 1.919	$ 2.070	$ 2.179	$ 2.280
$2.00	$2.10	$ 2.020	$ 2.179	$ 2.293	$ 2.400
$2.10	$2.20	$ 2.121	$ 2.288	$ 2.408	$ 2.520
$2.20	$2.30	$ 2.222	$ 2.397	$ 2.523	$ 2.640
$2.30	$2.40	$ 2.323	$ 2.506	$ 2.637	$ 2.760
$2.40	$2.50	$ 2.424	$ 2.615	$ 2.752	$ 2.880
$2.50	$2.60	$ 2.525	$ 2.724	$ 2.867	$ 3.000
$2.60	$2.70	$ 2.626	$ 2.832	$ 2.981	$ 3.121
$2.70	$2.80	$ 2.727	$ 2.941	$ 3.096	$ 3.241
$2.80	$2.90	$ 2.828	$ 3.050	$ 3.211	$ 3.361
$2.90	$3.00	$ 2.929	$ 3.159	$ 3.325	$ 3.481

(Continued on Sheet No. 21.00)

CANCELLED
BY ORDER U-16927,U-15152
REMOVED BY RL
DATE 04-30-12

Michigan Public Service Commission
April 2, 2012
Filed RL

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2011 and ending on March 31, 2012:

Table 35.1

		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
Plan NYMEX ($\underline{X}_{plan}$)		$ 4.7773	$ 4.8924	$ 5.0613	$ 5.2403
NYMEX Price Increase $\underline{X} - \underline{X}_{plan}$		**SSCR Contingency Conversion Factors (MMBtu) / (Mlb)**			
		0.834	**0.868**	**0.968**	**1.026**
Greater than or Equal to	But Less than	**Incremental Contingent SSCR Factors $ per Mlb.**			
$0.00	$0.10	$ -	$ -	$ -	$ -
$0.10	$0.20	$ 0.083	$ 0.087	$ 0.097	$ 0.103
$0.20	$0.30	$ 0.167	$ 0.174	$ 0.194	$ 0.205
$0.30	$0.40	$ 0.250	$ 0.260	$ 0.290	$ 0.308
$0.40	$0.50	$ 0.334	$ 0.347	$ 0.387	$ 0.410
$0.50	$0.60	$ 0.417	$ 0.434	$ 0.484	$ 0.513
$0.60	$0.70	$ 0.501	$ 0.521	$ 0.581	$ 0.616
$0.70	$0.80	$ 0.584	$ 0.608	$ 0.678	$ 0.718
$0.80	$0.90	$ 0.667	$ 0.694	$ 0.775	$ 0.821
$0.90	$1.00	$ 0.751	$ 0.781	$ 0.871	$ 0.923
$1.00	$1.10	$ 0.834	$ 0.868	$ 0.968	$ 1.026
$1.10	$1.20	$ 0.918	$ 0.955	$ 1.065	$ 1.129
$1.20	$1.30	$ 1.001	$ 1.041	$ 1.162	$ 1.231
$1.30	$1.40	$ 1.085	$ 1.128	$ 1.259	$ 1.334
$1.40	$1.50	$ 1.168	$ 1.215	$ 1.355	$ 1.436
$1.50	$1.60	$ 1.251	$ 1.302	$ 1.452	$ 1.539
$1.60	$1.70	$ 1.335	$ 1.389	$ 1.549	$ 1.642
$1.70	$1.80	$ 1.418	$ 1.475	$ 1.646	$ 1.744
$1.80	$1.90	$ 1.502	$ 1.562	$ 1.743	$ 1.847
$1.90	$2.00	$ 1.585	$ 1.649	$ 1.839	$ 1.949
$2.00	$2.10	$ 1.669	$ 1.736	$ 1.936	$ 2.052
$2.10	$2.20	$ 1.752	$ 1.823	$ 2.033	$ 2.155
$2.20	$2.30	$ 1.835	$ 1.909	$ 2.130	$ 2.257
$2.30	$2.40	$ 1.919	$ 1.996	$ 2.227	$ 2.360
$2.40	$2.50	$ 2.002	$ 2.083	$ 2.324	$ 2.462
$2.50	$2.60	$ 2.086	$ 2.170	$ 2.420	$ 2.565
$2.60	$2.70	$ 2.169	$ 2.257	$ 2.517	$ 2.667
$2.70	$2.80	$ 2.253	$ 2.343	$ 2.614	$ 2.770
$2.80	$2.90	$ 2.336	$ 2.430	$ 2.711	$ 2.873
$2.90	$3.00	$ 2.419	$ 2.517	$ 2.808	$ 2.975

(Continued on Sheet No. 21.00)

Issued: July 27, 2011
By: Richard Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER U-16927,U-15152
REMOVED BY RL
DATE 04-02-12

Michigan Public Service Commission
July 28, 2011
Filed RL

Effective for service rendered on and after the August 2011 billing month.
Issued under authority of the Michigan Public Service Commission dated July 26, 2011
Case No. U-16448

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2011 and ending on March 31, 2012:

Table 35.1

		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
Plan NYMEX ($\underline{X}_{plan}$)		$ 4.7773	$ 4.8924	$ 5.0613	$ 5.2403
NYMEX Price Increase $\underline{X} - \underline{X}_{plan}$		**SSCR Contingency Conversion Factors (MMBtu) / (Mlb)** 0.834	0.868	0.968	1.026
Greater than or Equal to	But Less than	**Incremental Contingent SSCR Factors $ per Mlb.**			
$0.00	$0.10	$ -	$ -	$ -	$ -
$0.10	$0.20	$ 0.083	$ 0.087	$ 0.097	$ 0.103
$0.20	$0.30	$ 0.167	$ 0.174	$ 0.194	$ 0.205
$0.30	$0.40	$ 0.250	$ 0.260	$ 0.290	$ 0.308
$0.40	$0.50	$ 0.334	$ 0.347	$ 0.387	$ 0.410
$0.50	$0.60	$ 0.417	$ 0.434	$ 0.484	$ 0.513
$0.60	$0.70	$ 0.501	$ 0.521	$ 0.581	$ 0.616
$0.70	$0.80	$ 0.584	$ 0.608	$ 0.678	$ 0.718
$0.80	$0.90	$ 0.667	$ 0.694	$ 0.775	$ 0.821
$0.90	$1.00	$ 0.751	$ 0.781	$ 0.871	$ 0.923
$1.00	$1.10	$ 0.834	$ 0.868	$ 0.968	$ 1.026
$1.10	$1.20	$ 0.918	$ 0.955	$ 1.065	$ 1.129
$1.20	$1.30	$ 1.001	$ 1.041	$ 1.162	$ 1.231
$1.30	$1.40	$ 1.085	$ 1.128	$ 1.259	$ 1.334
$1.40	$1.50	$ 1.168	$ 1.215	$ 1.355	$ 1.436
$1.50	$1.60	$ 1.251	$ 1.302	$ 1.452	$ 1.539
$1.60	$1.70	$ 1.335	$ 1.389	$ 1.549	$ 1.642
$1.70	$1.80	$ 1.418	$ 1.475	$ 1.646	$ 1.744
$1.80	$1.90	$ 1.502	$ 1.562	$ 1.743	$ 1.847
$1.90	$2.00	$ 1.585	$ 1.649	$ 1.839	$ 1.949
$2.00	$2.10	$ 1.669	$ 1.736	$ 1.936	$ 2.052
$2.10	$2.20	$ 1.752	$ 1.823	$ 2.033	$ 2.155
$2.20	$2.30	$ 1.835	$ 1.909	$ 2.130	$ 2.257
$2.30	$2.40	$ 1.919	$ 1.996	$ 2.227	$ 2.360
$2.40	$2.50	$ 2.002	$ 2.083	$ 2.324	$ 2.462
$2.50	$2.60	$ 2.086	$ 2.170	$ 2.420	$ 2.565
$2.60	$2.70	$ 2.169	$ 2.257	$ 2.517	$ 2.667
$2.70	$2.80	$ 2.253	$ 2.343	$ 2.614	$ 2.770
$2.80	$2.90	$ 2.336	$ 2.430	$ 2.711	$ 2.873
$2.90	$3.00	$ 2.419	$ 2.517	$ 2.808	$ 2.975

(Continued on Sheet No. 21.00)

Issued: June 27, 2011
By: Richard Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
June 28, 2011
Filed RL

CANCELLED BY ORDER U-16448,U-15152
REMOVED BY RL
DATE 07-28-11

Effective for service rendered on and after the June 2011 billing month.
Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-16448

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2011 and ending on March 31, 2012:

Table 35.1

		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
Plan NYMEX ($\underline{X}_{plan}$)		$ 4.8098	$ 4.8973	$ 5.0428	$ 5.1720
NYMEX Price Increase $\underline{X} - \underline{X}_{plan}$		**SSCR Contingency Conversion Factors (MMBtu) / (Mlb)** 0.834	0.868	0.968	1.026
Greater than or Equal to	But Less than	**Incremental Contingent SSCR Factors $ per Mlb.**			
$0.00	$0.10	$ -	$ -	$ -	$ -
$0.10	$0.20	$ 0.083	$ 0.087	$ 0.097	$ 0.103
$0.20	$0.30	$ 0.167	$ 0.174	$ 0.194	$ 0.205
$0.30	$0.40	$ 0.250	$ 0.260	$ 0.290	$ 0.308
$0.40	$0.50	$ 0.334	$ 0.347	$ 0.387	$ 0.410
$0.50	$0.60	$ 0.417	$ 0.434	$ 0.484	$ 0.513
$0.60	$0.70	$ 0.501	$ 0.521	$ 0.581	$ 0.616
$0.70	$0.80	$ 0.584	$ 0.608	$ 0.678	$ 0.718
$0.80	$0.90	$ 0.667	$ 0.694	$ 0.775	$ 0.821
$0.90	$1.00	$ 0.751	$ 0.781	$ 0.871	$ 0.923
$1.00	$1.10	$ 0.834	$ 0.868	$ 0.968	$ 1.026
$1.10	$1.20	$ 0.918	$ 0.955	$ 1.065	$ 1.129
$1.20	$1.30	$ 1.001	$ 1.041	$ 1.162	$ 1.231
$1.30	$1.40	$ 1.085	$ 1.128	$ 1.259	$ 1.334
$1.40	$1.50	$ 1.168	$ 1.215	$ 1.355	$ 1.436
$1.50	$1.60	$ 1.251	$ 1.302	$ 1.452	$ 1.539
$1.60	$1.70	$ 1.335	$ 1.389	$ 1.549	$ 1.642
$1.70	$1.80	$ 1.418	$ 1.475	$ 1.646	$ 1.744
$1.80	$1.90	$ 1.502	$ 1.562	$ 1.743	$ 1.847
$1.90	$2.00	$ 1.585	$ 1.649	$ 1.839	$ 1.949
$2.00	$2.10	$ 1.669	$ 1.736	$ 1.936	$ 2.052
$2.10	$2.20	$ 1.752	$ 1.823	$ 2.033	$ 2.155
$2.20	$2.30	$ 1.835	$ 1.909	$ 2.130	$ 2.257
$2.30	$2.40	$ 1.919	$ 1.996	$ 2.227	$ 2.360
$2.40	$2.50	$ 2.002	$ 2.083	$ 2.324	$ 2.462
$2.50	$2.60	$ 2.086	$ 2.170	$ 2.420	$ 2.565
$2.60	$2.70	$ 2.169	$ 2.257	$ 2.517	$ 2.667
$2.70	$2.80	$ 2.253	$ 2.343	$ 2.614	$ 2.770
$2.80	$2.90	$ 2.336	$ 2.430	$ 2.711	$ 2.873
$2.90	$3.00	$ 2.419	$ 2.517	$ 2.808	$ 2.975

(Continued on Sheet No. 21.00)

Issued: March 28, 2011
By: Richard Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER U-16448, U-15152
REMOVED BY RL
DATE 06-28-11

Michigan Public Service Commission
March 30, 2011
Filed RL

Effective for service rendered on and after the April 2011 billing month.
Issued under authority of MCL 460.6r and Michigan Public Service Commission Case No. U-16448

(Continued from Sheet No. 19.00)

The Incremental Contingent SSCR Factors set forth in Table 35.1 are authorized for the SSCR Plan year beginning on April 1, 2010 and ending on March 31, 2011:

Table 35.1

		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
Plan NYMEX ($\underline{X}_{plan}$)		$ 6.2931	$ 6.4598	$ 6.6797	$ 6.9140
NYMEX Price Increase $\underline{X}$ - $\underline{X}_{plan}$		**SSCR Contingency Conversion Factors (MMBtu) / (Mlb)** 2.009	1.928	1.812	1.724
Greater than or Equal to	But Less than	**Incremental Contingent SSCR Factors $ per Mlb.**			
$0.00	$0.10	$ -	$ -	$ -	$ -
$0.10	$0.20	$ 0.201	$ 0.193	$ 0.181	$ 0.172
$0.20	$0.30	$ 0.402	$ 0.386	$ 0.362	$ 0.345
$0.30	$0.40	$ 0.603	$ 0.578	$ 0.544	$ 0.517
$0.40	$0.50	$ 0.804	$ 0.771	$ 0.725	$ 0.689
$0.50	$0.60	$ 1.005	$ 0.964	$ 0.906	$ 0.862
$0.60	$0.70	$ 1.206	$ 1.157	$ 1.087	$ 1.034
$0.70	$0.80	$ 1.406	$ 1.349	$ 1.269	$ 1.207
$0.80	$0.90	$ 1.607	$ 1.542	$ 1.450	$ 1.379
$0.90	$1.00	$ 1.808	$ 1.735	$ 1.631	$ 1.551
$1.00	$1.10	$ 2.009	$ 1.928	$ 1.812	$ 1.724
$1.10	$1.20	$ 2.210	$ 2.120	$ 1.994	$ 1.896
$1.20	$1.30	$ 2.411	$ 2.313	$ 2.175	$ 2.068
$1.30	$1.40	$ 2.612	$ 2.506	$ 2.356	$ 2.241
$1.40	$1.50	$ 2.813	$ 2.699	$ 2.537	$ 2.413
$1.50	$1.60	$ 3.014	$ 2.891	$ 2.718	$ 2.586
$1.60	$1.70	$ 3.215	$ 3.084	$ 2.900	$ 2.758
$1.70	$1.80	$ 3.416	$ 3.277	$ 3.081	$ 2.930
$1.80	$1.90	$ 3.617	$ 3.470	$ 3.262	$ 3.103
$1.90	$2.00	$ 3.818	$ 3.663	$ 3.443	$ 3.275
$2.00	$2.10	$ 4.018	$ 3.855	$ 3.625	$ 3.447
$2.10	$2.20	$ 4.219	$ 4.048	$ 3.806	$ 3.620
$2.20	$2.30	$ 4.420	$ 4.241	$ 3.987	$ 3.792
$2.30	$2.40	$ 4.621	$ 4.434	$ 4.168	$ 3.965
$2.40	$2.50	$ 4.822	$ 4.626	$ 4.349	$ 4.137
$2.50	$2.60	$ 5.023	$ 4.819	$ 4.531	$ 4.309
$2.60	$2.70	$ 5.224	$ 5.012	$ 4.712	$ 4.482
$2.70	$2.80	$ 5.425	$ 5.205	$ 4.893	$ 4.654
$2.80	$2.90	$ 5.626	$ 5.397	$ 5.074	$ 4.826
$2.90	$3.00	$ 5.827	$ 5.590	$ 5.256	$ 4.999

CANCELLED
BY ORDER U-16448, U-15152
REMOVED BY RL
DATE 03-30-11

(Continued on Sheet No. 21.00)

Michigan Public Service Commission
March 31, 2010
Filed RL

(Continued from Sheet No. 19.00)

In Plan GCR Factor $8.46 per Mcf.		1st Quarter Apr-Mar	2nd Quarter Jul-Mar	3rd Quarter Oct-Mar	4th Quarter Jan-Mar
Multiplier		0.368	0.423	0.495	0.574
GCR Factor Increase Greater than or equal to	But Less than	Incremental Contingent Factors ($/Mb.)			
$0.00	$0.10	$0.000	$0.000	$0.000	$0.000
$0.10	$0.20	$0.037	$0.042	$0.050	$0.057
$0.20	$0.30	$0.074	$0.085	$0.099	$0.115
$0.30	$0.40	$0.110	$0.127	$0.149	$0.172
$0.40	$0.50	$0.147	$0.169	$0.198	$0.230
$0.50	$0.60	$0.184	$0.211	$0.248	$0.287
$0.60	$0.70	$0.221	$0.254	$0.297	$0.344
$0.70	$0.80	$0.257	$0.296	$0.347	$0.402
$0.80	$0.90	$0.294	$0.338	$0.396	$0.459
$0.90	$1.00	$0.331	$0.380	$0.446	$0.516
$1.00	$1.10	$0.368	$0.423	$0.495	$0.574
$1.10	$1.20	$0.404	$0.465	$0.545	$0.631
$1.20	$1.30	$0.441	$0.507	$0.594	$0.689
$1.30	$1.40	$0.478	$0.550	$0.644	$0.746
$1.40	$1.50	$0.515	$0.592	$0.693	$0.803
$1.50	$1.60	$0.552	$0.634	$0.743	$0.861
$1.60	$1.70	$0.588	$0.676	$0.792	$0.918
$1.70	$1.80	$0.625	$0.719	$0.842	$0.976
$1.80	$1.90	$0.662	$0.761	$0.891	$1.033
$1.90	$2.00	$0.699	$0.803	$0.941	$1.090
$2.00	$2.10	$0.735	$0.845	$0.990	$1.148
$2.10	$2.20	$0.772	$0.888	$1.040	$1.205
$2.20	$2.30	$0.809	$0.930	$1.089	$1.262
$2.30	$2.40	$0.846	$0.972	$1.139	$1.320
$2.40	$2.50	$0.882	$1.015	$1.188	$1.377
$2.50	$2.60	$0.919	$1.057	$1.238	$1.435
$2.60	$2.70	$0.956	$1.099	$1.287	$1.492
$2.70	$2.80	$0.993	$1.141	$1.337	$1.549
$2.80	$2.90	$1.030	$1.184	$1.386	$1.607
$2.90	$3.00	$1.066	$1.226	$1.436	$1.664

CANCELLED
BY ORDER U-16152,U-15152

REMOVED BY RL
DATE 03-31-10

(Continued on Sheet No. 21.00)

Issued: March 25, 2009
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission

March 25, 2009

Filed RL

Effective for service rendered on and after the April 2009 billing month.
Issued under authority of the Michigan Public Service Commission dated March 18, 2009
Case No. U-15706

(Continued from Sheet No. 19.00)

MichCon GCR In Detroit Thermal's Plan: $11.36 per Mcf		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3rd Q	Jan-Mar 4th Q
		SSCR Contingency Conversion Factors			
MichCon GCR Increase		N/A	N/A	N/A	0.649
Greater than Or Equal to	But Less than	Incremental Contingent Steam Factor $ per Mlb.			
$0.00	$0.10	N/A	N/A	N/A	$ -
$0.10	$0.20	N/A	N/A	N/A	$ 0.065
$0.20	$0.30	N/A	N/A	N/A	$ 0.130
$0.30	$0.40	N/A	N/A	N/A	$ 0.195
$0.40	$0.50	N/A	N/A	N/A	$ 0.260
$0.50	$0.60	N/A	N/A	N/A	$ 0.324
$0.60	$0.70	N/A	N/A	N/A	$ 0.389
$0.70	$0.80	N/A	N/A	N/A	$ 0.454
$0.80	$0.90	N/A	N/A	N/A	$ 0.519
$0.90	$1.00	N/A	N/A	N/A	$ 0.584
$1.00	$1.10	N/A	N/A	N/A	$ 0.649
$1.10	$1.20	N/A	N/A	N/A	$ 0.714
$1.20	$1.30	N/A	N/A	N/A	$ 0.779
$1.30	$1.40	N/A	N/A	N/A	$ 0.844
$1.40	$1.50	N/A	N/A	N/A	$ 0.908
$1.50	$1.60	N/A	N/A	N/A	$ 0.973
$1.60	$1.70	N/A	N/A	N/A	$ 1.038
$1.70	$1.80	N/A	N/A	N/A	$ 1.103
$1.80	$1.90	N/A	N/A	N/A	$ 1.168
$1.90	$2.00	N/A	N/A	N/A	$ 1.233
$2.00	$2.10	N/A	N/A	N/A	$ 1.298
$2.10	$2.20	N/A	N/A	N/A	$ 1.363
$2.20	$2.30	N/A	N/A	N/A	$ 1.428
$2.30	$2.40	N/A	N/A	N/A	$ 1.492
$2.40	$2.50	N/A	N/A	N/A	$ 1.557
$2.50	$2.60	N/A	N/A	N/A	$ 1.622
$2.60	$2.70	N/A	N/A	N/A	$ 1.687
$2.70	$2.80	N/A	N/A	N/A	$ 1.752
$2.80	$2.90	N/A	N/A	N/A	$ 1.817
$2.90	$3.00	N/A	N/A	N/A	$ 1.882

(Continued on Sheet No. 21.00)

CANCELLED
BY
ORDER U-15706

REMOVED BY RL

DATE 03-25-09

Michigan Public Service Commission

November 25, 2008

Filed RL

Issued: November 25, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after the December 2008 billing month.
Issued under authority of the Michigan Public Service Commission dated November 13, 2008
Case No. U-15636

(Continued from Sheet No. 19.00)

(7) Interest on an overrecovery shall accrue at a rate equal to the Company's pre-tax overall authorized annual rate of return.

Interest will begin to accrue as of the first day of the earliest month in the Plan period being reconciled in which the Company has both: (i) a net cumulative overrecovery balance for such month; and (ii) a net cumulative overrecovery balance for every subsequent month in the Plan period being reconciled.

Subject to the sentence above, the amount of interest to accrue each month during the Plan period being reconciled will be determined by multiplying: (i) the quotient of: (a) the sum of the net cumulative principal balance at the beginning (excluding any interest) and end of each month (excluding any interest); divided by (b) two (2); by (ii) the quotient of: (a) the pretax overall authorized annual rate of return; divided by (b) twelve (12); provided however, that if (i) above is negative, no interest shall accrue that month. Interest due at the end of the Plan period being reconciled will be added to the overrecovery amount for purposes of accruing interest for the period after the conclusion of the Plan period. Post plan year interest will be compounded annually.

e. General Conditions

(1) At least five business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.

(2) If the Commission has not approved a new SCR plan by the end of the Company's previous plan, the Company may continue to use the approved SCR factor for the final month of the previous plan period.

Michigan Public Service Commission

July 20, 2007

Filed

CANCELLED
BY
ORDER U-15152, U-15636

REMOVED BY RL

DATE 11-25-08

(Continued on Sheet No. 21.00)

(Continued from Sheet No. 19.00)

(7) Interest on an overrecovery shall accrue at a rate equal to the Company's pre-tax overall authorized annual rate of return.

Interest will begin to accrue as of the first day of the earliest month in the Plan period being reconciled in which the Company has both: (i) a net cumulative overrecovery balance for such month; and (ii) a net cumulative overrecovery balance for every subsequent month in the Plan period being reconciled.

Subject to the sentence above, the amount of interest to accrue each month during the Plan period being reconciled will be determined by multiplying: (i) the quotient of: (a) the sum of the net cumulative principal balance at the beginning (excluding any interest) and end of each month (excluding any interest); divided by (b) two (2); by (ii) the quotient of: (a) the pretax overall authorized annual rate of return; divided by (b) twelve (12); provided however, that if (i) above is negative, no interest shall accrue that month. Interest due at the end of the Plan period being reconciled will be added to the overrecovery amount for purposes of accruing interest for the period after the conclusion of the Plan period. Post plan year interest will be compounded annually.

e. General Conditions

(1) At least five business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.

(2) If the Commission has not approved a new SCR plan by the end of the Company's previous plan, the Company may continue to use the approved SCR factor for the final month of the previous plan period.

Michigan Public Service Commission

July 2, 2007

Filed PJT

(Continued from Sheet No. 21.00)

Issued: June 29, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED BY ORDER U-15192
REMOVED BY NAP
DATE 07-20-07

Effective for service rendered on and after the June 2007 billing month.
Issued under authority of the Michigan Public Service Commission dated June 12, 2007
Case No. U-15045

(Continued from Sheet No. 19.00)

(7) Interest on an overrecovery shall accrue at a rate equal to the Company's pre-tax overall authorized annual rate of return.

Interest will begin to accrue as of the first day of the earliest month in the Plan period being reconciled in which the Company has both: (i) a net cumulative overrecovery balance for such month; and (ii) a net cumulative overrecovery balance for every subsequent month in the Plan period being reconciled.

Subject to the sentence above, the amount of interest to accrue each month during the Plan period being reconciled will be determined by multiplying: (i) the quotient of: (a) the sum of the net cumulative principal balance at the beginning (excluding any interest) and end of each month (excluding any interest); divided by (b) two (2); by (ii) the quotient of: (a) the pretax overall authorized annual rate of return; divided by (b) twelve (12); provided however, that if (i) above is negative, no interest shall accrue that month. Interest due at the end of the Plan period being reconciled will be added to the overrecovery amount for purposes of accruing interest for the period after the conclusion of the Plan period. Post plan year interest will be compounded annually.

e. General Conditions

(1) At least five business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.

(2) If the Commission has not approved a new GCAM plan by the end of the Company's previous plan, the Company may continue to use the approved GCAM factor for the final month of the previous plan period.

(Continued on Sheet No. 21.00)

CANCELLED
BY
ORDER U-15045

REMOVED BY NAP

DATE 07-02-07

Issued: June 1, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service
Commission

June 5, 2006

Filed PJ

Effective for bills rendered on and after the June 2006 billing month.
Issued under the authority of the Michigan Public Service Commission dated March 14, 2006 in Case No. U-14648

(Continued from Sheet No. 19.00)

(7) Interest on an overrecovery shall accrue at a rate equal to the Company's pre-tax overall authorized annual rate of return.

Interest will begin to accrue as of the first day of the earliest month in the Plan period being reconciled in which the Company has both: (i) a net cumulative overrecovery balance for such month; and (ii) a net cumulative overrecovery balance for every subsequent month in the Plan period being reconciled.

Subject to the sentence above, the amount of interest to accrue each month during the Plan period being reconciled will be determined by multiplying: (i) the quotient of: (a) the sum of the net cumulative principal balance at the beginning (excluding any interest) and end of each month (excluding any interest); divided by (b) two (2); by (ii) the quotient of: (a) the pretax overall authorized annual rate of return; divided by (b) twelve (12); provided however, that if (i) above is negative, no interest shall accrue that month. Interest due at the end of the Plan period being reconciled will be added to the overrecovery amount for purposes of accruing interest for the period after the conclusion of the Plan period. Post plan year interest will be compounded annually.

e. General Conditions

(1) At least five business days prior to the commencement of the first billing cycle for the corresponding month, the Company shall give the MPSC Staff written notice of the actual factor to be billed to its customers.

(2) If the Commission has not approved a new GCAM plan by the end of the Company's previous plan, the Company may continue to use the approved GCAM factor for the final month of the previous plan period.

CANCELLED
BY
ORDER U-14648

REMOVED BY NAP

DATE 06-05-06

(Continued from Sheet No. 20.00)

f. Standard Procedures for SSCR Over/Under Recoveries

(1) Applicability of Steam Supply Cost Recovery Clause Standard Refund Procedures

SSCR Over/Under Recoveries by the Company arising from the annual SSCR Reconciliation shall be reported in accordance with the provisions of the 2008 PA 132.

(2) Over and Under Recoveries

Any SSCR over-recoveries and Commission-ordered disallowances associated with a prior SSCR period shall be subtracted from the Company's projected Steam Supply Costs in the calculation of the Company's SSCR Factor in subsequent SSCR period(s) in accordance with Section 6r(13) of 2008 PA 132.

Any SSCR under-recoveries associated with a prior SSCR period (including any estimated under-recoveries) shall be added to the Company's projected Steam Supply Costs in the calculation of the Company's SSCR Factor in subsequent SSCR period(s) in accordance with Section 6r(14) of 2008 PA 132.

36. Standard Refund Procedures for Steam Supply Cost Recovery and Supplier Refunds

a. Receipt of Refunds by the Company

(1) Supplier Refunds

By April 15 of each year, the Company shall notify the Commission Staff of any supplier refunds (other than a routine billing adjustment) received during the prior twelve months ended March 31. The notification shall be in the form of a letter, and include:

(a) The amount of each refund, including interest.
(b) The date each refunds was received.
(c) The source and reason for each refund.
(d) The period covered by each refund (historical period).
(e)

Additionally, if any portion of any refunds is properly allocable to non-SSCR customers, this amount, along with any calculations of deductions, shall also be included in the written notification.

(Continued on Sheet No. 22)

CANCELLED
BY
ORDER U-20824
REMOVED BY MT
DATE 09-15-21

Michigan Public Service Commission
May 5, 2021
Filed by: DW

(Continued from Sheet No. 20.00)

These sheets are held for future use.

CANCELLED
BY
ORDER U-20794

REMOVED BY DW
DATE 05-05-21

Michigan Public Service Commission

January 3, 2020

Filed DBR

(Continued from Sheet No. 20.00)

f. Standard Procedures for SSCR Over/Under Recoveries

(1) Applicability of Steam Supply Cost Recovery Clause Standard Refund Procedures

SSCR Over/Under Recoveries by the Company arising from the annual SSCR Reconciliation shall be reported in accordance with the provisions of the 2008 PA 132.

(2) Over and Under Recoveries

Any SSCR over-recoveries and Commission-ordered disallowances associated with a prior SSCR period shall be subtracted from the Company's projected Steam Supply Costs in the calculation of the Company's SSCR Factor in subsequent SSCR period(s) in accordance with Section 6r(13) of 2008 PA 132.

Any SSCR under-recoveries associated with a prior SSCR period (including any estimated under-recoveries) shall be added to the Company's projected Steam Supply Costs in the calculation of the Company's SSCR Factor in subsequent SSCR period(s) in accordance with Section 6r(14) of 2008 PA 132.

36. Standard Refund Procedures for Steam Supply Cost Recovery and Supplier Refunds

a. Receipt of Refunds by the Company

(1) Supplier Refunds

By April 15 of each year, the Company shall notify the Commission Staff of any supplier refunds (other than a routine billing adjustment) received during the prior twelve months ended March 31. The notification shall be in the form of a letter, and include:

(a) The amount of each refund, including interest.
(b) The date each refunds was received.
(c) The source and reason for each refund.
(d) The period covered by each refund (historical period).

Additionally, if any portion of any refunds is properly allocable to non-SSCR customers, this amount, along with any calculations of deductions, shall also be included in the written notification.

(Continued on Sheet No. 22.00)

Issued: November 25, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
November 25, 2008
Filed

Effective for service rendered on and after the December 2008 billing month.
Issued under authority of the Michigan Public Service Commission dated November 13, 2008
Case No. U-15648

CANCELLED BY ORDER U-20237
REMOVED BY DBR
DATE 1-3-20

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2008—March 31, 2009

Billing Month	*Maximum SCR Factor ($/Mlb)*	*Billed SCR Factor ($/Mlb)*
July	*$16.26*	*$12.41*
August	*$16.26*	*$16.26*
September	*$16.26*	*$16.26*
October	*$16.26*	*$16.26*
November	*$16.26*	*$11.66*
December		
January		
February		
March		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

CANCELLED
BY ORDER U-15152, U-15648

REMOVED BY RL

DATE 11-25-08

Michigan Public Service Commission

October 28, 2008

Filed RL

Issued: October 27, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after the November 2008 billing month.
Issued under authority of the Michigan Public Service Commission dated June 10, 2008
Case No. U-15456

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2008—March 31, 2009

Billing Month	*Maximum SCR Factor ($/Mlb)*	*Billed SCR Factor ($/Mlb)*
July	*$16.26*	$12.41
August	*$16.26*	*$16.26*
September	*$16.26*	*$16.26*
October	*$16.26*	*$16.26*
November		
December		
January		
February		
March		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

CANCELLED
BY
ORDER U-15456

REMOVED BY RL

DATE 10-28-08

Michigan Public Service Commission

September 29, 2008

Filed RJ

Issued: September 25, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after the October 2008 billing month.
Issued under authority of the Michigan Public Service Commission dated June 10, 2008
Case No. U-15456

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2008—March 31, 2009

Billing Month	*Maximum SCR Factor ($/Mlb)*	*Billed SCR Factor ($/Mlb)*
July	*$16.26*	***$12.41***
August	*$16.26*	*$16.26*
September	*$16.26*	*$16.26*
October		
November		
December		
January		
February		
March		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

Michigan Public Service Commission

September 3, 2008

Filed RJT

CANCELLED BY ORDER U-15456

REMOVED BY RL

DATE 09-29-08

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2008—March 31, 2009

Billing Month	*Maximum SCR Factor ($/Mlb)*	*Billed SCR Factor ($/Mlb)*
July	*$16.26*	*$16.26*
August	*$16.26*	*$16.26*
September		
October		
November		
December		
January		
February		
March		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

Michigan Public Service Commission

July 30, 2008

Filed RJT

CANCELLED BY ORDER U-15456

REMOVED BY NAP

DATE 09-04-08

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2008—March 31, 2009

Billing Month	*Maximum SCR Factor ($/Mlb)*	*Billed SCR Factor ($/Mlb)*
July	*$16.26*	*$16.26*
August		
September		
October		
November		
December		
January		
February		
March		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

CANCELLED
BY
ORDER U-15456

REMOVED BY RL

DATE 07-30-08

Issued: June 27, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission

June 27, 2008

Filed RJT

Effective for service rendered on and after the July 2008 billing month.
Issued under authority of the Michigan Public Service Commission dated June 10, 2008
Case No. U-15456

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, April 1, 2008—March 31, 2009

Billing Month	*Maximum SCR Factor ($/Mlb)*	*Billed SCR Factor ($/Mlb)*
April	*$14.51*	*$12.41*
May	*$14.51*	*$12.41*
June	*$14.51*	*$10.41*
July		
August		
September		
October		
November		
December		
January *February* *March*		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

Michigan Public Service Commission

June 2, 2008

Filed RJT

(Continued on Sheet No. 22.00)

CANCELLED
BY
ORDER U-15456

REMOVED BY NAP

DATE 06-27-08

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, April 1, 2008—March 31, 2009

Billing Month	*Maximum SCR Factor ($/Mlb)*	*Billed SCR Factor ($/Mlb)*
April	*$14.51*	*$12.41*
May	*$14.51*	*$12.41*
June		
July		
August		
September		
October		
November		
December		
January *February* *March*		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

Michigan Public Service Commission

April 29, 2008

Filed RJT

CANCELLED BY ORDER U-15192

REMOVED BY RL

DATE 06-02-08

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, April 1, 2008—March 31, 2009

Billing Month	*Maximum SCR Factor ($/Mlb)*	*Billed SCR Factor ($/Mlb)*
April	*$14.51*	*$12.41*
May		
June		
July		
August		
September		
October		
November		
December		
January *February* *March*		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

CANCELLED
BY
ORDER U-15192

REMOVED BY NAP

DATE 04-30-08

Michigan Public Service Commission

March 31, 2008

Filed RJT

Issued: March 27, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after the April 2008 billing month.
Issued under authority of the Michigan Public Service Commission dated July 5, 2007
Case No. U-15192

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

Billing Month	*Maximum SCR Factor ($/Mlb)*	*Billed SCR Factor ($/Mlb)*
July 1-5	*$2.87*	*$2.87*
July 6-31	*$14.51*	*$12.40*
August	*$14.51*	*$12.40*
September	*$14.51*	*$12.40*
October	*$14.51*	*$12.40*
November	*$14.51*	*$12.40*
December	*$14.51*	*$12.40*
January	*$14.51*	*$10.91*
February	*$14.51*	*$10.91*
March	*$14.51*	*$10.91*

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

CANCELLED
BY
ORDER U-15192

REMOVED BY PJ

DATE 03-31-08

(Continued on Sheet No. 22.00)

Michigan Public Service Commission

February 27, 2008

Filed PJT

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

Billing Month	*Maximum SCR Factor ($/Mlb)*	*Billed SCR Factor ($/Mlb)*
July 1-5	*$2.87*	*$2.87*
July 6-31	*$14.51*	*$12.40*
August	*$14.51*	*$12.40*
September	*$14.51*	*$12.40*
October	*$14.51*	*$12.40*
November	*$14.51*	*$12.40*
December	*$14.51*	*$12.40*
January	*$14.51*	*$10.91*
February	*$14.51*	*$10.91*
March		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

Michigan Public Service Commission

January 31, 2008

Filed RJT

(Continued on Sheet No. 22.00)

CANCELLED BY ORDER U-15192

REMOVED BY RL

DATE 02-28-08

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

Billing Month	*Maximum SCR Factor ($/Mlb)*	*Billed SCR Factor ($/Mlb)*
July 1-5	*$2.87*	*$2.87*
July 6-31	*$14.51*	*$12.40*
August	*$14.51*	*$12.40*
September	*$14.51*	*$12.40*
October	*$14.51*	*$12.40*
November	*$14.51*	*$12.40*
December	*$14.51*	*$12.40*
January	*$14.51*	*$10.91*
February		
March		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

CANCELLED
BY
ORDER U-15192

REMOVED BY NAP

DATE 01-31-08

Michigan Public Service Commission

January 3, 2008

Filed

Issued: December 28, 2007
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after the January 2008 billing month.
Issued under authority of the Michigan Public Service Commission dated July 5, 2007
Case No. U-15192

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

Billing Month	*Maximum SCR Factor ($/Mlb)*	*Billed SCR Factor ($/Mlb)*
July 1-5	*$2.87*	*$2.87*
July 6-31	*$14.51*	*$12.40*
August	*$14.51*	*$12.40*
September	*$14.51*	*$12.40*
October	*$14.51*	*$12.40*
November	*$14.51*	*$12.40*
December	*$14.51*	*$12.40*
January		
February		
March		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

Michigan Public Service Commission

November 26, 2007

Filed RJT

(Continued on Sheet No. 22.00)

CANCELLED
BY
ORDER U-15192

REMOVED BY RL

DATE 01-03-08

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

Billing Month	*Maximum SCR Factor ($/Mlb)*	*Billed SCR Factor ($/Mlb)*
July 1-5	*$2.87*	*$2.87*
July 6-31	*$14.51*	*$12.40*
August	*$14.51*	*$12.40*
September	*$14.51*	*$12.40*
October	*$14.51*	*$12.40*
November	*$14.51*	*$12.40*
December		
January		
February		
March		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

CANCELLED
BY
ORDER U-15192

REMOVED BY NAP

DATE 11-28-07

Michigan Public Service Commission

October 30, 2007

Filed

Issued: October 29, 2007
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after the November 2007 billing month.
Issued under authority of the Michigan Public Service Commission dated July 5, 2007
Case No. U-15192

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

Billing Month	*Maximum SCR Factor ($/Mlb)*	*Billed SCR Factor ($/Mlb)*
July 1-5	*$2.87*	*$2.87*
July 6-31	*$14.51*	*$12.40*
August	*$14.51*	*$12.40*
September	*$14.51*	*$12.40*
October	*$14.51*	*$12.40*
November		
December		
January		
February		
March		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

Michigan Public Service Commission

September 26, 2007

Filed RJT

(Continued on Sheet No. 22.00)

CANCELLED
BY
ORDER U-15192

REMOVED BY RL

DATE 10-30-07

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

Billing Month	*Maximum SCR Factor ($/Mlb)*	*Billed SCR Factor ($/Mlb)*
July 1-5	*$2.87*	*$2.87*
July 6-31	*$14.51*	*$12.40*
August	*$14.51*	*$12.40*
September	*$14.51*	*$12.40*
October		
November		
December		
January		
February		
March		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

Michigan Public Service Commission
August 29, 2007
Filed RJT

Issued: August 28, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY
ORDER U-15192

REMOVED BY NAP
DATE 09-28-07

Effective for service rendered on and after the September 2007 billing month.
Issued under authority of the Michigan Public Service Commission dated July 5, 2007
Case No. U-15192

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

Billing Month	*Maximum SCR Factor ($/Mlb)*	*Billed SCR Factor ($/Mlb)*
July 1-5	*$2.87*	*$2.87*
July 6-31	*$14.51*	*$12.40*
August	*$14.51*	*$12.40*
September		
October		
November		
December		
January		
February		
March		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

CANCELLED
BY
ORDER U-15192

REMOVED BY NAP

DATE 08-29-07

Michigan Public Service
Commission

July 31, 2007

Filed

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

Billing Month	*Maximum SCR Factor ($/Mlb)*	*Billed SCR Factor ($/Mlb)*
July 1-5	*$2.87*	*$2.87*
July 6-31	*$14.51*	*$12.40*
August		
September		
October		
November		
December		
January		
February		
March		

g. Steam Cost Recovery Factor Adjustment Mechanism

The SCR factors listed in the table above may be increased on a quarterly basis for the remaining months of the SCR Plan year, contingent upon increases in the Maximum MichCon GCR factor above the GCR Factor incorporated into the calculation of the Steam Cost Recovery Factor ceiling. Prior to the beginning of each quarter the Company shall file a notice with the revised SCR Factors with the Michigan Public Service Commission if the MichCon Maximum GCR increases to a level allowing for the implementation of a higher contingent SCR price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling. The following Incremental Contingent Steam Factors are authorized for the plan period:

Michigan Public Service Commission

July 20, 2007

Filed RJT

(Continued on Sheet No. 22.00)

(Continued from Sheet No. 20.00)

f. Monthly SCR Factors, July 1, 2007—March 31, 2008

Billing Month	*Maximum SCR Factor ($/Mlb)*	*Billed SCR Factor ($/Mlb)*
July	*$2.87*	*$2.87*
August	*$2.87*	
September	*$2.87*	
October	*$2.87*	
November	*$2.87*	
December	*$2.87*	
January	*$2.87*	
February	*$2.87*	
March	*$2.87*	

Michigan Public Service Commission

July 2, 2007

Filed PJT

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—June 30, 2007

Billing Month	*Maximum GCAM Factor ($/Mlb)*	*Billed GCAM Factor ($/Mlb)*
June	*$3.05*	*$3.05*
July	*$3.05*	*$3.05*
August	*$3.05*	*$3.05*
September	*$3.05*	*$3.05*
October	*$3.05*	*$3.05*
November	*$3.05*	*$3.05*
December	*$3.05*	*$3.05*
January	*$3.05*	*$3.05*
February	*$3.05*	*$3.05*
March	*$3.05*	*$3.05*
April	*$3.05*	*$3.05*
May	*$3.05*	*$2.87*
June	*$3.05*	*$2.87*

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

CANCELLED
BY
ORDER U-15045

REMOVED BY NAP

DATE 07-02-07

(Continued on Sheet No. 22.00)

Michigan Public Service
Commission

May 31, 2007

Filed RJT

Issued: May 31, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for bills rendered on and after
the June 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—May 31, 2007

Billing Month	*Maximum GCAM Factor ($/Mlb)*	*Billed GCAM Factor ($/Mlb)*
June	*$3.05*	*$3.05*
July	*$3.05*	*$3.05*
August	*$3.05*	*$3.05*
September	*$3.05*	*$3.05*
October	*$3.05*	*$3.05*
November	*$3.05*	*$3.05*
December	*$3.05*	*$3.05*
January	*$3.05*	*$3.05*
February	*$3.05*	*$3.05*
March	*$3.05*	*$3.05*
April	*$3.05*	*$3.05*
May	*$3.05*	*$2.87*

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

CANCELLED
BY
ORDER U-14722

REMOVED BY NAP

DATE 05-31-07

(Continued on Sheet No. 22.00)

Michigan Public Service Commission

May 2, 2007

Filed

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—April 30, 2007

Billing Month	*Maximum GCAM Factor ($/Mlb)*	*Billed GCAM Factor ($/Mlb)*
June	*$3.05*	*$3.05*
July	*$3.05*	*$3.05*
August	*$3.05*	*$3.05*
September	*$3.05*	*$3.05*
October	*$3.05*	*$3.05*
November	*$3.05*	*$3.05*
December	*$3.05*	*$3.05*
January	*$3.05*	*$3.05*
February	*$3.05*	*$3.05*
March	*$3.05*	*$3.05*
April	*$3.05*	*$3.05*

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

CANCELLED
BY
ORDER U-14722

REMOVED BY RL

DATE 05-02-07

Michigan Public Service
Commission

March 30, 2007

Filed RJT

Issued: March 29, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for bills rendered on and after
the April 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—March 31, 2007

Billing Month	*Maximum GCAM Factor ($/Mlb)*	*Billed GCAM Factor ($/Mlb)*
June	*$3.05*	*$3.05*
July	*$3.05*	*$3.05*
August	*$3.05*	*$3.05*
September	*$3.05*	*$3.05*
October	*$3.05*	*$3.05*
November	*$3.05*	*$3.05*
December	*$3.05*	*$3.05*
January	*$3.05*	*$3.05*
February	*$3.05*	*$3.05*
March	*$3.05*	*$3.05*

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

CANCELLED
BY
ORDER U-14722

REMOVED BY BJ

DATE 03-30-07

Michigan Public Service
Commission

March 2, 2007

Filed RJ

Issued: March 1, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for bills rendered on and after
the March 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—March 31, 2007

Billing Month	*Maximum GCAM Factor ($/Mlb)*	*Billed GCAM Factor ($/Mlb)*
June	*$3.05*	*$3.05*
July	*$3.05*	*$3.05*
August	*$3.05*	*$3.05*
September	*$3.05*	*$3.05*
October	*$3.05*	*$3.05*
November	*$3.05*	*$3.05*
December	*$3.05*	*$3.05*
January	*$3.05*	*$3.05*
February	*$3.05*	*$3.05*
March		

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

CANCELLED
BY
ORDER U-14722

REMOVED BY NAP

DATE 03-05-07

(Continued on Sheet No. 22.00)

Michigan Public Service
Commission

February 5, 2007

Filed RJT

Issued: February 2, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for bills rendered on and after
the February 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—March 31, 2007

Billing Month	*Maximum GCAM Factor ($/Mlb)*	*Billed GCAM Factor ($/Mlb)*
June	*$3.05*	*$3.05*
July	*$3.05*	*$3.05*
August	*$3.05*	*$3.05*
September	*$3.05*	*$3.05*
October	*$3.05*	*$3.05*
November	*$3.05*	*$3.05*
December	*$3.05*	*$3.05*
January	*$3.05*	*$3.05*
February		
March		

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

CANCELLED
BY
ORDER U-14722

REMOVED BY NAP

DATE 02-05-07

Michigan Public Service
Commission

January 5, 2007

Filed RJT

Issued: January 2, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for bills rendered on and after the January 2007 billing month.
Issued under authority of the
Michigan Public Service Commission
dated May 25, 2006
Case No. U-14722

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—March 31, 2007

Billing Month	*Maximum GCAM Factor ($/Mlb)*	*Billed GCAM Factor ($/Mlb)*
June	*$3.05*	*$3.05*
July	*$3.05*	*$3.05*
August	*$3.05*	*$3.05*
September	*$3.05*	*$3.05*
October	*$3.05*	*$3.05*
November	*$3.05*	*$3.05*
December	*$3.05*	*$3.05*
January		
February		
March		

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

CANCELLED
BY
ORDER U-14722

REMOVED BY NAP

DATE 01-05-07

Issued: December 4, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission

December 5, 2006

Filed

Effective for bills rendered on and after the December 2006 billing month.
Issued under authority of the Michigan Public Service Commission dated May 25, 2006
Case No. U-14722

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—March 31, 2007

Billing Month	*Maximum GCAM Factor ($/Mlb)*	*Billed GCAM Factor ($/Mlb)*
June	*$3.05*	*$3.05*
July	*$3.05*	*$3.05*
August	*$3.05*	*$3.05*
September	*$3.05*	*$3.05*
October	*$3.05*	*$3.05*
November	*$3.05*	*$3.05*
December		
January		
February		
March		

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

Michigan Public Service Commission
November 2, 2006
Filed PJ

CANCELLED
BY
ORDER U-14722
REMOVED BY NAP
DATE 12-07-06

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—March 31, 2007

Billing Month	*Maximum GCAM Factor ($/Mlb)*	*Billed GCAM Factor ($/Mlb)*
June	*$3.05*	*$3.05*
July	*$3.05*	*$3.05*
August	*$3.05*	*$3.05*
September	*$3.05*	*$3.05*
October	*$3.05*	*$3.05*
November		
December		
January		
February		
March		

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

Michigan Public Service Commission
September 29, 2006
Filed PJ

CANCELLED BY ORDER U-14722
REMOVED BY NAP
DATE 11-02-06

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—March 31, 2007

Billing Month	*Maximum GCAM Factor ($/Mlb)*	*Billed GCAM Factor ($/Mlb)*
June	*$3.05*	*$3.05*
July	*$3.05*	*$3.05*
August	*$3.05*	*$3.05*
September	*$3.05*	*$3.05*
October		
November		
December		
January		
February		
March		

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

Michigan Public Service Commission
August 30, 2006
Filed PJ

CANCELLED
BY
ORDER U-14722
REMOVED BY NAP
DATE 09-29-06

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—March 31, 2007

Billing Month	*Maximum GCAM Factor ($/Mlb)*	*Billed GCAM Factor ($/Mlb)*
June	*$3.05*	*$3.05*
July	*$3.05*	*$3.05*
August	*$3.05*	*$3.05*
September		
October		
November		
December		
January		
February		
March		

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

CANCELLED
BY
ORDER U-14722

REMOVED BY NAP

DATE 09-01-06

(Continued on Sheet No. 22.00)

Michigan Public Service Commission

July 27, 2006

Filed PJ

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—March 31, 2007

Billing Month	*Maximum GCAM Factor ($/Mlb)*	*Billed GCAM Factor ($/Mlb)*
June	*$3.05*	*$3.05*
July	*$3.05*	*$3.05*
August		
September		
October		
November		
December		
January		
February		
March		

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

(Continued on Sheet No. 22.00)

CANCELLED
BY
ORDER U-14722

REMOVED BY NAP

DATE 07-27-06

(Continued from Sheet No. 20.00)

f. Monthly GCAM Factors, June 1, 2006—March 31, 2007

Billing Month	*Maximum GCAM Factor ($/Mlb)*	*Billed GCAM Factor ($/Mlb)*
June	*$3.05*	*$3.05*
July		
August		
September		
October		
November		
December		
January		
February		
March		

g. Quarterly GCAM Adjustment (Contingency) Mechanism

The GCAM factors listed in the table above may be increased on a quarterly basis and on a monthly basis during the last quarter, for the remaining quarters of the GCAM Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated into the calculation of the Gas Cost Adjustment Mechanism Factor ceiling prices. At least fifteen days prior to the beginning of each quarter, and prior to the beginning of each month during the last quarter, the Company shall file a notice with the revised GCAM Factors with the Michigan Public Service Commission if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCAM price ceiling. The filing shall include all supporting documents necessary to verify the new price ceiling, including the calculation of the five-day average of the NYMEX strip for the remaining months of the GCAM period, and a copy of the published NYMEX futures price sheets for the first five trading days of the month, such sheet being an authoritative source used by the gas industry. The filing shall be incorporated into the GCAM Plan Docket. The following Contingent Gas Cost Recovery Factors are authorized for the plan period:

CANCELLED
BY
ORDER U-14722

REMOVED BY NAP

DATE 07-10-06

(Continued on Sheet No. 22.00)

These sheets are held for future use.

CANCELLED
BY
ORDER U-20824

REMOVED BY MT
DATE 09-15-21

Michigan Public Service Commission

January 3, 2020

Filed DBR

(Continued from Sheet No. 21.00)

Failure of the Company to report to the Commission Staff by the April 15 deadline shall result in an interest penalty of 50% over the normal authorized rate of return on common equity for the period of time that the Company fails to comply with the refund notification requirement.

(2) Steam Supply Cost Recovery (SSCR) Plan Reconciliation

Over/(under)-recovery amounts arising from the annual SSCR Reconciliation shall be reported in accordance with the provisions of 2008 PA 132.

b. Refund Allocation

(1) Supplier Refunds

Supplier refunds shall be allocated between SSCR and Non-SSCR customers on the basis of actual consumption during the historical refund period.

c. Refund Pass-Through

(1) To SSCR Customers [Roll-in Methodology]

All supplier refunds allocable to SSCR customers shall be reflected as adjustments to the SSCR Cost of Steam Supply in the month received and should be included in "Purchased and Produced." Adjustments to prior year's SSCR under- or over-recoveries and any Commission-ordered disallowances associated with a prior SSCR period, along with all other refund liabilities will be reflected separately below the cost of steam sold line for the month of effect, in order that they may be included in the month-to-month rolling over/(under)-recovery balance for purposes of interest calculation.

The Company shall maintain records as to the source amount and timing of each roll-in component.

Interest shall be accrued on the month-to-month rolling over/(under)-recovery balance at the rates specified in 2008 PA 132.

(Continued from Sheet No. 21.00)

MichCon GCR In Detroit Thermal's Plan: $11.35 per Mcf.		Apr-Mar 1st Q	Jul-Mar 2nd Q	Oct-Mar 3st Q	Jan-Mar 4nd Q
		SCR Contingecy Conversion Factors			
MichCon GCR Increase		0.605	0.673	0.746	0.822
Greater than Or Equal to	But Less than	Incremental Contingent SCR Factor $ per Mlb.			
$0.00	$0.10	$ -	$ -	$ -	$ -
$0.10	$0.20	$ 0.061	$ 0.067	$ 0.075	$ 0.082
$0.20	$0.30	$ 0.121	$ 0.135	$ 0.149	$ 0.164
$0.30	$0.40	$ 0.182	$ 0.202	$ 0.224	$ 0.247
$0.40	$0.50	$ 0.242	$ 0.269	$ 0.298	$ 0.329
$0.50	$0.60	$ 0.303	$ 0.337	$ 0.373	$ 0.411
$0.60	$0.70	$ 0.363	$ 0.404	$ 0.448	$ 0.493
$0.70	$0.80	$ 0.424	$ 0.471	$ 0.522	$ 0.575
$0.80	$0.90	$ 0.484	$ 0.539	$ 0.597	$ 0.657
$0.90	$1.00	$ 0.545	$ 0.606	$ 0.671	$ 0.740
$1.00	$1.10	$ 0.605	$ 0.673	$ 0.746	$ 0.822
$1.10	$1.20	$ 0.666	$ 0.741	$ 0.821	$ 0.904
$1.20	$1.30	$ 0.726	$ 0.808	$ 0.895	$ 0.986
$1.30	$1.40	$ 0.787	$ 0.875	$ 0.970	$ 1.068
$1.40	$1.50	$ 0.847	$ 0.942	$ 1.044	$ 1.150
$1.50	$1.60	$ 0.908	$ 1.010	$ 1.119	$ 1.233
$1.60	$1.70	$ 0.968	$ 1.077	$ 1.194	$ 1.315
$1.70	$1.80	$ 1.029	$ 1.144	$ 1.268	$ 1.397
$1.80	$1.90	$ 1.089	$ 1.212	$ 1.343	$ 1.479
$1.90	$2.00	$ 1.150	$ 1.279	$ 1.418	$ 1.561
$2.00	$2.10	$ 1.210	$ 1.346	$ 1.492	$ 1.643
$2.10	$2.20	$ 1.271	$ 1.414	$ 1.567	$ 1.726
$2.20	$2.30	$ 1.331	$ 1.481	$ 1.641	$ 1.808
$2.30	$2.40	$ 1.392	$ 1.548	$ 1.716	$ 1.890
$2.40	$2.50	$ 1.452	$ 1.616	$ 1.791	$ 1.972
$2.50	$2.60	$ 1.513	$ 1.683	$ 1.865	$ 2.054
$2.60	$2.70	$ 1.573	$ 1.750	$ 1.940	$ 2.136
$2.70	$2.80	$ 1.634	$ 1.818	$ 2.014	$ 2.219
$2.80	$2.90	$ 1.694	$ 1.885	$ 2.089	$ 2.301
$2.90	$3.00	$ 1.755	$ 1.952	$ 2.164	$ 2.383

(Continued on Sheet No. 23.00)

CANCELLED
BY ORDER U-15152, U-15648

REMOVED BY RL

DATE 11-25-08

Issued: June 27, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
June 27, 2008
Filed RJT

Effective for service rendered on and after the July 2008 billing month.
Issued under authority of the Michigan Public Service Commission dated June 10, 2008
Case No. U-15456

(Continued from Sheet No. 21.00)

In Plan GCR Factor $8.49 per Mcf		*Apr-Mar* *1st Q*	*Jul-Mar* *2nd Q*	*Oct-Mar* *3rd Q*	*Jan-Mar* *4th Q*
MichCon GCR Increase		*Incremental Contingent Steam Factor ($/Mlb.)*			
Greater than or equal to	But Less than	*0.814*	*0.718*	*0.718*	*0.811*
$0.00	$0.10	*$0.000*	*$0.000*	*$0.000*	*$0.000*
$0.10	$0.20	*$0.081*	*$0.072*	*$0.072*	*$0.081*
$0.20	$0.30	*$0.163*	*$0.144*	*$0.144*	*$0.162*
$0.30	$0.40	*$0.244*	*$0.215*	*$0.215*	*$0.243*
$0.40	$0.50	*$0.326*	*$0.287*	*$0.287*	*$0.324*
$0.50	$0.60	*$0.407*	*$0.359*	*$0.359*	*$0.406*
$0.60	$0.70	*$0.488*	*$0.431*	*$0.431*	*$0.487*
$0.70	$0.80	*$0.570*	*$0.503*	*$0.503*	*$0.568*
$0.80	$0.90	*$0.651*	*$0.574*	*$0.574*	*$0.649*
$0.90	$1.00	*$0.733*	*$0.646*	*$0.646*	*$0.730*
$1.00	$1.10	*$0.814*	*$0.718*	*$0.718*	*$0.811*
$1.10	$1.20	*$0.895*	*$0.790*	*$0.790*	*$0.892*
$1.20	$1.30	*$0.977*	*$0.862*	*$0.862*	*$0.973*
$1.30	$1.40	*$1.058*	*$0.933*	*$0.933*	*$1.054*
$1.40	$1.50	*$1.140*	*$1.005*	*$1.005*	*$1.135*
$1.50	$1.60	*$1.221*	*$1.077*	*$1.077*	*$1.217*
$1.60	$1.70	*$1.302*	*$1.149*	*$1.149*	*$1.298*
$1.70	$1.80	*$1.384*	*$1.221*	*$1.221*	*$1.379*
$1.80	$1.90	*$1.465*	*$1.292*	*$1.292*	*$1.460*
$1.90	$2.00	*$1.547*	*$1.364*	*$1.364*	*$1.541*
$2.00	$2.10	*$1.628*	*$1.436*	*$1.436*	*$1.622*
$2.10	$2.20	*$1.709*	*$1.508*	*$1.508*	*$1.703*
$2.20	$2.30	*$1.791*	*$1.580*	*$1.580*	*$1.784*
$2.30	$2.40	*$1.872*	*$1.651*	*$1.651*	*$1.865*
$2.40	$2.50	*$1.954*	*$1.723*	*$1.723*	*$1.946*
$2.50	$2.60	*$2.035*	*$1.795*	*$1.795*	*$2.028*
$2.60	$2.70	*$2.116*	*$1.867*	*$1.867*	*$2.109*
$2.70	$2.80	*$2.198*	*$1.939*	*$1.939*	*$2.190*
$2.80	$2.90	*$2.279*	*$2.010*	*$2.010*	*$2.271*
$2.90	$3.00	*$2.361*	*$2.082*	*$2.082*	*$2.352*

CANCELLED
BY
ORDER U-15456

REMOVED BY NAP

DATE 06-27-08

(Continued on Sheet No. 23.00)

Michigan Public Service Commission

July 20, 2007

Filed RJT

Issued: July 17, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after the July 2007 billing month.
Issued under the authority of the Michigan Public Service Commission dated July 5, 2007 in Case No. U-15192

(Continued from Sheet No. 21.00)

	1st Quarter Apr - Mar	2nd Quarter Jul - Mar	3rd Quarter Oct - Mar	4th Quarter Jan - Mar	4th Quarter Feb- Mar	4th Quarter Mar
Plan NYMEX (X_{plan})	$8.77	$9.34	$10.37	$11.41	$11.38	$11.28
NYMEX Increases	Contingent GCAM Price Ceiling (Rate per Mlb)					
$X - X_{plan} = 0.00$	$3.05	$3.05	$3.05	$3.05	$3.05	$3.05
$X - X_{plan} = 0.20$	$3.22	$3.22	$3.22	$3.22	$3.22	$3.22
$X - X_{plan} \leq 0.40$	$3.39	$3.39	$3.39	$3.39	$3.39	$3.39
$X - X_{plan} \leq 0.60$	$3.56	$3.56	$3.56	$3.56	$3.56	$3.56
$X - X_{plan} \leq 0.80$	$3.74	$3.74	$3.74	$3.74	$3.74	$3.74
$X - X_{plan} \leq 1.00$	$3.91	$3.91	$3.91	$3.91	$3.91	$3.91
$X - X_{plan} \leq 1.20$	$4.08	$4.08	$4.08	$4.08	$4.08	$4.08
$X - X_{plan} \leq 1.40$	$4.25	$4.25	$4.25	$4.25	$4.25	$4.25
$X - X_{plan} \leq 1.60$	$4.42	$4.42	$4.42	$4.42	$4.42	$4.42
$X - X_{plan} \leq 1.80$	$4.59	$4.59	$4.59	$4.59	$4.59	$4.59
$X - X_{plan} \leq 2.00$	$4.76	$4.76	$4.76	$4.76	$4.76	$4.76
$X - X_{plan} \leq 2.20$	$4.94	$4.94	$4.94	$4.94	$4.94	$4.94
$X - X_{plan} \leq 2.40$	$5.11	$5.11	$5.11	$5.11	$5.11	$5.11
$X - X_{plan} \leq 2.60$	$5.28	$5.28	$5.28	$5.28	$5.28	$5.28
$X - X_{plan} \leq 2.80$	$5.45	$5.45	$5.45	$5.45	$5.45	$5.45
$X - X_{plan} \leq 3.00$	$5.62	$5.62	$5.62	$5.62	$5.62	$5.62
$X - X_{plan} \leq 3.20$	$5.79	$5.79	$5.79	$5.79	$5.79	$5.79
$X - X_{plan} \leq 3.40$	$5.96	$5.96	$5.96	$5.96	$5.96	$5.96
$X - X_{plan} \leq 3.60$	$6.14	$6.14	$6.14	$6.14	$6.14	$6.14
$X - X_{plan} \leq 3.80$	$6.31	$6.31	$6.31	$6.31	$6.31	$6.31
$X - X_{plan} \leq 4.00$	$6.48	$6.48	$6.48	$6.48	$6.48	$6.48
$X - X_{plan} \leq 4.20$	$6.65	$6.65	$6.65	$6.65	$6.65	$6.65
$X - X_{plan} \leq 4.40$	$6.82	$6.82	$6.82	$6.82	$6.82	$6.82
$X - X_{plan} \leq 4.60$	$6.99	$6.99	$6.99	$6.99	$6.99	$6.99
$X - X_{plan} \leq 4.80$	$7.16	$7.16	$7.16	$7.16	$7.16	$7.16
$X - X_{plan} \leq 5.00$	$7.34	$7.34	$7.34	$7.34	$7.34	$7.34
$X - X_{plan} \leq 5.20$	$7.51	$7.51	$7.51	$7.51	$7.51	$7.51
$X - X_{plan} \leq 5.40$	$7.68	$7.68	$7.68	$7.68	$7.68	$7.68
$X - X_{plan} \leq 5.60$	$7.85	$7.85	$7.85	$7.85	$7.85	$7.85
$X - X_{plan} \leq 5.80$	$8.02	$8.02	$8.02	$8.02	$8.02	$8.02
$X - X_{plan} \leq 6.00$	$8.19	$8.19	$8.19	$8.19	$8.19	$8.19
$X - X_{plan} > 6.00$	+ $0.17 for every additional $0.20 increase in $X - X_{plan}$	+ $0.17 for every additional $0.20 increase in $X - X_{plan}$	+ $0.17 for every additional $0.20 increase in $X - X_{plan}$	+ $0.17 for every additional $0.20 increase in $X - X_{plan}$	+ $0.17 for every additional $0.20 increase in $X - X_{plan}$	+ $0.17 for every additional $0.20 increase in $X - X_{plan}$

(Continued on Sheet No. 23.00)

CANCELLED
BY
ORDER U-15192

REMOVED BY NAP

DATE 07-20-07

Issued: June 1, 2006
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission

June 5, 2006

Filed PJ

Effective for bills rendered on and after the June 2006 billing month.
Issued under authority of the Michigan Public Service Commission dated May 25, 2006
Case No. U-14722

(Continued from Sheet No. 22.00)

- The steam cost recovery factor adjustment applicable to Detroit Thermal's SCR Factor is determined as follows: (i) Calculate the total increase in MichCon's maximum GCR Factor above the GCR Factor included in Detroit Thermal's Plan and, (ii) locate the corresponding incremental contingent steam factor ($/Mlb) for the appropriate quarter and GCR increase in the above table. The corresponding incremental contingent steam factor is then added to Detroit Thermal's maximum SCR Factor to derive the new applicable maximum SCR Factor for the remainder of the Plan period, unless increased by a subsequent rise in MichCon's GCR.

CANCELLED
BY
ORDER U-15152, U-15648

REMOVED BY RL

DATE 11-25-08

Michigan Public Service
Commission

June 27, 2008

Filed RJ

Issued: June 27, 2008
By: R. Dilley, Controller
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Effective for service rendered on and after
the July 2008 billing month.
Issued under authority of the
Michigan Public Service Commission
dated June 10, 2008
Case No. U-15456

(Continued from Sheet No. 22.00)

- The steam cost recovery factor adjustment applicable to Detroit Thermal's SCR Factor is determined as follows: (i) Calculate the total increase in MichCon's maximum GCR Factor above the GCR Factor included in Detroit Thermal's Plan and, (ii) locate the corresponding incremental contingent steam factor ($/Mlb) for the appropriate quarter and GCR increase in the above table. The corresponding incremental contingent steam factor is then added to Detroit Thermal's maximum SCR Factor to derive the new applicable maximum SCR Factor for the remainder of the Plan period, unless increased by a subsequent rise in MichCon's GCR.

Michigan Public Service Commission

July 20, 2007

Filed RJT

Issued: July 17, 2007
By: C. E. French, President
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

CANCELLED
BY
ORDER U-15456

REMOVED BY NAP

DATE 06-27-08

Effective for service rendered on and after the July 2007 billing month.
Issued under the authority of the Michigan Public Service Commission
dated July 5, 2007
in Case No. U-15192

(Continued from Sheet No. 22.00)

- NYMEX Increase = ($\underline{X} - \underline{X}_{plan}$)
- $\underline{X}$ = the simple average of the actual NYMEX monthly natural gas futures contract prices, ($/MMBtu), for the remaining months of the GCAM Plan period, (averaged over the first five trading days of the month prior to implementation).
- $\underline{X}_{plan}$ = the NYMEX average incorporated in the calculation of the base GCAM factor, as delineated in the above chart.

CANCELLED
BY
ORDER U-15192

REMOVED BY NAP

DATE 07-20-07

Michigan Public Service
Commission

June 5, 2006

Filed PJ

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Sheet No.	Sheet Effective Date
Original 1.00	September 9, 2005
Original 2.00	September 9, 2005
Eighth Revised 3.00	April 1, **2021**
Twenty Fourth Revised 4.00	April 1**, 2021**
Original 5.00	September 9, 2005
Original 6.00	September 9, 2005
Original 7.00	September 9, 2005
First Revised 8.00	October 12, 2016
Original 9.00	September 9, 2005
Original 10.00	September 9, 2005
Original 11.00	September 9, 2005
Original 12.00	September 9, 2005
Original 13.00	September 9, 2005
Original 14.00	September 9, 2005
Sixth Revised 15.00	July 2016 Billing Cycle
Third Revised 15.01	April 1, 2021
Third Revised 15.02	April 1, 2021
Third Revised 15.03	April 1, 2021
Third Revised 15.04	April 1, 2021
Revised 16.00	See Sheet for Effective Date
Sixteenth Revised 17.00	April 1, 2021
Seventh Revised 18.00	April 1, 2021
Ninth Revised 19.00	April 1, 2021
Twenty Third Revised 20.00	April 1, 2021
Thirty Fourth Revised 21.00	April 1, 2021
Fourth Revised 22.00	April 1, 2021
Fourth Revised 23.00	April 1, 2021

GENERAL RULES

1. APPLICATIONS

Application for service may be made at offices of the Company. If personal application is not convenient, the Company, in response to a request by mail or telephone, may provide service. However, the receipt of steam service shall bind the receiver as a customer of the Company subject to its general rules and rates and responsibility for the service used, whether such service is given under a signed agreement or not.

The Company reserves the right to reject application for service, or to place limitations on the amount and character of service, or to apply other charges if:

1. the use or pattern of steam consumption is unusual or of a peaking or backup nature, or
2. such service will adversely affect the steam service to existing customers, or
3. the cost of such service will involve excessive amounts of investment compared to revenue obtainable -therefrom, or
4. for any other good and sufficient reasons.

2. LIMITATIONS ON COMPANY REPRESENTATIVES

No representative of the Company has the authority to modify or change the general rules and rates or to bind the Company to any oral promises or representation contrary thereto. Any changes in general rules and rates for steam service must be mutually agreed upon by the customer and the Company and incorporated in written contract or rider.

3. APPLICATION OF STEAM SERVICE RATE SCHEDULE

The Steam Service Rate schedule is applicable to all customers that have not entered into a contract for steam service with the Company.

4. CHARACTER OF SERVICE

The Company will endeavor, but does not guarantee, to furnish continuous and adequate steam service, at minimum pressure of 10 pounds per square inch gauge. Service is subject to interruption by agreement, by accident, or by necessity of maintenance or system operation or other causes not under the control of the Company.

The Company will not be liable for damages, either direct or consequential, caused by any interruption of service or variation in steam pressure due to strike, accident, legal process or restriction, state or municipal interference, act of God, storm or flood, or other natural disasters or any cause whatsoever beyond its control except such as may result from failure of the Company to exercise reasonable care and skill in furnishing the service. The customer is advised to use its diligence to install and maintain suitable equipment if such occurrence might disrupt or damage its system operations, or equipment.

The customer must notify the Company, as soon as is possible, if its service is interrupted or is otherwise affected due to defects, leaks, trouble, accident, or any other cause.

(Continued on Sheet No. 6.00)

Issued: October 7, 2005
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
October 10, 2005
Filed _____

Effective for service rendered on and after September 9, 2005.
Issued under authority of the Michigan Public Service Commission dated September 8, 2005
Case No. U-13691

(Continued from Sheet No. 5.00)

5. SERVICE CONNECTION

The customer shall provide a sketch showing the size of the Company's service connection and the point in which the service will be brought for all buildings, which are to be connected to the Company steam service facilities, but such information does not constitute an agreement, or obligation, on the part of the Company to furnish service. In the case of a building having no basement, a pit for service connection must be provided by the customer when so indicated on the service sketch.

All meters and one service valve, on customer's property, and all service lines, on public property, will be furnished and maintained by and remain the property of Company.

The Company will furnish steam service pipe connections by the most convenient route from its steam service facilities to the customer's equipment.

The Company, upon request by prospective customers within the established service area, may make extensions of its steam distribution facilities at its own expense provided the extension will not require an investment out of proportion to the revenue obtainable therefrom.

The customers are prohibited from making any unauthorized connection to the Company's steam service facilities and/or from making use of service without authority. Any customer found to be using service without notifying the Company will be liable for charges estimated or calculated by the Company according to the information available. Furthermore, the service will be subjected to immediate discontinuance, without notice until the obligations of the Company are met.

6. CUSTOMER'S EQUIPMENT

With the exception of Company owned steam service facilities, all of the steam system within the customer's property line is the property of the customer who shall have sole responsibility for its safe installation, maintenance, and operation. The Company may furnish a primary pressure reducing valve if, in the Company's opinion, main pressure at that location of the steam system warrants such an installation.

The customer shall notify the Company of any changes in its system, which may affect its use of, or metering of, service. The Company has the right to seal any of the customer's equipment. No such seal shall be broken without the consent of the Company.

The Company reserves the right to refuse supply of service if, in its opinion:

(a) the customer has installed defective equipment, or
(b) the customer's equipment does not comply with the Company's rules and regulations defined herein, and City of Detroit and any other applicable safety standards, or
(c) the customer's equipment is in violation of the Company's standard requirements, or
(d) the customer's equipment might injuriously affect the equipment of the Company or as determined by the Company or in the opinion of the Company adversely affect Company's service to other customers.

(Continued on Sheet No. 7.00)

Issued: October 7, 2005
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
October 10, 2005
Filed _____

Effective for service rendered on and after September 9, 2005.
Issued under authority of the Michigan Public Service Commission dated September 8, 2005
Case No. U-13691

(Continued from Sheet No. 6.00)

7. OPERATION OF CUSTOMER'S EQUIPMENT

The customer is responsible for the operation of its system. Any abnormal operation which results in increased steam consumption or additional charges is not the fault of the Company. The steam service valve, which is furnished by the Company, and may be located in the customer's building, is intended for use by the Company and not by the customer. The customer shall install and operate its own shut-off valve.

It is the customer's responsibility to maintain its system so that steam does not reach the condensate meter, if this type of meter is used. The Company will maintain the customer's master steam trap in the condensate line for protection of its meter.

Although the Company is available to assist the customer in planning its system and selection of equipment, it is the customer's responsibility to make the final selection and installation, of its system.

It shall be the responsibility of the customer to notify the Company as soon as possible and repair, as soon as possible, any water or condensate leaks which would cause a condensate meter to register high or low, and to repair, within 10 days, any valve leak on a shuntflow meter system which would cause the meter to register low.

Emergency Service to shut off the steam service is available without charge. Minor adjustments to the customer's system will be made at a charge sufficient to cover the Company's cost of providing this service, but not less than $60.00 during regular working hours, or $100.00 outside regular working hours. List price will be charged for materials. No major alterations, installations, or repairs will be made by the Company without a prior written agreement between the Company and the customer.

8. COMPANY EQUIPMENT ON CUSTOMER'S PROPERTY

The Company will keep in repair and maintain its own property installed on the premises of the customer. All equipment supplied by the Company shall remain its exclusive property, and the Company shall have the right to remove the same from the premises of the customer at any time.

The customer shall be responsible for the safekeeping of the Company's property and shall not permit any person except an authorized Company representative to break any seals or do any work on any meter or other apparatus of the Company located on the customer's premises.

In the event it is found that the Company's equipment is being tampered or interfered with, the customer, being supplied through such equipment, will be liable for the amount which the Company estimates is due for service but not registered on the Company's meter, and for any repairs or replacements required along with the costs of inspections, investigations and protective installations. The Company may also, at its option, disconnect the service if such abuses occur.

9. RIGHT OF ACCESS TO CUSTOMER'S PROPERTY

As a condition of taking service, authorized employees and agents of the Company shall have access to the customer's property at all reasonable hours to install, inspect, read, repair, or remove the Company's

(Continued on Sheet No. 8.00)

Issued: October 7, 2005
By: C. E. French
Detroit Thermal, LLC
541 Madison Ave.
Detroit, MI 48226

Michigan Public Service Commission
October 10, 2005
Filed _____

Effective for service rendered on and after September 9, 2005.
Issued under authority of the Michigan Public Service Commission dated September 8, 2005
Case No. U-13691

(Continued from Sheet No. 7.00)

meters, and to install, operate, and maintain other Company property, and to determine the connected steam load, and to inspect if any unmetered service is being used. Failure to provide access for any of the above reasons may result in termination of service. Such right of access shall not be deemed to impose any duty upon the Company regarding the property of the customer.

Authorized Company employees and agents shall carry identification furnished by the Company and shall display it upon request.

10. CREDIT REQUIREMENTS

The Company may require the customer to make a reasonable cash deposit at any time to secure the prompt payment of the bills. The Company will pay interest on such deposits for the time the deposit is held by the Company and service is taken by the customer.

If at any time the Company deems any cash deposit to be inadequate, the customer may be required to make an additional deposit. Such deposits may be used to satisfy any unpaid balance on a closed account, but will not be applied to bills owing on an active account. Any remaining balance of a deposit and accrued interest will be returned to the customer upon termination of its service.

11. BILLING FOR SERVICE

Bills for service are rendered monthly. Meters will be read on a monthly basis on approximately the same day each month. Readings may be estimated when conditions warrant. Bills rendered on estimated readings have the same force and effect as bills rendered on meter readings. The Company may bill its customers in accordance with the Levelized Billing option at the election of the customer and approval by the Company.

12. ALTERNATE BILLING PLANS

A. Levelized Billing Plans. For customers whose usage varies greatly from season to season, the Company offers a levelized billing payment option. Levelized billing will spread monthly payments evenly over a projected 12-month period based on the previous 12 months actual usage. Customers with less than 12 months of billing history will not be eligible.

B. Customized Billing Plans. For customers whose business operations result in variations in monthly revenues that do not correspond with steam usage, or present other unique circumstances, the Company may, upon request, devise a customized billing or payment plan. Any such plan shall be at the sole discretion of the Company.

13. PAYMENT FOR SERVICE

The customer is responsible for payment of all bills for service used until service is ordered disconnected and the Company has had reasonable time to secure a final meter reading. The Company will permit each customer at least 21 calendar days from the date of mailing of each bill for payment in full. Payment after due date will result in assessment of a late payment charge as specified in Rule 15. If customer's service is disconnected for any reason other than the customer's order to disconnect, the customer is responsible for payment of all outstanding bills for service.

(Continued on Sheet No. 9.00)

Michigan Public Service Commission
October 12, 2016
Filed